					TMENT OF N	<b>OF UTAH</b> NATURAL RESO L, GAS AND M				AMENDED RE	FORM 3 PORT			
	APPLICATION FOR PERMIT TO DRILL  1. WELL NAME and NUMBER WOMACK 3-7-3-1E													
2. TYPE OF		RILL NEW WELL 📵	3	3. FIELD OR WILDCA	T WILDCAT									
4. TYPE OF	WELL	Oil W	/ell Coalh	ed Methane Well:	NO				5. UNIT or COMMUNI	TIZATION AGRE	EMENT NA	AME		
6. NAME OF	OPERATOR			REAM HOLDINGS LI				7	7. OPERATOR PHONE	720 420-3235				
8. ADDRESS	OF OPERATOR							9	9. OPERATOR E-MAII	L				
	L LEASE NUMBE	R	awrence St Ste 2	11. MINERAL O				1	rgar 12. SURFACE OWNER	rrison@uteenerg SHIP	y.com			
	INDIAN, OR STAT	FEE		FEDERAL	INDIAN	STATE	) FEE (	•				FEE (III)		
13. NAME C	OF SURFACE OW	NER (if box 12 = 'fe	ee') STANLEY	WOMACK				1	14. SURFACE OWNER	R PHONE (if box 435-545-2533				
15. ADDRES	SS OF SURFACE	OWNER (if box 12	= 'fee') ROUTE 3 B	OX 3335, ,				1	16. SURFACE OWNE	R E-MAIL (if box	( 12 = 'fee')			
17. INDIAN (if box 12 =	ALLOTTEE OR T - 'INDIAN')	RIBE NAME		MULTIPLE FOR	MATIONS	E PRODUCTION	~		VERTICAL DIF	RECTIONAL 📵	HORIZOI	NTAL 📄		
20. LOCAT	ION OF WELL		F	OOTAGES	(	QTR-QTR	SECTIO	ON	TOWNSHIP	RANGE	1	MERIDIAN		
LOCATION	AT SURFACE		372 FI	NL 1559 FWL		NENW	7		3.0 S	1.0 E		U		
Top of Up	permost Produci	ng Zone	660 FI	NL 1956 FWL		NENW	7		3.0 S	1.0 E		U		
At Total D	epth		660 FI	NL 1956 FWL		NENW	7		3.0 S	1.0 E		U		
21. COUNT		JINTAH		22. DISTANCE		LEASE LINE (F 372	eet)	2	23. NUMBER OF ACR	ES IN DRILLING 40	UNIT			
				25. DISTANCE (Applied For D	rilling or Cor		POOL	2	26. PROPOSED DEPT	<b>H</b> 10443 TVD:	10430			
27. ELEVAT	ION - GROUND L	EVEL		28. BOND NUM	BER				29. SOURCE OF DRIL WATER RIGHTS APPR		IF APPLICA	BLE		
		5018	$\bigcirc$	Hala 6		19032132				437478				
Otalia a	Hala Ciaa	Ozala a Olaz				Cement Info	Max Mu	-I 18/4	t. Cement Sacks Yield Weight					
String	Hole Size	Casing Size	0 - 1000	Weight 24.0		& Thread	8		Class G	450	1.15	15.8		
PROD	7.875	8.625 5.5	0 - 1044			0 LT&C	10		Light (Hibon		3.66	10.5		
TROB	7.070	0.0	0 1044	0 17.0	14 00	o ETGO	10		Class G	150	2.95	11.0		
									Class G	450	1.65	13.0		
				-	ATTAC	CHMENTS								
	VERIF	THE FOLLOWII	NG ARE ATTA	CHED IN ACCO	ORDANCE W	VITH THE UT	AH OIL AND	GAS (	CONSERVATION G	ENERAL RUL	ES			
<b>W</b> EI	LL PLAT OR MAP	PREPARED BY LICI	ENSED SURVEY	OR OR ENGINEER		<b>✓</b> COM	PLETE DRILI	ING PL	AN					
<b>✓</b> AFFI	DAVIT OF STATU	S OF SURFACE OW	/NER AGREEME	NT (IF FEE SURFA	ACE)	FORM	1 5. IF OPER	ATOR IS	OTHER THAN THE LI	EASE OWNER				
<b>✓</b> DIRE	DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)  TOPOGRAPHICAL MAP													
NAME Jeni	n Mendoza			TITLE Regulator	ry Specialist	1		PHONI	E 720 420-3229					
SIGNATUR	E			<b>DATE</b> 09/12/20				EMAIL	. jmendoza@uteenerg	y.com				
	er assigned 475309400	00		APPROVAL			`	bol	REGILL					
								Permi	it Manager					
I									<i>J</i> .					

## **Ute Energy Upstream Holdings LLC**

Womack 3-7-3-1E

NE/NW of Section 7, T3S, R1E SHL: 372' FNL & 1559' FWL BHL: 660' FNL & 1956' FWL Uintah County, Utah

## **DRILLING PLAN**

#### 1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth - TVD	Depth - MD
Uinta	Surface	Surface
Upper Green River Marker	5,463	5,468
Mahogany	5,974	5,980
Garden Gulch (TGR3)	7,163	7,171
Douglas	7,952	7,961
Black Shale	8,321	8,331
Castle Peak	8,529	8,539
Uteland	8,786	8,797
Wasatch	8,930	8,941
TD	10,430	10,443

#### Estimated Depths of Anticipated Water, Oil, Gas Or Minerals 3.

Green River Formation (Oil) 5,468' - 8,941' Wasatch Formation (Oil) 8,941' - 10,443'

Fresh water may be encountered in the Uinta Formation, but would not be expected below 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by DOGM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of DOGM prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form Report of Water Encountered is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at DOGM. DOGM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval Date Sampled Flow Rate Temperature рΗ

Hardness

Water Classification (State of Utah) Dissolved Calcium (Ca) (mg/l) Dissolved Iron (Fe) (ug/l) Dissolved Sodium (Na) (mg/l) Dissolved Magnesium (Mg) (mg/l) Dissolved Carbonate (CO<sub>3</sub>) (mg/l) Dissolved Bicarbonate (NaHCO<sub>3</sub>) (mg/l) Dissolved Chloride (Cl) (mg/l) Dissolved Sulfate (SO<sub>4</sub>) (mg/l) Dissolved Total Solids (TDS) (mg/l)

## 4. <u>Proposed Casing & Cementing Program</u>

### Casing Design:

Size	In	terval	Maiah+	Cuada	Counling		Design Fact	ors
Size	Тор	Bottom	Weight	Grade	Coupling	Burst	Collapse	Tension
Conductor								
16"	0'	40'	65	H-40	STC	1,640	670	439
Hole Size 24"								
Surface casing						2,950	1,370	244,000
8-5/8"	0'	1000'	24	J-55	STC			
Hole Size 12- 1/4"	,					9.27	2.63	10.17
Prod casing						7,740	6,280	348,000
5-1/2"	0'	10,443'	17	E-80	LTC			
Hole Size 7-7/8"						2.62	1.30	2.20

## Assumptions:

- 1. Surface casing max anticipated surface pressure (MASP) = Frac gradient gas gradient
- 2. Production casing MASP (production mode) = Pore pressure gas gradient
- 3. All collapse calculations assume fully evacuated casing w/gas gradient
- 4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 10.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

## Minimum Safety Factors:

Burst = 1.000 Collapse = 1.125 Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer per joint on the bottom 3 joints.

#### Cementing Design:

Job	Fill	Description	Excess	Sacks	Weight (ppg)	Yield (ft³/sk)
Surface casing	1000' - surface	Class V 2% chlorides	100%	450	15.8	1.15
Prod Lead 2	4500' to Surface	Hifill Class V 3% chlorides	45% in open- hole 0% in Cased hole	300	10.5	3.66
Prod casing Lead	6500' to 4500'	Hifill Class V 3% chlorides	25%	150	11	2.95
Prod casing Tail	TD to 6500'	Class G 10% chlorides	15%	450	13	1.65

<sup>\*</sup>Actual volume pumped will have excess over gauge hole or caliper log if available

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The DOGM Roosevelt Field Office shall be notified, with sufficient lead time, in order to have a DOGM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 9, "Sundry Notices and Reports on Wells" shall be filed with DOGM within 30 days after the work is completed. This report must include the following information:

<sup>-</sup> Compressive strength of tail cement: 500 psi @ 7 hours

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

## 5. <u>Drilling Fluids Program</u>

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to  $\pm 1000'$  with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run to the reserve pit. A variance is in request for this operation. The request can be found in section 12 of this plan.

From ±1000' to TD, a brine water system will be utilized. Clay inhibition and hole stability will be achieved with a polymer (DAP) additive; the reserve pit will be lined to address this additive. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.5 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of brine, and if pressure conditions warrant, barite and/or calcium carbonate will be used as a weighting agent. There will be enough weighting agent on location to increase the entire system to 11.0 ppg MW.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior DOGM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

### 6. Minimum Specifications for Pressure Control

A 3,000 psi BOP system or better will be used on this well. All equipment will be installed and tested per Onshore Order No. 2.

The configuration is as follows:

- Float in drillstring
- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer rated to 3,000 psi minimum
- 11" bore, 4-1/2" pipe ram rated to 3,000 psi minimum
- 11" bore, Blind Ram rated to 3,000 psi minimum

- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)
  - 2 Kill line valves at 2" minimum one with a check valve
  - o Kill line at 2" minimum
  - o 2 Choke line valves at 3" minimum
  - Choke line at 3" minimum
  - o 2 adjustable chokes on manifold
  - Pressure gauge on choke manifold

#### 7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to DOGM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 3,000 psi for 10 minutes with a test plug. If we were to change rams for any reason post drillout we shall test the rams to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP's are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

## 8. <u>Accumulator</u>

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer's specifications.

The BOP system will have 2 independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be 1 source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

## 9. <u>Testing, Logging and Coring Programs</u>

The logging program will consist of a Gamma Ray log from TD to base of surface casing @ +/- 1000'. A cement bond log will be run from PBTD to Top of cement. No drill stem testing or coring is planned for this well.

## 10. <u>Anticipated Abnormal Pressures or Temperature</u>

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

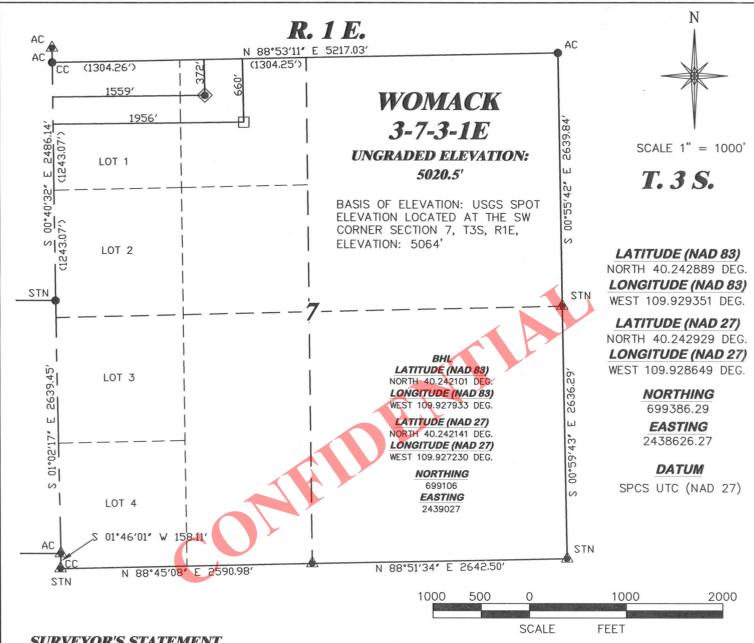
Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

## 11. <u>Anticipated Starting Date and Duration of Operations</u>

It is anticipated that drilling operations will commence in January, 2013, and take approximately seven (7) days from spud to rig release and two weeks for completions.

## 12. Variances Requested from Onshore Order No. 2

- 1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
- 2. The blooie line is 45 ft from the wellbore rather than 100' and is not anchored down.
- 3. The blooie line is not equipped with an automatic igniter or continuous pilot light.
- 4. The compressor is located on the rigitself and not 100 ft from the wellbore.
- 5. The requirement for an Formation Integrity Test (FIT) or a Leak Off Test (LOT)



## SURVEYOR'S STATEMENT

I, BRIAN L. FORBES, OF ROCK SPRINGS, WYOMING, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON JUNE 18, 2012 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF WOMACK 3-7-3-1E AS STAKED ON THE GROUND

#### LEGEND

- WELL LOCATION
- ☐ BOTTOM HOLE LOC. (APPROX)
- FOUND MONUMENT
- A PREVIOUSLY FOUND MONUMENT

## RIFFIN & ASSOCIATES, INC. 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 6/25/12 - NDP SCALE: 1" = 1000' REVISED: NA **DRG JOB No. 19285 EXHIBIT 1** 

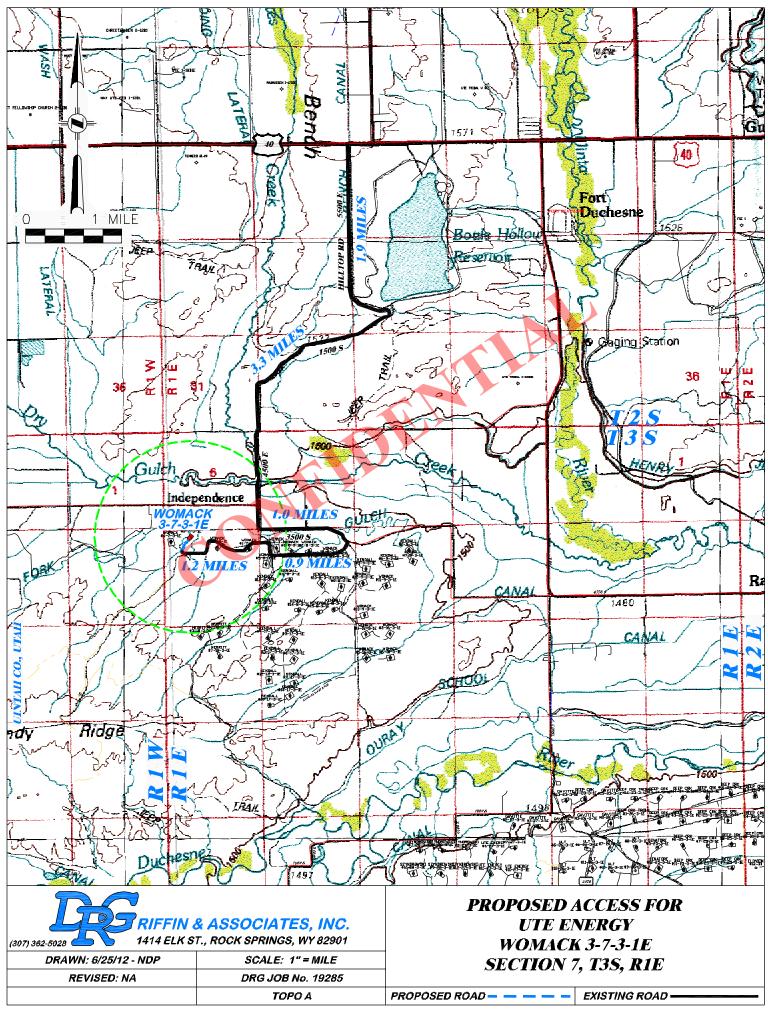
## PLAT OF DRILLING LOCATION **FOR UTE ENERGY**

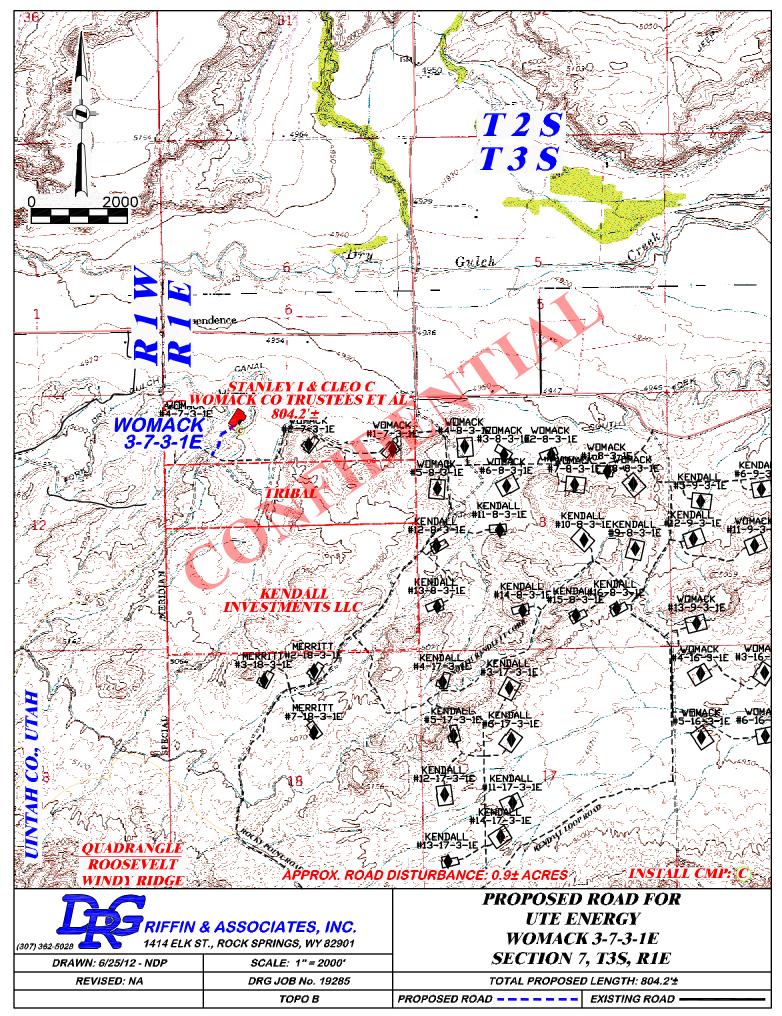
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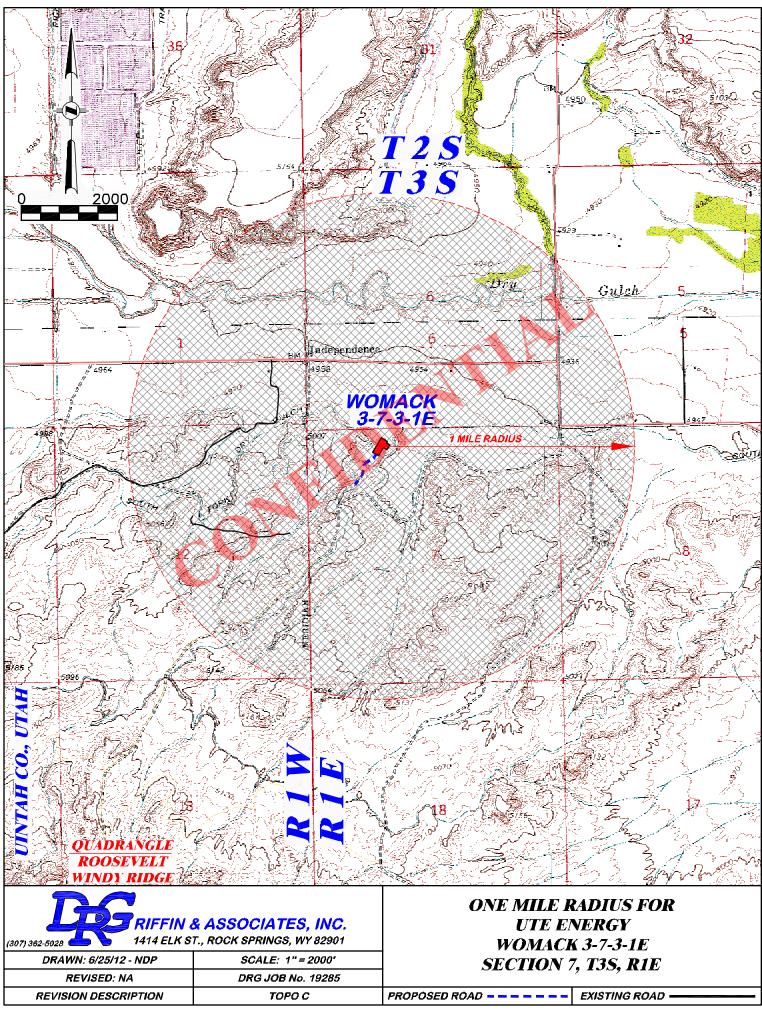
RLS No.

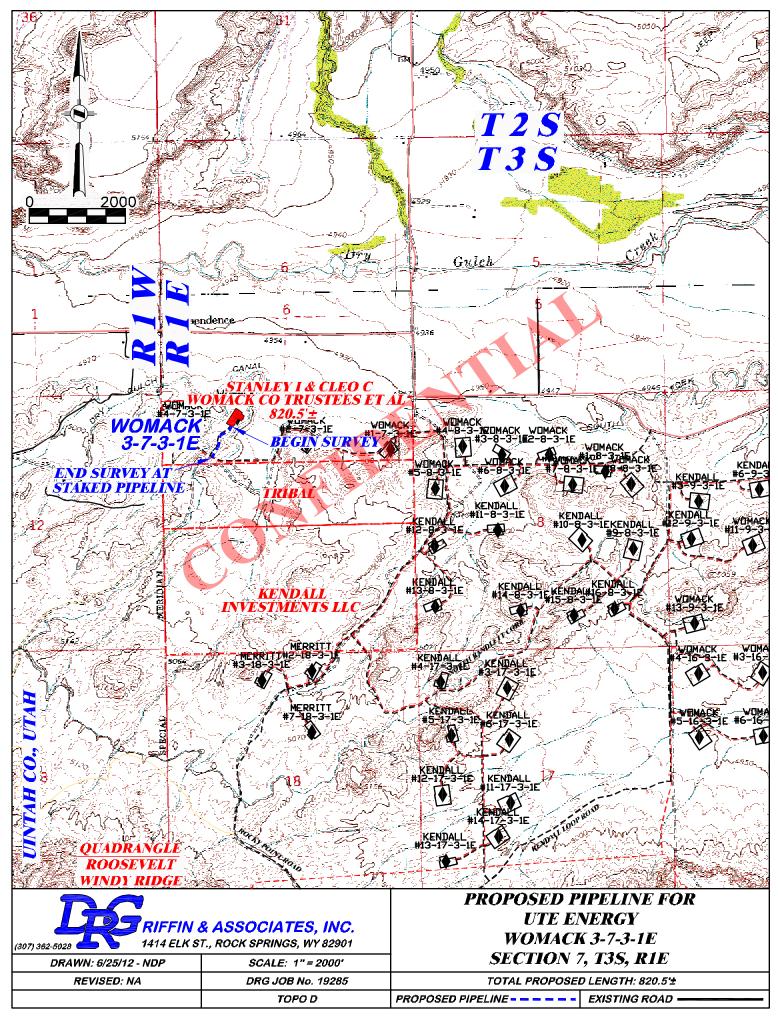
184587

372' F/NL & 1559' F/WL, NENW, SECTION 7, T. 3 S., R. 1 E., U.S.M. **UINTAH COUNTY, UTAH** 









Well Name: Womack 3-7-3-1E



Company: UTE Energy
Field: Randlett
County: Uinta, UT

Job Number:

Magnetic Decl:

Grid Corr:

Total Survey Corr:

Proposed Azimuth: 125.96
Target Inclination: 3.33
TVD: 10430.00

BRN From Survey: .....
BRN From Bit:

Date Printed: Rig: TBD Projection VS Depth (ft) Incl TVD **⊏**/\// Azmuth N/S Quadrant TVD VS Coordinates Closure DLS **Bld Rate** Tool Survey Incl Azimuth Course No Type Depth (ft) (°) Lgth(ft) (ft) (ft) N/S (ft) E/W (ft) Dist (ft) Ang (°) (°/100')  $(^{\circ}/100')$ 0 TIE 0.00 0.00 0.00 W 0.00 0.00 0.00 0.00 N 1 KOP 2000.00 1.50 125.96 S 54.04 E 2000 1999.77 26.18 15.37 S 21.19 E 26.18 125.96 0.08 0.08 MWD 125.96 S 54.04 E 16.91 S 23.31 E 125.96 2 2100.00 1.50 100 2099.74 28.80 28.80 0.00 0.00 3 **MWD** 2200.00 1.50 125.96 S 54.04 E 100 2199.70 31.41 18.45 S 25.43 E 31.41 125.96 0.00 0.00 1.50 27.55 E 34.03 125.96 0.00 MWD 2300.00 125.96 S 54.04 E 100 34.03 19.98 S 4 2299.67 0.00 125.96 S 54.04 E 5 MWD 2400.00 1.75 100 2399.63 36.87 21.65 S 29.84 E 36.87 125.96 0.25 0.25 6 MWD 2500.00 1.75 125.96 S 54.04 E 100 2499.58 39.92 23.44 S 32.31 F 39.92 125.96 0.00 0.00 7 125.96 S 54.04 E 25.36 S MWD 2600.00 2.00 100 2599.53 43.19 34.96 E 43.19 125.96 0.25 0.25 8 MWD 2700.00 2.00 125.96 S 54.04 E 100 2699.47 46.68 27.41 S 37.79 E 46.68 125.96 0.00 0.00 **MWD** 125.96 S 54.04 E 29.46 S 40.61 E 9 2800.00 2.00 100 2799.41 50.17 50.17 125.96 0.00 0.00 10 MWD 2900.00 2.00 125.96 S 54.04 E 100 2899.35 53.66 31.51 S 43.44 E 53.66 125.96 0.00 0.00 MWD 3000.00 125.96 S 54.04 E 100 2999.23 58.31 34.24 S 47.20 E 58.31 125.96 1.33 11 3.33 1.33 S 54.04 E 12 MWD 3100.00 3.33 125.96 100 3099.07 64.12 37.65 S 51.90 E 64.12 125.96 0.00 0.00 56.60 E 13 MWD 3200.00 3.33 125.96 S 54.04 E 100 3198.90 69.93 41.06 S 69.93 125.96 0.00 0.00 14 MWD 3300.00 3.33 125.96 S 54.04 E 100 3298.73 75.74 44.48 S 61.30 E 75.74 125.96 0.00 0.00 15 MWD 3400.00 3.33 125.96 S 54.04 E 100 3398.56 81.55 47.89 S 66.01 E 81.55 125.96 0.00 0.00 MWD 3500.00 125.96 S 54.04 E 100 3498.39 87.36 51.30 S 70.71 E 87.36 125.96 0.00 0.00 16 3.33 17 MWD 3600.00 3.33 125.96 S 54.04 E 100 3598.22 93.16 54.71 S 75.41 E 93.16 125.96 0.00 0.00 MWD 3700.00 3.33 125.96 S 54.04 E 100 3698.05 98.97 58.12 S 80.11 E 98.97 125.96 0.00 0.00 18 19 MWD 3800.00 3.33 125.96 S 54.04 E 100 3797.88 104.78 61.53 S 84.81 E 104.78 125.96 0.00 0.00 20 MWD 3900.00 3.33 125.96 S 54.04 E 100 3897.72 110.59 64.94 S 89.51 E 110.59 125.96 0.00 0.00 MWD 4000.00 125.96 S 100 3997.55 116.40 68.35 S 94.22 E 0.00 21 3.33 54.04 F 116.40 125.96 0.00 22 MWD 4100.00 3.33 125.96 S 54.04 Ε 100 4097.38 122.21 71.76 S 98.92 E 122.21 125.96 0.00 0.00 23 MWD 4200.00 3.33 125.96 S 54.04 Ε 100 4197.21 128.02 75.17 S 103.62 E 128.02 125.96 0.00 0.00 24 MWD 4300.00 3.33 125.96 S 54.04 E 100 4297.04 133.83 78.58 S 108.32 E 133.83 125.96 0.00 0.00 25 MWD 4400.00 3.33 125.96 S 54.04 E 100 4396.87 139.63 82.00 S 113.02 E 139.63 125.96 0.00 0.00 26 MWD 4500.00 3.33 125.96 S 54.04 E 100 4496.70 145.44 85.41 S 117.73 E 145.44 125.96 0.00 0.00 125.96 S 88.82 S MWD 4600.00 3.33 54.04 E 4596.53 151.25 122.43 E 151.25 125.96 0.00 0.00 27 100 28 MWD 4700.00 3.33 125.96 S 54.04 E 100 4696.36 157.06 92.23 S 127.13 E 157.06 125.96 0.00 0.00 S MWD 125.96 54.04 E 162.87 95.64 S 131.83 E 162.87 29 4800.00 3.33 100 4796.20 125.96 0.00 0.00 30 MWD 4900.00 3.33 125.96 S 54.04 100 4896.03 168.68 99.05 S 136.53 E 168.68 125.96 0.00 0.00 MWD 125.96 S 31 5000.00 3.33 54.04 E 100 4995.86 174.49 102.46 S 141.23 E 174.49 125.96 0.00 0.00 MWD 3.33 125.96 S 54.04 E 100 5095.69 180.29 105.87 S 145.94 E 180.29 125.96 32 5100.00 0.00 0.00 MWD 3.33 125.96 S 54.04 Ε 100 5195.52 186.10 109.28 S 150.64 E 186.10 33 5200.00 125.96 0.00 0.00 MWD 125.96 S 54.04 E 155.34 E 34 5300.00 3.33 100 5295.35 191.91 112.69 S 191.91 125.96 0.00 0.00 35 MWD 5400.00 3.33 125.96 S 54.04 E 100 5395.18 197.72 116.11 S 160.04 E 197.72 125.96 0.00 0.00 125.96 S 36 Plan 5500.00 3.33 54.04 E 100 5495.01 203.53 119.52 S 164.74 E 203.53 125.96 0.00 0.00 3.33 125.96 S 54.04 E 100 209.34 122.93 S 169.44 E 37 Plan 5600.00 5594.84 209.34 125.96 0.00 0.00 S 54.04 100 5694.68 215.15 126.34 S 174.15 E 38 Plan 5700.00 3.33 125.96 Ε 215.15 125.96 0.00 0.00 S Plan 125.96 54.04 F 5794.51 129.75 S 178.85 E 39 5800.00 3.33 100 220.96 220.96 125.96 0.00 0.00 125.96 S 5894.34 133.16 S 183.55 E 40 Plan 5900.00 3.33 54.04 100 226.76 226.76 125.96 0.00 0.00 41 Plan 6000.00 3.33 125.96 S 54.04 E 100 5994.17 232.57 136.57 S 188.25 E 232.57 125.96 0.00 0.00 125.96 S 54.04 E 100 139.98 S 0.00 42 Plan 6100.00 3.33 6094.00 238.38 192.95 E 238.38 125.96 0.00 43 Plan 6200.00 3.33 125.96 S 54.04 F 100 6193.83 244.19 143.39 S 197.65 E 244.19 125.96 0.00 0.00 44 Plan 6300.00 3.33 125.96 S 54.04 Ε 100 6293.66 250.00 146.80 S 202.36 E 250.00 125.96 0.00 0.00 S 255.81 45 Plan 6400.00 3.33 125.96 54.04 Ε 100 6393.49 150.22 S 207.06 E 255.81 125.96 0.00 0.00 125.96 S 46 Plan 6500.00 3.33 54.04 E 100 6493.33 261.62 153.63 S 211.76 E 261.62 125.96 0.00 0.00 47 Plan 6600.00 3.33 125.96 S 54.04 E 100 6593.16 267.42 157.04 S 216.46 E 267.42 125.96 0.00 0.00 S 48 Plan 6700.00 3.33 125.96 54.04 Ε 100 6692.99 273.23 160.45 S 221.16 E 273.23 125.96 0.00 0.00 49 Plan 6800.00 3.33 125.96 S 54.04 Ε 100 6792.82 279.04 163.86 S 225.86 E 279.04 125.96 0.00 0.00 50 Plan 6900.00 3.33 125.96 S 54.04 100 6892.65 284.85 167.27 S 230.57 E 284.85 125.96 0.00 0.00 51 Plan 7000.00 3.33 125.96 S 54.04 E 100 6992.48 290.66 170.68 S 235.27 E 290.66 125.96 0.00 0.00 174.09 S 52 Plan 7100.00 3.33 125.96 S 54.04 E 100 7092.31 296.47 239.97 E 296.47 125.96 0.00 0.00 177.50 S 53 Plan 7200.00 3.33 125.96 S 54.04 Ε 100 7192.14 302.28 244.67 E 302.28 125.96 0.00 0.00 54 Plan 7300.00 3.33 125.96 S 54.04 Е 100 7291.97 308.09 180.91 S 249.37 E 308.09 125.96 0.00 0.00 55 Plan 7400.00 3.33 125.96 S 54.04 Ε 7391.81 313.89 184.33 S 254.07 E 313.89 125.96 0.00 100 0.00 56 Plan 7500.00 3.33 125.96 S 54.04 E 100 7491.64 319.70 187.74 S 258.78 E 319.70 125.96 0.00 0.00 57 Plan 7600.00 3.33 125.96 S 54.04 E 100 7591.47 325.51 191.15 S 263.48 E 325.51 125.96 0.00 0.00 S 58 Plan 7700.00 3.33 125.96 54.04 Ε 100 7691.30 331.32 194.56 S 268.18 E 331.32 125.96 0.00 0.00 S 59 Plan 7800.00 3.33 125.96 54.04 Ε 100 7791.13 337.13 197.97 S 272.88 E 337.13 125.96 0.00 0.00 Plan 125.96 S 54.04 7890.96 342.94 60 7900.00 3.33 Е 100 201.38 S 277.58 E 342.94 125.96 0.00 0.00 61 Plan 8000.00 3.33 125.96 S 54.04 E 100 7990.79 348.75 204.79 S 282.28 E 348.75 125.96 0.00 0.00

RECEIVED: September 12, 2012

Rig: TBD

81 Plan 10443.33

Company: UTE Energy Field: Randlett County: Uinta, UT Well Name: Womack 3-7-3-1E

125.96 S 54.04 E

3.33

Job Number: Magnetic Decl: Grid Corr: Total Survey Corr:

Date Printed:

Proposed Azimuth: 125.96 Target Inclination: 3.33

TVD: **10430.00** BRN From Survey:

BRN I	rom	Bit:	

125.96

0.00

0.00

490.67

Pro	jection		Depth (ft)			Incl.			Azmuth		TVD	VS		N/S		E/W
	Tool	Survey	Incl	Azimuth	(	Quadrar	nt	Course	TVD	VS	Coord	dinates	Clos	sure	DLS	Bld Rate
No.	Type	Depth (ft)	(°)	(°)				Lgth(ft)	(ft)	(ft)	N/S (ft)	E/W (ft)	Dist (ft)	Ang (°)	(°/100')	(°/100')
62	Plan	8100.00	3.33	125.96	S	54.04	Е	100	8090.62	354.55	208.20 S	286.99 E	354.55	125.96	0.00	0.00
63	Plan	8200.00	3.33	125.96	S	54.04	Е	100	8190.45	360.36	211.61 S	291.69 E	360.36	125.96	0.00	0.00
64	Plan	8300.00	3.33	125.96	_	54.04	Е	100	8290.29	366.17	215.02 S	296.39 E	366.17	125.96	0.00	0.00
65	Plan	8400.00	3.33	125.96	S	54.04	Е	100	8390.12	371.98	218.43 S	301.09 E	371.98	125.96	0.00	0.00
66	Plan	8500.00	3.33	125.96	s	54.04	F	100	8489.95	377.79	221.85 S	305.79 E	377.79	125.96	0.00	0.00
67	Plan	8600.00			_	54.04		100	8589.78	383.60	225.26 S	310.49 E	383.60	125.96	0.00	0.00
68	Plan	8700.00			_	54.04	E	100	8689.61	389.41	228.67 S	315.20 E	389.41	125.96	0.00	0.00
69	Plan	8800.00	3.33	125.96	S	54.04	Е	100	8789.44	395.22	232.08 S	319.90 E	395.22	125.96	0.00	0.00
70	Plan	8900.00	3.33	125.96	S	54.04	Е	100	8889.27	401.02	235.49 S	324.60 E	401.02	125.96	0.00	0.00
71	Plan	9000.00	3.33	125.96	S	54.04	Е	100	8989.10	406.83	238.90 S	329.30 E	406.83	125.96	0.00	0.00
72	Plan	9100.00	3.33	125.96	S	54.04	Ε	100	9088.94	412.64	242.31 S	334.00 E	412.64	125.96	0.00	0.00
73	Plan	9200.00	3.33	125.96	S	54.04	Ε	100	9188.77	418.45	245.72 S	338.71 E	418.45	125.96	0.00	0.00
74	Plan	9300.00	3.33	125.96	S	54.04	Ε	100	9288.60	424.26	249.13 S	343.41 E	424.26	125.96	0.00	0.00
75	Plan	9400.00	3.33	125.96	S	54.04	Ε	100	9388.43	430.07	252.54 S	348.11 E	430.07	125.96	0.00	0.00
76	Plan	9500.00	3.33	125.96	s	54.04	Е	100	9488.26	435.88	255.96 S	352.81 E	435.88	125.96	0.00	0.00
77	Plan	9600.00			_	54.04		100	9588.09	441.68	259.37 S	357.51 E	441.68	125.96	0.00	0.00
78	Plan	9700.00			_	54.04	E	100	9687.92	447.49	262.78 S	362.21 E	447.49	125.96	0.00	0.00
79	Plan	9800.00			_	54.04	E	100	9787.75	453.30	266.19 S	366.92 E	453.30	125.96	0.00	0.00
80	Plan	9900.00				54.04	Е	100	9887.58	459.11	269.60 S	371.62 E	459.11	125.96	0.00	0.00

10430.00

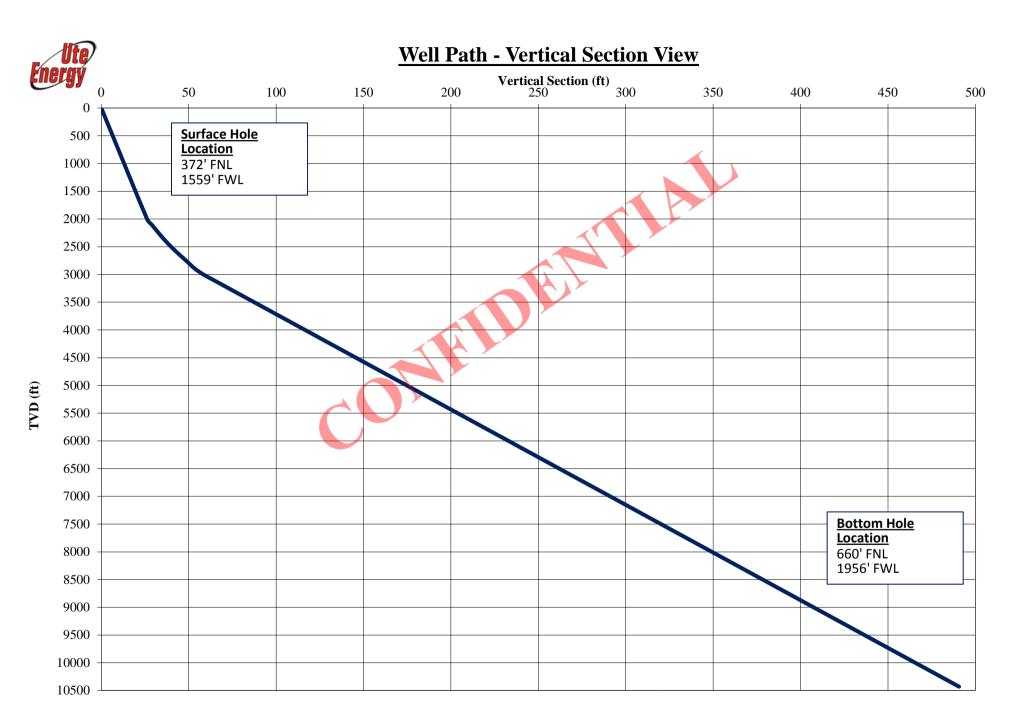
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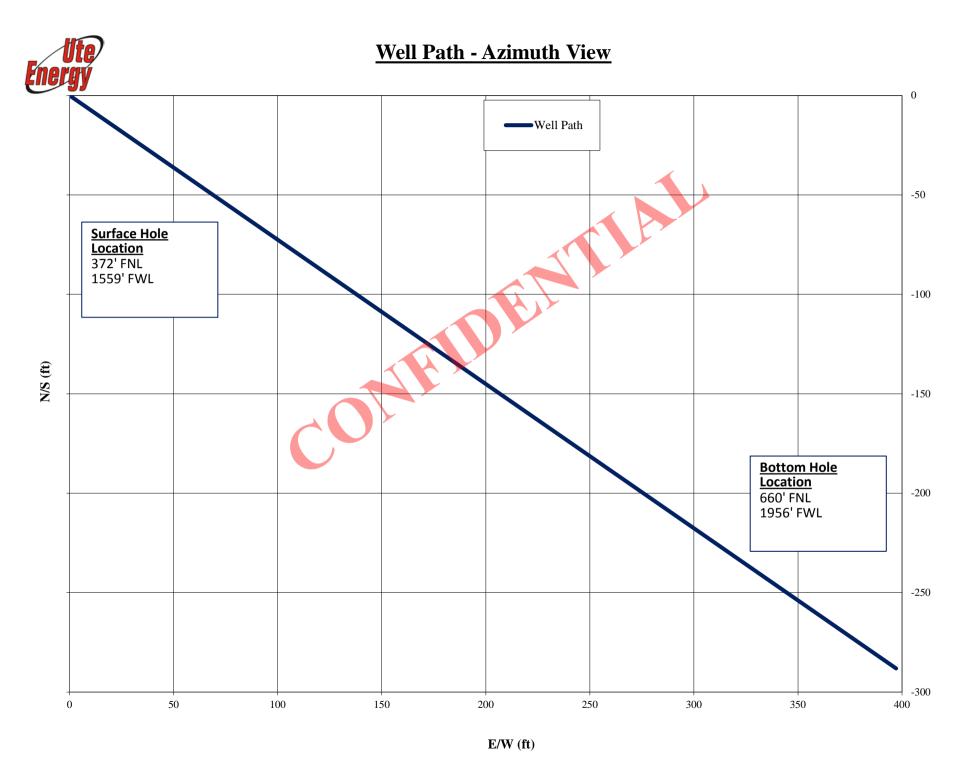
543

490.67

288.13 S

397.16 E





## MEMORANDUM of SURFACE USE AGREEMENT AND GRANT OF EASEMENTS

David Eckelberger is Landman for Ute Energy Upstream Holdings LLC, authorized to do business in Utah (hereinafter referred to as "Ute Energy"). Ute Energy owns, operates and manages oil and gas interests In Uintah and Duchesne Counties, Utah.

WHEREAS, that certain Surface Use Agreement and Grant of Easements (the "Agreement") dated effective April 18<sup>th</sup>, 2012, has been entered into by and between **Stanley I. Womack, Cleo C. Womack, and Donald W. Womack**, whose address is Route 3 Box 3335, Myton, UT 84052 (collectively "Owner") and **Ute Energy Upstream Holdings LLC**, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202 ("Operator").

WHEREAS, Owner owns the surface estate of the real property in Uintah County, Utah (the "Property"), legally described as:

## Township 3 South, Range 1 East, USM

Section 7: Lot 1, NE/4NW/4, N/2NE/4

Section 8: S/2NW/4, S/2NE/4, also beginning 210 feet south of N/4 corner of said section, then south 1110 feet, west 2640 feet, north 1110 feet, east 420 feet, north 210 feet, east 1800 feet, south 210 feet, east 420 feet to beginning. Also beginning at the N/4 corner of said section, then south 89°50'39" east 952.86 feet, then 0°51'22" west along an existing fence alignment 700.00 feet, then south 89°50'38" east PAR to the north section line 373.00 feet, then north 0°51'22" east 700.00 feet to the north section line; then east along said north section line 1320 feet to the NE corner of NE/4; then south along the east section line of said section 1320 feet to the SE corner of NE/4; then west 2640 feet, then north1320 feet to point of beginning (containing 310 acres, more or less).

Section 8: Beginning at the NW/4 corner of NW/4, then east 420 feet, then south 210 feet, then west 420 feet, then north 210 feet to beginning (containing 2 acres, more or less).

WHEREAS, for an agreed upon monetary consideration, Operator may construct the necessary well site pads ("Well Pads") for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of oil and gas wells on the Property. Ute Energy, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads for the purposes of drilling, completing, producing, maintaining, and operating wells to produce oil, gas and associated hydrocarbons, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market oil, gas and associated hydrocarbons.

WHEREAS, Operator has the right to a non-exclusive access easement on the Property for ingress and egress by Operator and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations.

WHEREAS, Operator has the right to a non-exclusive pipeline easement to construct, maintain, inspect, operate and repair a pipeline or pipelines, pigging facilities and related appurtenances for the transportation of oil, gas, petroleum products, water and any other substances recovered during oil and gas production.

WHEREAS, the Agreement contains various other terms, provisions and conditions, all of which are incorporated herein by reference, and made a part hereof in all respects as thought the same were fully set forth herein. Executed copies of the Agreement are in the possession of the Owner and Operator.

WHEREAS, this Agreement shall run with the land and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns as stated in the Agreement.

THEREFORE, Operator is granted access to the surface estate and the Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

This Memorandum is executed this 29<sup>th</sup> day of May, 2012.

David Eckelberger

Landman

**ACKNOWLEDGEMENT** 

STATE OF COLORADO } SS COUNTY OF DENVER

The foregoing instrument was acknowledged before me by David Eckelberger, Landman for Ute Energy Upstream

Holdings LLC this\_ day of \_\_\_\_\_ ( ) W

Notary Public

Notary Seal:

KARI QUARLES My Commission expire IOTARY PUBLIC, STATE OF COLORADO Date

Comm. Expires September 15, 2014

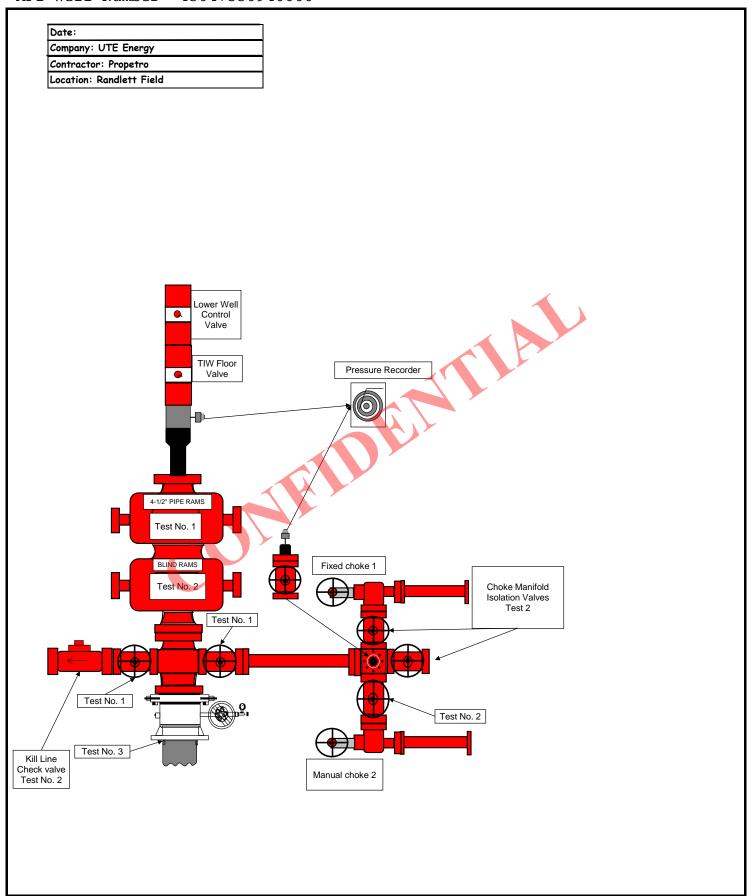
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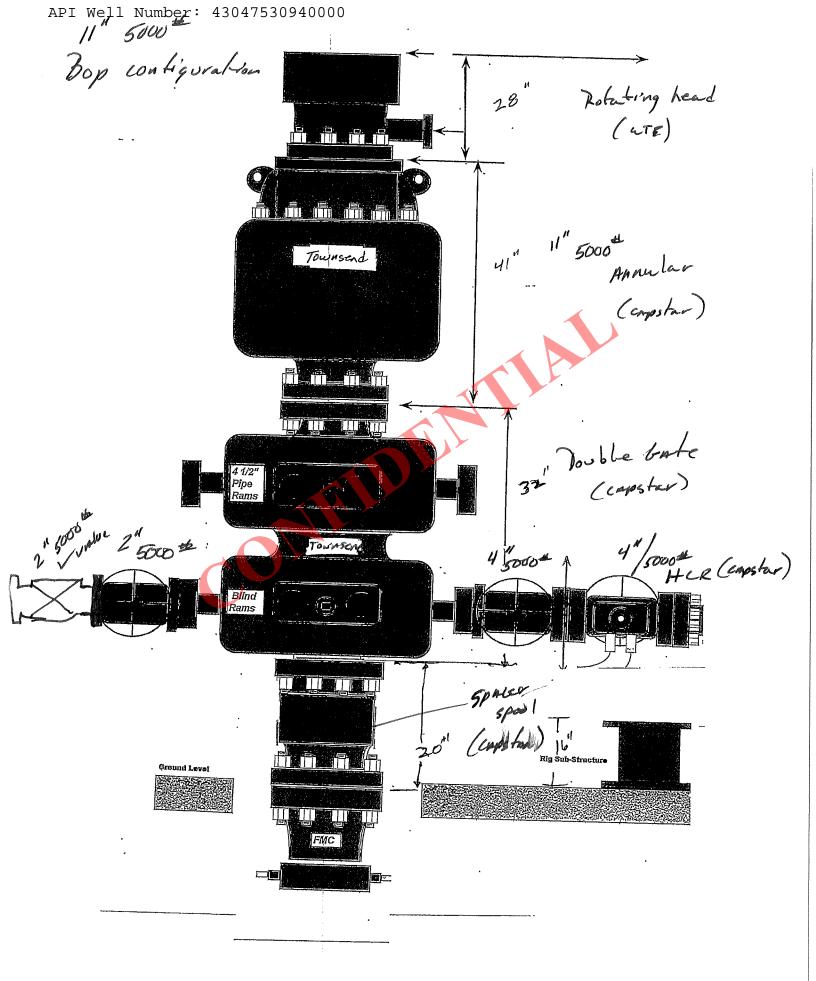
Book 1279 Page 352-363 \$12.00 31-MAY-12 10:53

RANDY SIMMONS

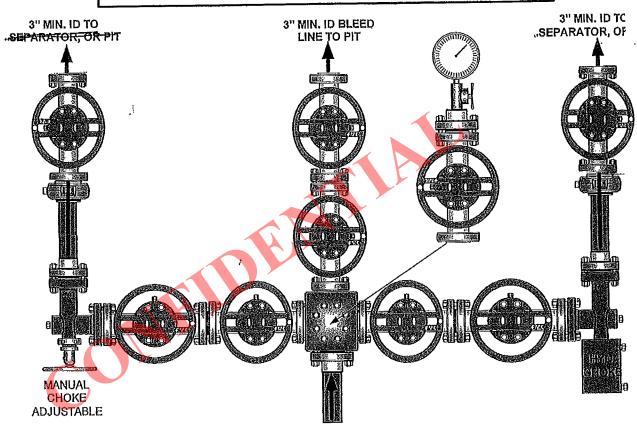
RECORDER, UINTAH COUNTY, UTAH UTE ENERGY LLC ATTN FELICIA GATES-M PO BOX 789 FT DUCHESNE, UT 84026

Rec By: CARADIE ASH , DEPUTY

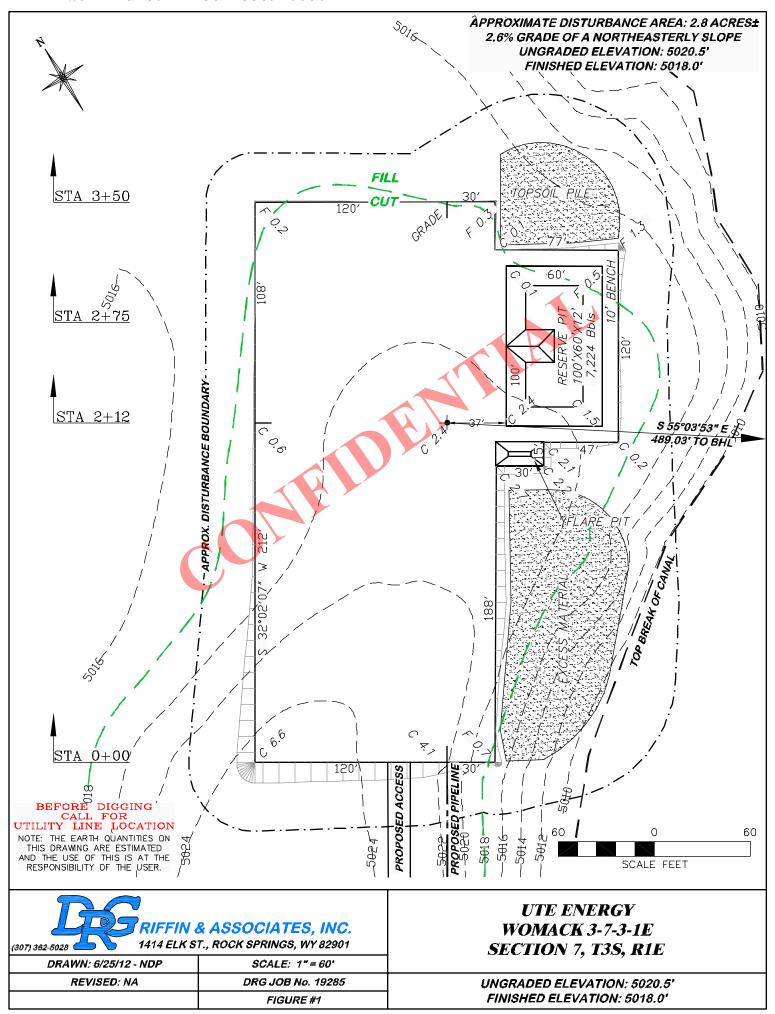


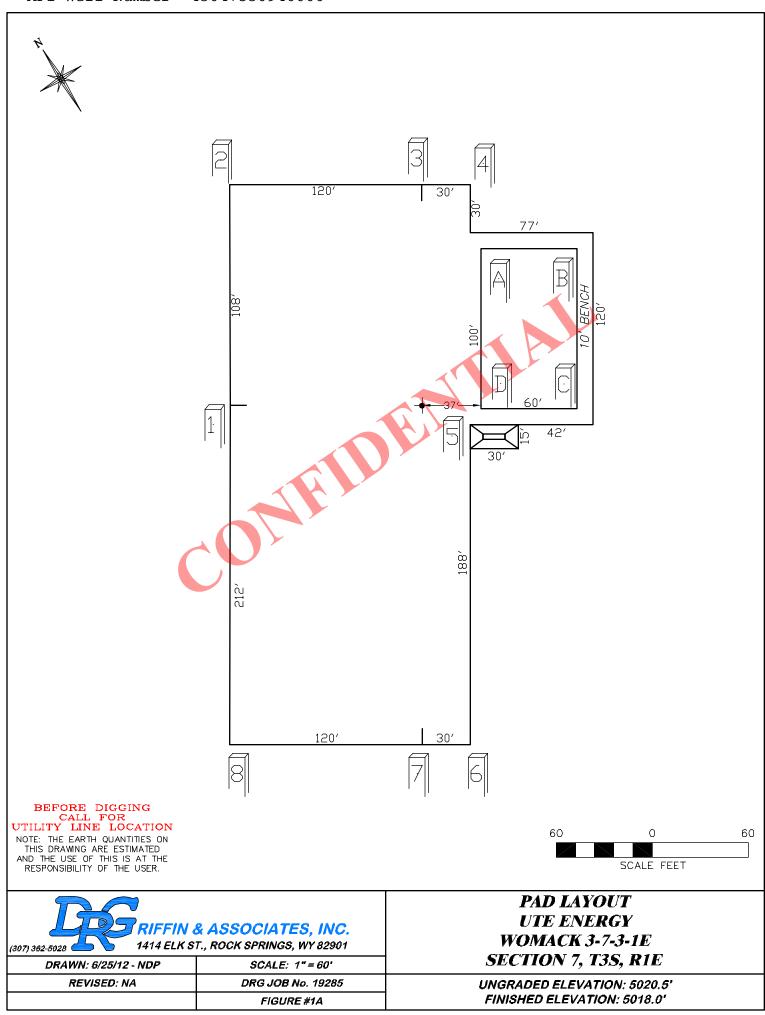


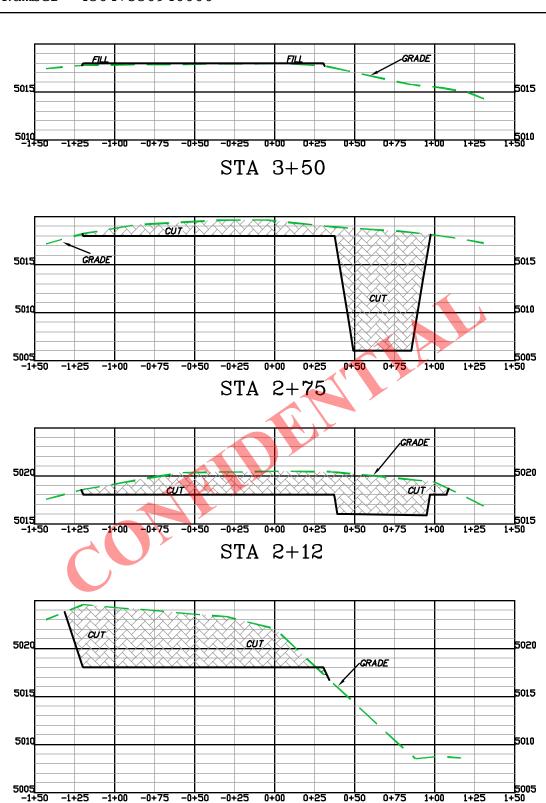
# CAPSTANC CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES



4" 5,000 PSI CHOKE LINE FROM HCR VALVE





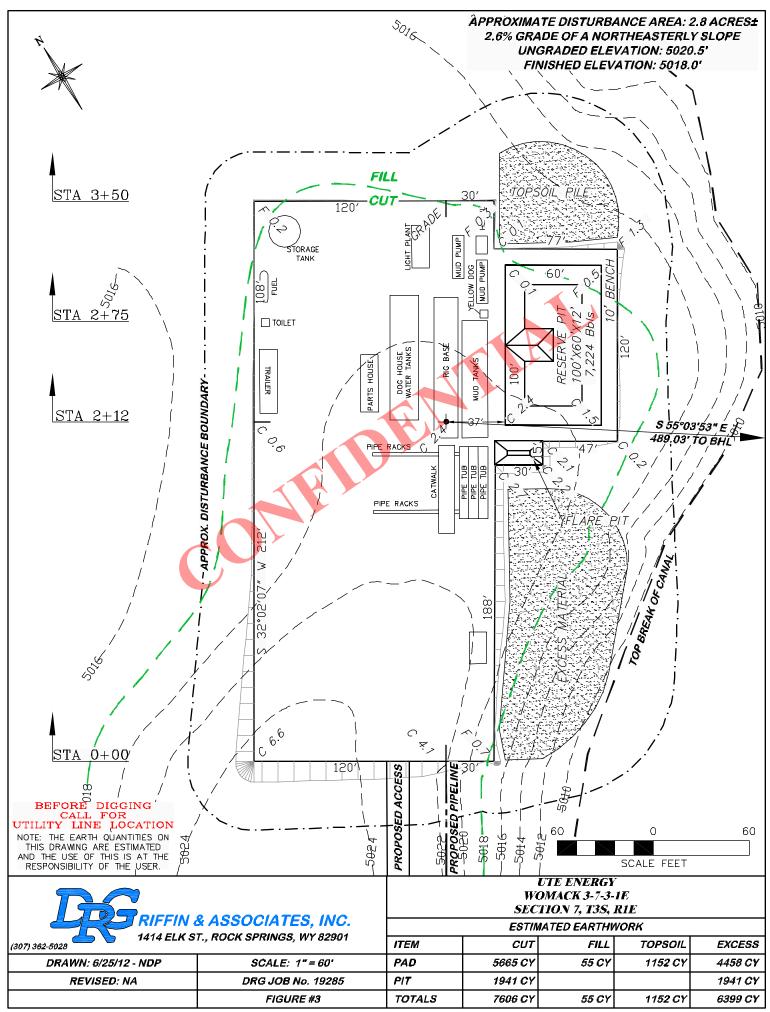


STA 0+00

	& ASSOCIATES, INC. T., ROCK SPRINGS, WY 82901
DRAWN: 6/25/12 - NDP	HORZ. 1" = 60' VERT. 1" = 10'
REVISED: NA	DRG JOB No. 19285
	FIGURE #2

UTE ENERGY WOMACK 3-7-3-1E SECTION 7, T3S, R1E

UNGRADED ELEVATION: 5020.5' FINISHED ELEVATION: 5018.0'





**UTE ENERGY LLC** 

1875 Lawrence Street, Suite 200 Denver, CO 80202 Phone: (720) 420-3200

Fax: (720) 420-3201

September 12, 2012

State of Utah Division of Oil, Gas and Mining Attention: Diana Mason 1594 West North Temple Salt Lake City, UT 84116

RE:

Directional Drilling R649-3-11

Womack 3-7-3-1E

SHL: 372' FNL & 1,559' FWL BHL: 660' FNL & 1,956' FWL Uintah County, Utah

Dear Ms. Mason:

Pursuant to the filing of Ute Energy Upstream Holdings, LLC's (Ute Energy) Application for Permit to Drill regarding the above referenced well on September 12, 2012, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

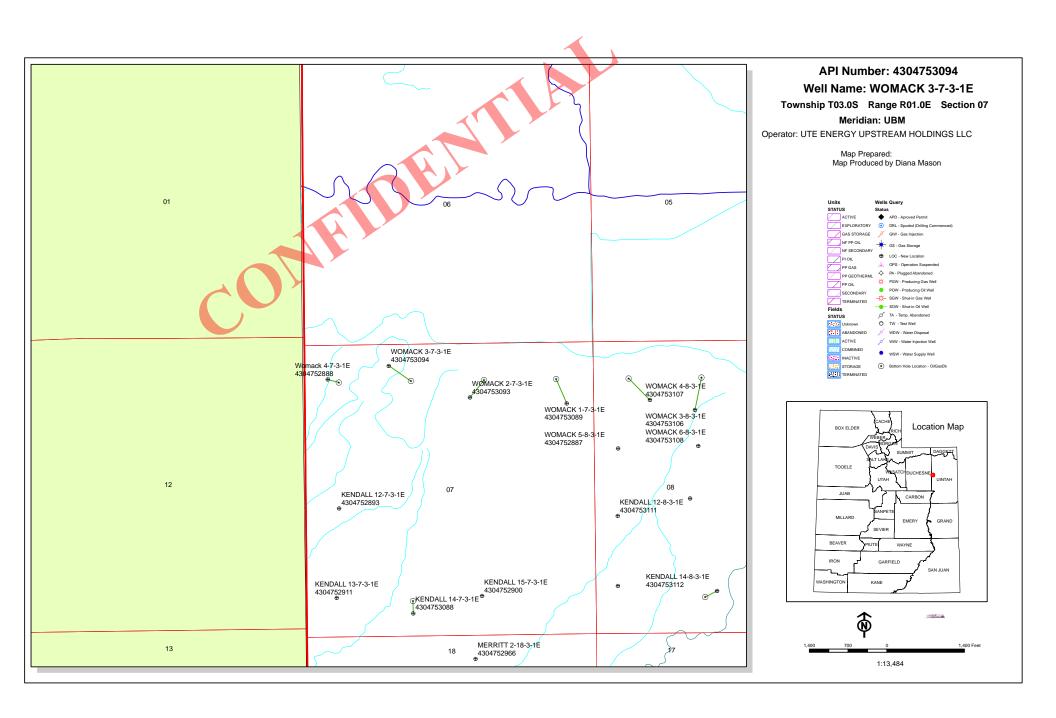
- Ute Energy is permitting the Womack 3-7-3-1E as a directional well. The surface location was moved outside
  the legal window from the center of the quarter-quarter due to topographic constraints.
- Furthermore, Ute Energy hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore (EDA # 14-20-H62-6288).

Therefore, based on the above stated information, Ute Energy requests the permit be granted pursuant to R649-3-11.

Sincerely,

Lori Browne

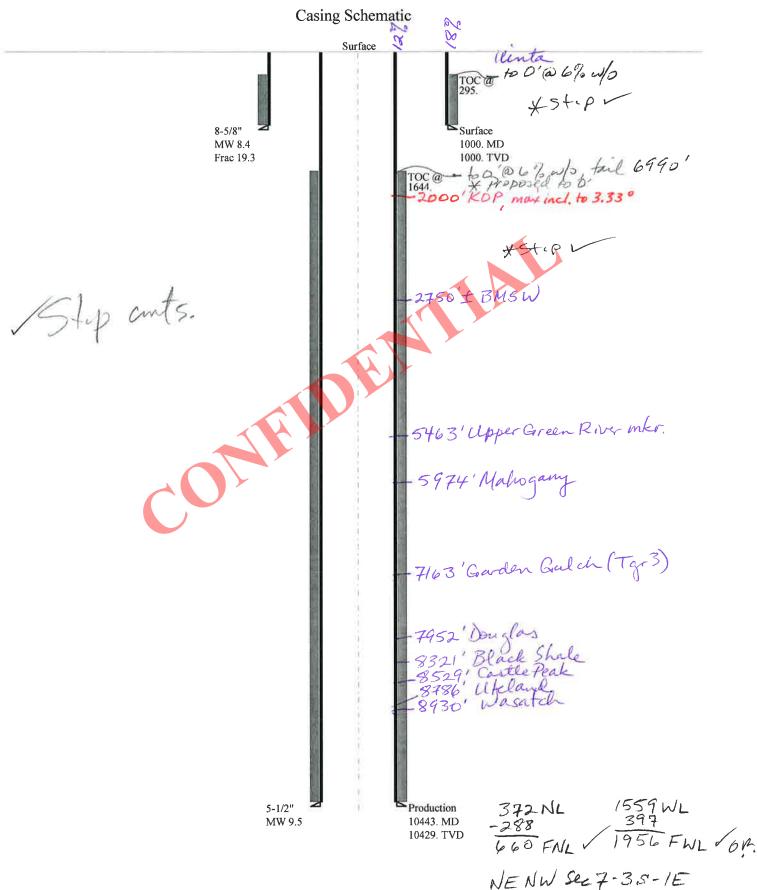
**Regulatory Specialist** 



## BOPE REVIEW UTE ENERGY UPSTREAM HOLDINGS LLC WOMACK 3-7-3-1E 43047530940000

Well Name		UTE ENERGY U	STREAM HOLDII	NGS LLC WOM	ACK 3-7	'-3-1E 43047	75
String		SURF	PROD				<u> </u>
Casing Size(")		8.625	5.500				<u> </u>
Setting Depth (TVD)		1000	10429		7		
Previous Shoe Setting Dept	h (TVD)	0	1000				<u> </u>
Max Mud Weight (ppg)		8.4	9.5				
BOPE Proposed (psi)		500	3000				
Casing Internal Yield (psi)		2950	7740		7		
Operators Max Anticipated	Pressure (psi)	5430	10.0				
Calculations		GUDE G				0. (25	_
Max BHP (psi)		SURF Str	52*Setting D	enth*MW-		8.625	
(psi)			52 Setting L	ocptii ivi vi =	437		BOPE Adequate For Drilling And Setting Casing at Depth:
MASP (Gas) (psi)		Max BH	P-(0.12*Sett	ing Depth)=	317	, i	YES air/mist system
MASP (Gas/Mud) (psi)			P-(0.22*Sett		1011		YES OK
(			( ( ) = = = = = = = = = = = = = = = = =	87	1217		*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP22*(S	etting Depth -	· Previous Sh	noe Depth)=	217	,	NO OK
Required Casing/BOPE Tes	st Pressure=				100		psi
*Max Pressure Allowed @ 1	Previous Casing S	Shoe=			0		psi *Assumes 1psi/ft frac gradient
Calculations		PROD Str	ing			5,500	"
Max BHP (psi)		.052*Setting Depth*MW=			516	2	
MAGRAGA NA B			D 42 42 4		1		BOPE Adequate For Drilling And Setting Casing at Depth
MASP (Gas) (psi)			P-(0.12*Sett		-	)1	NO
MASP (Gas/Mud) (psi)		Max BH	P-(0.22*Sett	ing Depth)=	285	8	YES OK
Pressure At Previous Shoe	May BHD 22*(S	atting Danth	Pravious St	noe Denth)-	-		*Can Full Expected Pressure Be Held At Previous Shoe?
Required Casing/BOPE Tes		citing Depth .	· I I CVIOUS 51	loc Deptil)-	1		NO Reasonable
*Max Pressure Allowed @ 1		Shoo-			300		psi *Assumes 1psi/ft frac gradient
Max Tressure Anowed @ 1	Trevious Casing .	31100=			100	00	psi *Assumes 1psi/ft frac gradient
Calculations		String					"
Max BHP (psi)		.0	52*Setting D	Depth*MW=			
							BOPE Adequate For Drilling And Setting Casing at Depth
MASP (Gas) (psi)		Max BH	P-(0.12*Sett	ing Depth)=			NO
MASP (Gas/Mud) (psi)		Max BH	P-(0.22*Sett	ing Depth)=			NO
			~ . ~.		-		*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe		etting Depth	Previous St	ioe Depth)=			NO
Required Casing/BOPE Tes					_		psi
*Max Pressure Allowed @ 1	Previous Casing S	Shoe=					psi *Assumes 1psi/ft frac gradient
Calculations		String			Т		"
Max BHP (psi)		.0	52*Setting D	Depth*MW=	┢		
					-		BOPE Adequate For Drilling And Setting Casing at Depth
MASP (Gas) (psi)		Max BH	P-(0.12*Sett	ing Depth)=			NO
MASP (Gas/Mud) (psi)		Max BH	P-(0.22*Sett	ing Depth)=			NO
							*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe Max BHP22*(Setting Depth - Previous Shoe Depth)				noe Depth)=			NO .
Required Casing/BOPE Tes	st Pressure=						psi
*Max Pressure Allowed @ 1	Previous Casing S	Shoe=					psi *Assumes 1psi/ft frac gradient

## 43047530940000 Womack 3-7-3-1E



Well name:

43047530940000 Womack 3-7-3-1E

Operator:

**UTE ENERGY UPSTREAM HOLDINGS LLC** 

String type:

Surface

Project ID:

43-047-53094

Location:

**UINTAH COUNTY** 

Design parameters: Collapse		Minimum desigr	factors:	Environment: H2S considered?	No
Mud weight:	8.400 ppg	Design factor	1.125	Surface temperature:	74 °F
Design is based on evad	cuated pipe.			Bottom hole temperature:	88 °F
				Temperature gradient:	1.40 °F/100ft
				Minimum section length:	100 ft
		Burst:			
		Design factor	1.00	Cement top:	295 ft
Burst Max anticipated surface		·			
pressure:	880 psi			Bisself and the Hill of a second	·
Internal gradient:	0.120 psi/ft	<u>Tension:</u>		Directional well information	
Calculated BHP	1,000 psi	8 Round STC:	1.80 (J)	Kick-off point	2000 ft
		8 Round LTC:	1.70 (J)	Departure at shoe:	7 ft

No backup mud specified.

1.60 (J) Buttress: 1.50 (J) Premium: 1.50 (B) Body yield:

Tension is based on buoyed weight. 874 ft Neutral point:

Maximum dogleg: .08 °/100ft Inclination at shoe: .75°

Re subsequent strings:

Next setting depth: 10,391 ft Next mud weight: 9.500 ppg Next setting BHP: 5,128 psi Fracture mud wt: 19.250 ppg Fracture depth: 1,000 ft Injection pressure: 1,000 psi

Run	Segment		Nominal		End	True Vert	Measured	Drift	Est.
Seq	Length	Size (in)	Weight (lbs/ft)	Grade	Finish	Depth (ft)	Depth (ft)	Diameter (in)	Cost (\$)
1	<b>(ft)</b> 1000	8.625	24.00	J-55	ST&C	1000	1000	7.972	5147
Run	Collapse	Collapse	Collapse	Burst	Burst	Burst	Tension	Tension	Tension
Seq	Load	Strength	Design	Load	Strength	Design	Load	Strength	Design Factor
1	<b>(psi)</b> 436	<b>(psi)</b> 1369	Factor 3.138	<b>(psi)</b> 1000	<b>(psi)</b> 2950	Factor 2.95	<b>(kips)</b> 21	(kips) 244	11.63 J

Prepared

Helen Sadik-Macdonald

Div of Oil, Gas & Mining

Phone: 801 538-5357 FAX: 801-359-3940

Date: October 31,2012 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Well name:

43047530940000 Womack 3-7-3-1E

Operator:

**UTE ENERGY UPSTREAM HOLDINGS LLC** 

Design is based on evacuated pipe.

Project ID:

String type:

Production

43-047-53094

Location:

Collapse

**UINTAH COUNTY** 

Minimum design factors: **Environment:** 

Collapse:

Design factor

H2S considered?

Surface temperature:

No 74 °F

Bottom hole temperature: Temperature gradient:

220 °F 1.40 °F/100ft

Minimum section length: 1,000 ft

Burst:

Design factor

1.00

1.125

Cement top:

1,644 ft

**Burst** 

Max anticipated surface

No backup mud specified.

pressure: Internal gradient: Calculated BHP

Design parameters:

Mud weight:

2,853 psi 0.220 psi/ft

9.500 ppg

5,147 psi

Premium:

Body yield:

Tension:

8 Round STC: 1.80 (J) 1.80 (J) 8 Round LTC: Buttress:

1.60 (J) 1.50 (J) 1,60 (B)

Directional well information:

Kick-off point Departure at shoe:

2000 ft 495 ft

Maximum dogleg: Inclination at shoe:

.33 °/100ft 3.33°

Tension is based on air weight. Neutral point: 8,938 ft

Run	Segment		Nominal		End	True Vert	Measured	Drift	Est.
Seq	Length (ft)	Size (in)	Weight (lbs/ft)	Grade	Finish	Depth (ft)	Depth (ft)	Diameter (in)	Cost (\$)
1	10443	5.5	17.00	E-80	LT&C	10429	10443	4.767	344619
Run Seq	Collapse Load	Collapse Strength	Collapse Design	Burst Load	Burst Strength	Burst Design	Tension Load	Tension Strength	Tension Design
1	( <b>psi)</b> 5147	<b>(psi)</b> 6290	Factor 1.222	<b>(psi)</b> 5147	( <b>psi)</b> 7740	<b>Factor</b> 1.50	(kips) 177.3	(kips) 320	Factor 1.80 J

Prepared

Helen Sadik-Macdonald Div of Oil Gas & Mining

Phone: 801 538-5357 FAX: 801-359-3940

Date: October 31,2012 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10429 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of blaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

## ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

**Operator** UTE ENERGY UPSTREAM HOLDINGS LLC

Well Name WOMACK 3-7-3-1E

API Number 43047530940000 APD No 6798 Field/Unit WILDCAT

**Location: 1/4,1/4** NENW **Sec** 7 **Tw** 3.0S **Rng** 1.0E 372 FNL 1559 FWL **GPS Coord (UTM)** 591065 4455268 **Surface Owner** STANLEY WOMACK

## **Participants**

Ted Smith-DOGM, Mike Maser and Justin Jeppson-Ute Energy, Don Hamilton Star Point Enterprises, Mark Hecksel-D.R.Griffin and Associates, Don Womack, Debra Womack

## Regional/Local Setting & Topography

The general area is located in the Independence area, which is located about 3.5 miles southwest of Ft. Duchesne, Uintah County, Utah. Rolling hills with cultivated grass fields characterize Independence. A few rolling hills and slopes leading to the Duchesne River are to the south. An old dry irrigation canal runs south of location. The Duchesne River is approximately 3 miles to the south. All lands in the immediate are privately owned. Ute Tribal lands lie to the north, east, south, and west. There is a residence 0.5 mile north of location.

Access to the proposed well site is either by State Of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Roosevelt, Utah is approximately 3.5 miles. The access to the location has not been determined as of time of presite. There are issues with who owns the land UTE Energy wants to cross to reach the location and from the Womack 4-7-3-1E API 4304752888.

The proposed Womack 3-7-3-1E oil well surface and minerals are privately owned. Don Womack owns the surface. Mr. Womack was contacted by telephone and invited to attend the pre-site visit. Don relayed no concerns other than the access issues. A surface use agreement has been completed. The location appears to be a good site for constructing a pad, drilling and operating a well.

## Surface Use Plan

**Current Surface Use** 

Grazing
Wildlfe Habitat

New Road Miles Well Pad Src Const Material Surface Formation

0.15 Width 150 Length 350 Onsite ALLU

Ancillary Facilities N

Waste Management Plan Adequate? Y

**Environmental Parameters** 

Affected Floodplains and/or Wetlands N

Flora / Fauna

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Main plants are horse-brush, Gardner salt-brush, broom snakeweed, bud sagebrush, black sagebrush, cheatgrass, curly mesquite grass, prickly pear, globe mallow, squirrel tail, Tamarix, winter fat, needle, thread grass, indian rice grass, russian olive, crested wheatgrass, and annual forbs.

Antelope, coyotes, prairie dogs and small mammals and rodents occur. Cattle currently graze the area.

## Soil Type and Characteristics

Soils are a deep sandy loam with little rock.

**Erosion Issues** N

Sedimentation Issues N

## Site Stability Issues Y

Move top soil to NE corner 2 & 4 and excess pile to West corners 2 & 8.

Drainage Diverson Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N Paleo Potental Observed? N Cultural Survey Run? N Cultural Resources? N

## **Reserve Pit**

Site-Specific Factors	Site Ran	king	
Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	> 1 0 0 0	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	>1320	0	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
<b>Drill Cuttings</b>	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Unknown	10	
	Final Score	30	3 Sensitivity Level

## Characteristics / Requirements

One  $100' \times 60' \times 12'$  deep reserve pits is planned in a cut on the southeast corner of the location. A liner with a minimum thickness of 16-mils is required. A sub-liner may not be needed because of the lack of rock in the area. But operator says will install underlayment. Flare pit  $15' \times 40' \times 5'$  will be moved to corner C

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? N

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## **Other Observations / Comments**

Stanley Womack was contacted by telephone and invited to attend the pre-site visit. His son attended the presite and had no issues with this location.

Ted Smith **Evaluator** 

10/3/2012 **Date / Time** 

# Application for Permit to Drill Statement of Basis

## Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner CBM
6798	43047530940000	LOCKED	OW	P No
Operator	UTE ENERGY UPSTREAM H	OLDINGS LLC	Surface Owner-AP	D STANLEY WOMACK
Well Name	WOMACK 3-7-3-1E		Unit	
Field	WILDCAT		Type of Work	DRILL
Location	NENW 7 3S 1E U 3	372 FNL 1559	FWL GPS Coord	
	(UTM) 591056E 445526	3N		

## **Geologic Statement of Basis**

Ute Energy proposes to set 1,000' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 2,750'. A search of Division of Water Rights records shows 3 water wells within a 10,000 foot radius of the center of Section 7. Depth is listed for 2 wells at 52 and 30 feet. Listed uses are domestic, irrigation and stock watering. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Cement for the production string should be brought up above the base of the moderately saline groundwater in order to isolate fresher waters uphole.

Brad Hill 10/16/2012
APD Evaluator Date / Time

## Surface Statement of Basis

The general area is on Windy Ridge, which is located about 4 miles southeast of Ft. Duchesne, Uintah County, Utah. Rolling with low growing desert shrub type vegetation characterize Windy Ridge. A few rolling hills and slopes leading to the Duchesne River. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 3.5 miles to the south. All lands in the immediate area are privately owned. Ute Tribal lands lie to the north, south, east, and west.

Access to the proposed well site is either by State Of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Roosevelt, Utah is approximately 5 miles. The proposed access road is approximately 0.15 miles of low standard new road will be constructed to reach the location. There are access issues. The proposed road accesses through the Ute Tribe property. Mr. Womack owns the water rights for this property. Ute Energy also may choose to use access across Mr. Womacks hay field. At time of the presite the access has not been worked out between property owners and UTE Energy.

The topsoil pile will be moved to the NE corner 2 and 4 from the original plat. The excess pile will be moved from original plat to the west to corner 2 and 8. This is to move these piles off the up hillside away from the pad. The flare pit will be moved to corner C

The proposed Womack 3-7-3-1E oil well surface and minerals are privately owned. Stanley Womack owns the surface. Mr. Womack was contacted by telephone and invited to attend the pre-site visit. Don his son attended the presite relayed no concerns. A surface use

RECEIVED: November 08, 2012

agreement has been completed. The location appears to be a good site for constructing a pad, drilling and operating a well.

Ted Smith
Onsite Evaluator

10/3/2012 **Date / Time** 

## Conditions of Approval / Application for Permit to Drill

Category Condition

Pits A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in

the reserve pit.

Pits The reserve pit should be located on the east side of the location.

Surface The reserve pit shall be fenced upon completion of drilling operations.



RECEIVED: November 08, 2012

# WORKSHEET APPLICATION FOR PERMIT TO DRILL

**APD RECEIVED:** 9/12/2012 **API NO. ASSIGNED:** 43047530940000

WELL NAME: WOMACK 3-7-3-1E

OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC (N3730) PHONE NUMBER: 720 420-3229

**CONTACT:** Jenn Mendoza

PROPOSED LOCATION: NENW 07 030S 010E Permit Tech Review:

SURFACE: 0372 FNL 1559 FWL Engineering Review:

BOTTOM: 0660 FNL 1956 FWL Geology Review:

COUNTY: UINTAH

LATITUDE: 40.24286

LONGITUDE: -109.92947

UTM SURF EASTINGS: 591056.00

NORTHINGS: 4455263.00

FIELD NAME: WILDCAT

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee COALBED METHANE: NO

#### **RECEIVED AND/OR REVIEWED:**

**I**✓ PLAT

**■ Bond:** STATE - LPM9032132

Potash

Oil Shale 190-5

Oil Shale 190-3

Oil Shale 190-13

Water Permit: 437478

RDCC Review: 2012-11-08 00:00:00.0

**▶** Fee Surface Agreement

Intent to Commingle

Commingling Approved

**LOCATION AND SITING:** 

R649-2-3.

Unit:

R649-3-2. General

R649-3-3. Exception

✓ Drilling Unit

Board Cause No: R649-3-11

**Effective Date:** 

Siting:

■ R649-3-11. Directional Drill

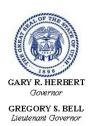
Comments: Presite Completed

Stipulations: 1 - Exception Location - bhill

5 - Statement of Basis - bhill 12 - Cement Volume (3) - hmacdonald

15 - Directional - dmason 21 - RDCC - dmason 23 - Spacing - dmason

23 - Spacing - dmason 25 - Surface Casing - hmacdonald



# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

# Permit To Drill

\*\*\*\*\*\*

**Well Name:** WOMACK 3-7-3-1E **API Well Number:** 43047530940000

Lease Number: FEE

**Surface Owner:** FEE (PRIVATE) **Approval Date:** 11/8/2012

#### Issued to:

UTE ENERGY UPSTREAM HOLDINGS LLC, 1875 Lawrence St Ste 200, Denver, CO 80202

#### Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

#### **Duration:**

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

#### **Exception Location:**

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

#### General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

### **Conditions of Approval:**

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing

patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to surface as indicated in the submitted drilling plan.

Surface casing shall be cemented to the surface.

## **Additional Approvals:**

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan contact Dustin Doucet
- Significant plug back of the well contact Dustin Doucet
- Plug and abandonment of the well contact Dustin Doucet

### **Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

• Within 24 hours following the spudding of the well - contact Carol Daniels OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at http://oilgas.ogm.utah.gov

- 24 hours prior to testing blowout prevention equipment contact Dan Jarvis
- 24 hours prior to cementing or testing casing contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
  - contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well-contact Dan Jarvis

#### **Contact Information:**

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 office
- Dustin Doucet 801-538-5281 office

801-733-0983 - after office hours

• Dan Jarvis 801-538-5338 - office

801-231-8956 - after office hours

## Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
  - Requests to Change Plans (Form 9) due prior to implementation
  - Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
  - Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:

For John Rogers Associate Director, Oil & Gas

# Division of Oil, Gas and Mining

# **OPERATOR CHANGE WORKSHEET (for state use only)**

ROUTING
CDW

	- Change of Operator (Well Sold)				Operator Na	ame Chan	ge/Merger		
T	he operator of the well(s) listed below has chan	ged, e	ffective	e:			11/30/2012		
FR	OM: (Old Operator):				<b>TO:</b> ( New O	perator):			
N37	30- Ute Energy Upstream Holdings, LLC				N3935- Cresce		ergy U.S. Corp		•
187	5 Lawrence Street, Suite 200				555 17th Street		<i>5</i> ,		
Den	ver, CO 80212				Denver, CO 80	•			
							•		
Pho	ne: 1 (720) 420-3238				Phone: 1 (720)	880-3610			
	CA No.				Unit:	N/A			
WE	LL NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE TYPE	WELL	WELL
						NO		TYPE	STATUS
See	Attached List				,				
Ωħ	ED ATOD CHANCES DOCUMENT	A SELEC	027						
	ERATOR CHANGES DOCUMENT	ATI	UN						
_	er date after each listed item is completed			41	EODMED	4	0/1/0010		
1.	(R649-8-10) Sundry or legal documentation wa						2/1/2013		
2.	(R649-8-10) Sundry or legal documentation wa				-		2/1/2013	•	
3.	The new company was checked on the <b>Depart</b>		of Con	nmerce					2/11/2013
4a.	Is the new operator registered in the State of U(R649-9-2)Waste Management Plan has been re		ا سمام		Business Numb	oer:	7838513-0143		
					Yes	-			
	Inspections of LA PA state/fee well sites comp				Not Yet	-			
	Reports current for Production/Disposition & S			- DIA 1	2/11/2013	<b>-</b>	1		
0.	Federal and Indian Lease Wells: The BI								
7	or operator change for all wells listed on Feder	ai or i	ndian i	leases c	on:	BLM	Not Yet	BIA	_ Not Yet
7.	Federal and Indian Units:			_					
0	The BLM or BIA has approved the successor		_			:	N/A	•	
δ.	Federal and Indian Communization Ag		•	•	•				
_	The BLM or BIA has approved the operator						N/A		
9.	<b>Underground Injection Control ("UIC"</b>							ity to	
<b>.</b>	Inject, for the enhanced/secondary recovery ur	iit/pro	ject for	r the wa	ater disposal we	ll(s) listed o	n:	N/A	_
	TA ENTRY:								
	Changes entered in the Oil and Gas Database				2/25/2013	<b>-</b> .			
2.	Changes have been entered on the Monthly Op	perate	or Cha	inge Sp			2/25/2013		
3.	Bond information entered in RBDMS on:				1/15/2013	<b>-</b> .		,	
4. 5.	Fee/State wells attached to bond in RBDMS or Injection Projects to new operator in RBDMS				2/26/2013	-			
5. 6.	Receipt of Acceptance of Drilling Procedures if		DD/Nav	v on:	N/A	2/1/2013			
	OND VERIFICATION:	.01 731	Direct	v OII.		2/1/2015	<del>-</del>		
1.	Federal well(s) covered by Bond Number:				LPM9080275				
2.	Indian well(s) covered by Bond Number:				LPM9080275	_			
3a.	(R649-3-1) The NEW operator of any state/fe	e wel	l(s) list	ted cov			LPM 9080271		
3b.	The <b>FORMER</b> operator has requested a releas				-	Not Yet		-	
		_					_		
LE	ASE INTEREST OWNER NOTIFIC	CATI	ON:				-		
4. (	(R649-2-10) The <b>NEW</b> operator of the fee wells	s has t	oeen co	ntacted	d and informed b	by a letter fr	om the Division		
	of their responsibility to notify all interest owner	rs of	this cha	ange on	ı:	2/26/2013			
00	MMENTS:								

Well Name	GE CONTON	CENTER IN Y	22.0	API	Lesase	Well	Well
ULT 13-25-3-1E	SECTION 25	TWN 030S	RNG	Number Entit		Type	Status
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751890	Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E 010E	4304751892 4304751893	Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894	Fee	OW OW	APD
MARSH 11-35-3-1E	35	0308	010E	4304751896	Fee Fee	OW	APD
JLT 4-35-3-1E	35	030S	010E	4304751899	Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916	Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919	Fee	OW	APD APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921	Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	0308	010E	4304751922	Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923	Fee	ow	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926	Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927	Fee	ow	APD
JLT 15-6-4-2E	06	040S	020E	4304751928	Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929	Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930	Fee	OW	APD
JLT 8-36-3-1E	36	030S	010E	4304751931	Fee	OW	APD
JLT 11-6-4-2E	06	040S	020E	4304751932	Fee	OW	APD
JLT 11-36-3-1E	36	030S	010E	4304751933	Fee	OW	APD
JLT 13-6-4-2E	06	040S	020E	4304751934	Fee	OW	APD
JLT 1-35-3-1E	35	030S	010E	4304751935	Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032	Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033	Fee	ow	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034	Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039	Fee	OW	APD
JLT 3-36-3-1E	36	030S	010E	4304752042	Fee	OW	APD
JLT 10-36-3-1E.	36	030S	010E	4304752043	Fee	OW	APD
JLT 12-36-3-1E	36	030S	010E	4304752044	Fee	OW	APD
JLT 8-35-3-1E	35	030S	010E	4304752045	Fee	OW	APD
JLT 6-35-3-1E	35	030S	010E	4304752048	Fee	OW	APD
ЛТ 12-34-3-1E	34	030S	010E	4304752123	Fee	OW	APD
JLT 10-34-3-1E	34	030S	010E	4304752125	Fee	OW	APD
JTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195	Indian	OW	APD
JTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196	Indian	OW	APD
JTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197	Indian	OW	APD
JTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198	Indian	OW	APD
JTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199	Indian	OW	APD
JTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200	Indian	OW	APD
JTE TRIBAL 14-10-4-2E JTE TRIBAL 2-15-4-2E	10	040S	020E	4304752201	Indian	OW	APD
JTE TRIBAL 2-15-4-2E JTE TRIBAL 7-15-4-2E	15 15	0408	020E	4304752202	Indian	OW	APD
JTE TRIBAL 7-13-4-2E JTE TRIBAL 8-15-4-2E		040S	020E	4304752203	Indian	OW	APD
JTE TRIBAL 8-13-4-2E JTE TRIBAL 9-16-4-2E	15	040S	020E	4304752204	Indian	OW	APD
JTE TRIBAL 9-10-4-2E JTE TRIBAL 11-16-4-2E	16 16	040S 040S	020E 020E	4304752205	Indian	OW	APD
JTE TRIBAL 11-10-4-2E	16	040S	020E	4304752206	Indian	OW	APD
JTE TRIBAL 15-16-4-2E	16	040S	020E	4304752207	Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752208 4304752210	Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211	Indian Indian	OW OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752211	Indian	OW	APD APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752212	Indian	OW	
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214	Indian	OW	APD APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215	Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216	Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217	Indian	ow	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218	Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219	Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222	Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223	Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224	Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225	Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226	Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409	Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410	Fee .	ow	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411	Fee	ow	APD

Well Name	SECTION	TWN	RNG	API Number	W4*4	Lesase	Well	Well
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412	Entity	Type	Type	Status
DEEP CREEK 3-16-4-2E	16	040S	020E 020E		·	Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E 020E	4304752413		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S		4304752414	1	Fee	OW	APD
DEEP CREEK 5-16-4-2E			020E	4304752415	<del></del>	Fee	OW	APD
ULT 14-5-4-2E	16	0408	020E	4304752416		Fee	OW	APD
DEEP CREEK 7-16-4-2E	05	0408	020E	4304752417		Fee	OW	APD
	16	0408	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	0408	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423	+	Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	0408	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453	†	Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455	4	Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463	+	Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473	+	Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475	·	Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW .	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752478	<del></del>	Indian	OW	
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752481	4	Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E				OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752487 4304752497		Indian		APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E		+	Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752498 4304752499	4	Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E 200E		4	Federal	OW	APD
GUSHER FED 8-25-6-20E	25		200E 200E	4304752500		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S 060S	<del></del>	4304752501	·	Federal	OW	APD
			210E	4304752502	·	Federal	OW	APD
GUSHER FED 11 22 6 20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 2 21 6 200	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505	· · · · · · · · · · · · · · · · · · ·	Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508	A	Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509	+	Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510	i I	Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511	Linuty	Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882	<u> </u>	Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884	I	Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890	<u> </u>	Fee	ÓW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894	ļ	Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752898		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900	<del> </del>	Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	ow	APD
ULT 3-31-3-2E	31	030S	020E	4304752911		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956	ļ	Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	0308	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959	 	Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752964	<u> </u>	Fee	OW	
MERRITT 3-18-3-1E	18	030S	010E	4304752967				APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968	<u>                                     </u>	Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E 020E	4304752969	i	Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752971	<u></u>	Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752972	ļ	Fee	OW	APD
DEEP CREEK 16-29-3-2E					İ	Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S 030S	020E 020E	4304752974		Fee	OW	APD
DEEP CREEK 13-29-3-2E DEEP CREEK 11-19-3-2E	19	030S 030S	020E 020E	4304752975 4304752976		Fee	OW	APD
DEEP CREEK 11-19-3-2E  DEEP CREEK 14-20-3-2E	20	030S	020E			Fee	OW	APD
DEEP CREEK 12-19-3-2E		4		4304752977	-	Fee	OW	APD
DEEP CREEK 12-19-3-2E	19 19	030S 030S	020E 020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E  DEEP CREEK 12-20-3-2E		·		4304752979		Fee	OW	APD
DEEP CREEK 1-31-3-2E	20	030\$	020E	4304752980	1	Fee	OW	APD
DEEP CREEK 3-30-3-2E	31	030S	020E	4304752981		Fee	OW	APD
	30	0308	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E DEEP CREEK 7-31-3-2E	29	030\$	020E	4304752983		Fee	OW	APD
	31	0308	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	0308	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	0308	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	0308	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	0308	020E	4304752988	1	Fee	OW	APD
KNIGHT 15-30-3-2E	30	0308	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	0308	010E	4304752992	4-	Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014	1	Fee	OW	APD
LAMB 4-15-4-2E	15	0408	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	F-484	Lesase	Well	Well
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018	Entity	Type	Type	Status
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753018		Fee Fee	OW OW	APD
KENDALL 14-7-3-1E	07	030\$	010E	4304753019			OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753088		Fee		APD
KENDALL 15-18-3-1E	18	030S	010E	4304753089		Fee Fee	OW OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 16-18-3-1E	18	030\$	010E	4304753091				APD
WOMACK 2-7-3-1E	07	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E WOMACK 3-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753094		Fee		APD
XENDALL 8-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
SENDALL 6-17-3-1E	17	030S	010E			Fee	OW	APD
XENDALL 0-17-3-1E XENDALL 3-17-3-1E	17	030S		4304753098		Fee	OW	APD
ENDALL 3-17-3-1E ENDALL 12-9-3-1E	09	030S	010E	4304753099		Fee	OW	APD
			010E	4304753100		Fee	OW	APD
ENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
VOMACK 2-8-3-1E	08	0308	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 4.8.3.1E	08	0308	010E	4304753106		Fee	OW	APD
VOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 8-8-3-1E	08	0308	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	0308	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	0308	010E	4304753110		Fee	OW	APD
CENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	. 08	030S	010E	4304753112		Fee	OW	APD
ENDALL 2-9-3-1E	09	0308	010E	4304753114		Fee	OW	APD
ENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	0308	010E	4304753116	****	Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
ETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
ETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
ENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
ENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
ENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
ENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
ENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
CENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
SENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
ENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
ENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
ENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
ENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
ENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD
EDERAL 12-5-6-20	05	060S	200E	4304750404	18736	Federal	OW	DRL
EDERAL 12-25-6-20	25 .	060S	200E	4304751235	18786	Federal	OW	DRL
EDERAL 10-26-6-20	26	060S	200E	4304751236	18811	Federal	OW	DRL
DEEP CREEK 7-25-3-1E	25	030S	010E	4304751582	18192	Fee	OW	DRL
COLEMAN TRIBAL 5-7-4-2E	07	040S	020E	4304751733	18375	Indian	OW	DRL
JLT 1-36-3-1E	36	030S	010E	4304751751	18236	Fee	OW	DRL
DEEP CREEK 11-25-3-1E	25	030S	010E	4304751889	18805	Fee	ow	DRL
JLT 9-36-3-1E	36	030S	010E	4304751900	18311	Fee	OW	DRL
JLT 13-36-3-1E	36	0308	010E	4304751901	18312	Fee	OW	DRL
JLT 15-36-3-1E	36	030S	010E	4304751902	18298	Fee	OW	DRL
JLT 8-26-3-1E	26	0308	010E	4304751924	18763	Fee	ow	DRL
DEEP CREEK 2-25-3-1E	25	0308	010E	4304751925			OW	DRL.
COLEMAN TRIBAL 1-7-4-2E	07	040S	020E	4304751937		Indian	OW	DRL
COLEMAN TRIBAL 5-8-4-2E	08	040S	020E	4304751946		Indian	OW	DRL
DEEP CREEK TRIBAL 9-8-4-2E	08	040S	020E	4304752007		Indian	OW	DRL
GAVITTE 2-26-3-1E	26	030S	010E	4304752040	18760		OW	DRL
ZYNDROWSKI 12-27-3-1E	27	030S	010E	4304752116			OW	DRL
JLT 3-34-3-1E	34	030S	010E	4304752124			OW	DRL
SZYNDROWSKI 16-28-3-1E	28	030S	010E	4304752126		ł	OW	DRL
SZYNDROWSKI 10-28-3-1E	28	0308	010E	4304752130			OW	DRL

Well Name					API		Lesase	Well	Well
UFE TRIBAL 4-32-32-12	Well Name	SECTION	TWN	RNG		Entity	Type	Type	Status
UPE TRIBAL 4:32-3-2E   32									DRL
DEEP CREEK TRIBAL   16-23-3-1E   36   309S   010E   4304752220   18835   ndium   OW   DRI								OW	DRL
BOWERS 1-6-42E									DRL
BOWERS 1-6-4-2E					4304752220	18835	Indian	OW	DRL
BOWERS 2-6-12E					4304752293	18697	Fee	OW	DRL
BOWERS 3-4-2E				020E	4304752419	18871	Fee	OW	DRL
BOWERS 4-64-2E					4304752420	99999	Fee	OW	DRL
GAMTTE 2-27-3-1E  27  030S  010E  4304773-15-43  18815   Fee OW DRL  GAMTTE 1-27-3-1E  27  030S  010E  43047734545  18828   Fee OW DRL  SZYNDROWSKI 13-27-3-1E  27  030S  010E  4304752457  99999   Fee OW DRL  UT 2-34-3-1E  34  030S  010E  4304752459  18828   Fee OW DRL  UT 4-34-3-1E  34  030S  010E  4304752459  18828   Fee OW DRL  UT 4-34-3-1E  34  030S  010E  4304752469  18836   Fee OW DRL  UT 3-43-3-1E  34  030S  010E  4304752469  18836   Fee OW DRL  UT 3-43-3-1E  34  030S  010E  4304752469  18836   Fee OW DRL  UT 3-43-3-1E  34  030S  010E  4304752469  18836   Fee OW DRL  UT 3-43-3-1E  34  030S  010E  4304752469  18836   Fee OW DRL  UT 3-43-3-1E  34  030S  070S  210E  4304753003  11628   Federal  OW P  BASER DRAW  1-31  31  060S  220E  4304730043  270   Federal  OW P  FEDERAL 3-3-4-X  34  060S  210E  4304731461  30S   Federal  OW P  HORESSHOE BEND 25  36  060S  210E  4304731468  0615   Federal  OW P  HORESSHOE BEND 36  070S  210E  4304731468  0715   Federal  OW P  HORESSHOE BEND 37  10  070S  10  4304731468  1051   Federal  OW P  HORESSHOE BEND 31  10  060S  100E  4304731468  1051   Federal  OW P  HORESSHOE BEND 31  10  070S  10E  4304731468  1051   Federal  OW P  FEDERAL 3-1-2  31  060S  210E  4304731468  1051   Federal  OW P  FEDERAL 4-2-4  00P  ANNA BELLE 31-2-3  31  060S  210E  4304731463  1051   Federal  OW P  FEDERAL 4-2-4  04  070S  210E  4304731468  1051   Federal  OW P  FEDERAL 4-2-4  04  070S  210E  4304731468  1051   Federal  OW P  FEDERAL 4-2-4  04  070S  210E  4304731468  1051   Federal  OW P  FEDERAL 4-2-4  04  070S  210E  4304731468  1051   Federal  0W P  FEDERAL 4-2-4  0W P  FEDERAL 3-1-4  0W P  FEDERAL			040S	020E	4304752421	18872	Fee	OW	DRL
GAVITE 1-27-3-1E 27 030S 010E 4304752455 18702 Fee 0W DRL ULT 2-34-3-1E 34 030S 010E 4304752458 18828 Fee 0W DRL ULT 2-34-3-1E 34 030S 010E 4304752459 18837 Fee 0W DRL ULT 3-34-3-1E 34 030S 010E 4304752459 18837 Fee 0W DRL ULT 6-34-3-1E 0JA 030S 010E 4304752460 18838 Fee 0W DRL ULT 8-34-3-1E 0JA 030S 010E 4304752460 18838 Fee 0W DRL ULT 8-34-3-1E 0JA 030S 010E 4304752460 18838 Fee 0W DRL ULT 8-34-3-1E 0JA 030S 010E 4304752460 18838 Fee 0W DRL ULT 8-34-3-1E 0JA 030S 010E 4304752461 18838 Fee 0W DRL 0RSESHOE BEND 2 0J 070S 070S 070S 0210E 4304730303 270F Federal 0W P FED MILLER 1 0A 070S 0210E 4304730303 270F Federal 0W P FED MILLER 1 0A 070S 0210E 4304730303 170F Federal 0W P FED MILLER 1 0A 070S 0210E 4304730303 170F Federal 0W P FED MILLER 1 0A 070S 0210E 0A 040733031 170F Federal 0W P FED MILLER 1 0A 070S 0210E 0A 040733031 170F Federal 0W P FED MILLER 1 0A 070S 0210E 0A 040733040 110J 0A					4304752432	18714	Fee	OW	DRL
SZYNDROWSKI 13-27-3-1E					4304752454	18815	Fee	OW	DRL
ULT 2-34-3-1E	· · · · · · · · · · · · · · · · · · ·			010E	4304752456	18762	Fee	OW	DRL
ULT 4-34-3-1E				010E	4304752457	99999	Fee	OW	DRL
LUT 6-34-3-1E   34   030S   010E   4304752460   18836   Fee   OW   DRL			030S	010E	4304752458	18828	Fee	OW	DRL
ULT 6-34-3-1E   34	ULT 4-34-3-1E	34	030S	010E	4304752459	18837	Fee	OW	DRL
IRORESINOE BEND 2	ULT 6-34-3-1E	34	030S	010E	4304752460	18836	Fee	OW	
HORSESHOE BEND 2 03 070S 210E 4304715800 11628 Federal OW P FEDD MILLER 1 04 070S 220E 4304730304 2730 Federal GW P BASER DRAW 1-31 31 060S 220E 430473031 2710 Federal GW P FEDERAL 34-1-D 14 070S 210E 4304731304 11139 Federal GW P FEDERAL 34-2-K 34 060S 210E 4304731467 11550 Federal OW P FEDERAL 33-1-1 35 060S 210E 4304731468 9615 Federal GW P FEDERAL 33-1-1 35 060S 210E 4304731468 9615 Federal GW P FEDERAL 33-1-1 35 060S 210E 4304731468 9615 Federal GW P FEDERAL 33-1-1 35 060S 210E 4304731468 9615 Federal GW P FEDERAL 33-1-1 35 060S 210E 4304731468 9615 Federal GW P FEDERAL 33-1-1 31 060S 210E 4304731468 9615 Federal GW P FEDERAL 33-1-1 31 060S 210E 4304731693 1030 Federal GW P FEDERAL 34-2-F 04 070S 220E 4304731893 10933 Federal GW P FEDERAL 2-2-F 04 070S 220E 4304731893 10933 Federal GW P FEDERAL 2-10HB 10 070S 210E 4304732009 11255 Federal GW P FEDERAL 3-1-1 41 14 060S 200E 4304732809 11255 Federal GW P FEDERAL 3-1-1 41 14 060S 200E 4304732809 11255 Federal GW P FEDERAL 3-1-1 41 14 060S 200E 4304732809 11255 Federal GW P FEDERAL 3-1-1 40 060S 210E 4304733209 11255 Federal GW P FEDERAL 3-1-1 40 060S 210E 4304733209 11255 Federal GW P FEDERAL 3-1-1 40 060S 210E 4304733209 11255 Federal GW P FEDERAL 3-1-1 40 060S 210E 4304733209 11255 Federal GW P FEDERAL 3-1-1 40 060S 210E 4304733209 11255 Federal GW P FEDERAL 3-1-1 40 060S 200E 4304733555 15345 Federal OW P FEDERAL 3-1-1 40 060S 200E 4304733555 15345 Federal OW P FEDERAL 3-1-1 40 060S 200E 4304733555 15345 Federal OW P FEDERAL 3-1-1 40 060S 200E 4304733555 15345 Federal OW P FEDERAL 3-1-1 40 060S 200E 4304733555 15345 Federal OW P FEDERAL 3-1-1 40 060S 200E 4304733559 15345 Federal OW P FEDERAL 3-1-1 40 060S 200E 4304733590 15346 Federal OW P FEDERAL 4-1-1-0 40 060S 200E 4304733590 1740 Federal OW P FEDERAL 4-1-1 4-0 00 00 00 00 00 00 00 00 00 00 00 00 0	ULT 8-34-3-1E		030S	010E	4304752461	18838	Fee	OW	DRL
FED MILLER	HORSESHOE BEND 2	03	070S	210E	4304715800	11628	Federal	OW	
BASER DRAW 1-31	FED MILLER 1	04	070S	220E	4304730034	2750	Federal	GW	
COORS 14-1-D	BASER DRAW 1-31		060S	220E	4304730831		·		
FEDERAL 34-2-K   34		14 .	070S	210E		11193	Federal		
FEDERAL 33-1-1	FEDERAL 34-2-K		060S	210E					
HORSESHOE BEND ST 36-1   36	FEDERAL 33-1-I	33	060S	210E			Federal		
COTTON CLUB     31	HORSESHOE BEND ST 36-1		060S						
ANNA BELLE 31-2-J  BASER DRAW 6-1  O6  O70S  210E  4304731834  10510 Fee  OW  P  EDERAL 2-F  O4  O70S  210E  4304731835  10530 Federal  OW  P  EDERAL 2-10HB  OW  P  EDERAL 2-10HB  OON  EDERAL 3-18  OON  EDERAL 3-19-6-20  OON  EDERAL 3-19-6-21  OON  EDERAL 3-19-6-21  OON  EDERAL 3-19-6-21  OON  P  EDERAL 3-19-6-21  OON  P  EDERAL 3-19-6-21  OON  P  EDERAL 3-19-6-20  I3  OOOS		31	060S	210E	4304731643	10380	Federal		
BASER DRAW 6-1 06 070S 220E 4304731843 10863 Federal OW P FEDERAL 4-2-F 04 070S 210E 4304731853 10933 Federal OW P COORS FEDERAL 2-10HB 10 070S 210E 4304731853 10933 Federal OW P COORS FEDERAL 2-10HB 110 070S 210E 4304732009 11255 Federal OW P GOVERNMENT 12-14 14 060S 200E 430473209 11255 Federal OW P GOVERNMENT 12-14 18 060S 210E 4304733209 12155 Federal OW P GUSHER FED 16-14-6-20 14 060S 200E 4304733450 12150 Federal OW P GUSHER FED 16-14-6-20 24 060S 200E 4304737475 15905 Federal OW P GUSHER FED 16-24-6-20 25 060S 200E 4304737555 17068 Federal OW P FEDERAL 2-25-6-20 25 060S 200E 4304737555 1812 Federal OW P FEDERAL 5-19-6-21 19 060S 210E 4304737559 1813 Federal OW P RNIGHT 16-30 30 030S 200E 430473859 1813 Federal OW P RNIGHT 16-30 30 030S 200E 430473859 16466 Fee OW P RNIGHT 14-30 30 030S 200E 430473859 15848 Federal OW P FEDERAL 14-12-6-20 12 060S 200E 430473859 15848 Fee OW P FEDERAL 14-12-6-20 14 060S 200E 430473899 17402 Federal OW P FEDERAL 8-24-6-20 14 060S 200E 430473899 17402 Federal OW P FEDERAL 8-24-6-20 24 060S 200E 4304739900 17158 Federal OW P FEDERAL 8-24-6-20 24 060S 200E 4304739900 17158 Federal OW P FEDERAL 14-19-6-21 19 060S 200E 4304739900 17168 Federal OW P FEDERAL 14-19-6-21 19 060S 200E 4304739900 17402 Federal OW P FEDERAL 14-19-6-21 19 060S 200E 4304739900 17168 Federal OW P FEDERAL 14-19-6-20 24 060S 200E 430473909 17402 Federal OW P FEDERAL 14-19-6-20 24 060S 200E 430473909 17403 Federal OW P FEDERAL 14-19-6-21 19 060S 200E 430473900 17158 Federal OW P FEDERAL 14-19-6-21 19 060S 200E 4304739070 17158 Federal OW P FEDERAL 14-19-6-21 19 060S 200E 4304739070 17158 Federal OW P FEDERAL 14-24-6-20 24 060S 200E 4304739070 17158 Federal OW P FEDERAL 14-19-6-21 19 060S 200E 4304739070 17382 Federal OW P FEDERAL 14-19-6-21 19 060S 200E 4304739070 17382 Federal OW P FEDERAL 14-24-6-20 24 060S 200E 4304730040 1701 Fee OW P FEDERAL 12-36-20 25 060S 200E 4304740021 17537 Federal OW P FEDERAL 12-36-20 25 060S 200E 4304751228 18081 Federal OW P FEDERAL 12-23-6-20 23 060S 200E 4304751228 18081 Fed	ANNA BELLE 31-2-J	31	060S	210E	4304731698				7.19.20.20.20.20.20.20.20.20.20.20.20.20.20.
FEDERAL 4-2-F	BASER DRAW 6-1	06	070S	220E	4304731834	10863	Federal		
COORS FEDERAL 2-10HB	FEDERAL 4-2-F	04	070S	210E	4304731853				
GOVERNMENT 12-14  O60S  OSE FEDERAL 3-18  I8  O60S  OSE 5EDERAL 3-18  OW  P  GUSHER FED 16-14-6-20  I4  O60S  OSE  OSE  OSE  GUSHER FED 16-14-6-20  I4  O60S  OSE  OSE  OSE  GUSHER FED 16-14-6-20  I4  OGOS  OSE  OSE  GUSHER FED 6-24-6-20  CSE  OSE  OSE  GUSHER FED 6-24-6-20  CSE  OSE  OSE  OSE  OSE  OSE  OSE  OSE	COORS FEDERAL 2-10HB	10	070S	210E	4304732009				
GOSE FEDERAL 3-18  18  060S  210E  4304733691  13244  Federal  OW  P  GUSHER FED 16-14-6-20  14  060S  200E  4304737475  15905  Federal  OW  P  FEDERAL 2-25-6-20  25  060S  200E  4304737557  15812  Federal  OW  P  FEDERAL 2-25-6-20  25  060S  200E  4304737557  15812  Federal  OW  P  FEDERAL 5-19-6-21  19  060S  210E  4304737557  15812  Federal  OW  P  GUSHER FED 5-13-6-20  13  060S  200E  43047387597  15812  Federal  OW  P  GUSHER FED 5-13-6-20  13  060S  200E  4304738499  16466  Fee  OW  P  KNIGHT 16-30  30  030S  020E  4304738499  16466  Fee  OW  P  FEDERAL 2-14-6-20  12  060S  200E  4304738499  16466  Fee  OW  P  FEDERAL 14-12-6-20  14  060S  200E  4304738999  17402  Federal  OW  P  FEDERAL 8-24-6-20  24  060S  200E  4304739909  17115  Federal  OW  P  FEDERAL 14-12-6-20  14  060S  200E  4304739909  17402  Federal  OW  P  FEDERAL 8-24-6-20  24  060S  200E  4304739909  17115  Federal  OW  P  FEDERAL 14-19-6-21  19  060S  200E  4304739078  17139  Federal  OW  P  FEDERAL 14-19-6-21  19  060S  200E  4304739078  17139  Federal  OW  P  FEDERAL 14-19-6-21  19  060S  200E  4304739079  17448  Federal  OW  P  FEDERAL 14-19-6-21  19  060S  200E  4304739079  17448  Federal  OW  P  FEDERAL 14-19-6-21  19  060S  200E  4304739079  17448  Federal  OW  P  FEDERAL 14-19-6-21  19  060S  200E  4304739079  17448  Federal  OW  P  FEDERAL 14-19-6-20  24  060S  200E  4304739079  17448  Federal  OW  P  FEDERAL 14-19-6-21  19  060S  200E  4304740032  17053  Federal  OW  P  FEDERAL 14-19-6-20  13  060S  200E  4304740032  17053  Federal  OW  P  FEDERAL 14-19-6-20  13  060S  200E  4304740033  17010  Fee  OW  P  FEDERAL 16-13-6-20  13  060S  200E  4304740031  17011  Fee  OW  P  FEDERAL 12-26-6-20  26  060S  200E  4304740031  17835  Federal  OW  P  FEDERAL 12-26-6-20  26  060S  200E  4304740031  17011  Fee  OW  P  FEDERAL 10-23-6-20  23  060S  200E  4304751231  18737  Federal  OW  P  FEDERAL 10-23-6-20  23  060S  200E  4304751231  18737  Federal  OW  P  FEDERAL 10-23-6-20  23  060S  200E  4304751231  18737  Federal  OW  P  FEDERAL 10-23-6-	GOVERNMENT 12-14	14	060S	200E					
GUSHER FED 16-14-6-20		18	060S						
GUSHER FED 6-24-6-20	GUSHER FED 16-14-6-20		060S						
FEDERAL 2-25-6-20	GUSHER FED 6-24-6-20	24	060S	200E					
FEDERAL 5-19-6-21	FEDERAL 2-25-6-20	25	060S						
GUSHER FED 5-13-6-20	FEDERAL 5-19-6-21		060S						
RNIGHT 16-30   30   030S   020E   4304738499   16466   Fee   OW   P	GUSHER FED 5-13-6-20	13	060S					to the same of the	
KNIGHT 14-30   30	KNIGHT 16-30	30	030S	020E					
FEDERAL 14-12-6-20         12         060S         200E         4304738998         17404         Federal         OW         P           FEDERAL 2-14-6-20         14         060S         200E         4304738999         17402         Federal         OW         P           FEDERAL 8-23-6-20         23         060S         200E         43047390076         17403         Federal         OW         P           FEDERAL 8-24-6-20         24         060S         200E         4304739078         17139         Federal         OW         P           FEDERAL 14-19-6-21         19         060S         210E         4304739079         17448         Federal         OW         P           DEEP CREEK 2-31         31         030S         020E         4304740026         16950         Fee         OW         P           DEEP CREEK 8-31         31         030S         020E         4304740032         17053         Fee         OW         P           ULT 12-29         29         030S         020E         4304740040         17011         Fee         OW         P           ELIASON 12-30         30         030S         020E         4304740040         17011         Fee         OW	KNIGHT 14-30	30	030S	020E					
FEDERAL 2-14-6-20	FEDERAL 14-12-6-20	12		200E					
FEDERAL 8-23-6-20         23         060S         200E         4304739000         17158         Federal         OW         P           FEDERAL 8-24-6-20         24         060S         200E         4304739076         17403         Federal         OW         P           FEDERAL 14-24-6-20         24         060S         200E         4304739078         17139         Federal         OW         P           FEDERAL 14-19-6-21         19         060S         210E         4304739079         17448         Federal         OW         P           DEEP CREEK 2-31         31         030S         020E         4304740022         17053         Fee         OW         P           DEEP CREEK 8-31         31         030S         020E         4304740032         17053         Fee         OW         P           ULT 12-29         29         030S         020E         4304740039         17010         Fee         OW         P           ELIASON 12-30         30         030S         020E         4304740487         17433         Federal         OW         P           FEDERAL 16-13-6-20         13         060S         200E         4304750407         17338         Federal         OW	FEDERAL 2-14-6-20	14	060S	200E	4304738999				
FEDERAL 8-24-6-20         24         060S         200E         4304739076         17403         Federal         OW         P           FEDERAL 14-24-6-20         24         060S         200E         4304739078         17139         Federal         OW         P           FEDERAL 14-19-6-21         19         060S         210E         4304739079         17448         Federal         OW         P           DEEP CREEK 2-31         31         030S         020E         4304740026         16950         Fee         OW         P           DEEP CREEK 8-31         31         030S         020E         4304740032         17053         Fee         OW         P           ULT 12-29         29         030S         020E         4304740039         17010         Fee         OW         P           ELIASON 12-30         30         030S         020E         4304740400         17011         Fee         OW         P           FEDERAL 16-13-6-20         13         060S         200E         4304740487         17433         Federal         OW         P           FEDERAL 4-9-6-20         09         060S         200E         4304750406         17373         Federal         OW	FEDERAL 8-23-6-20	23	060S	200E	4304739000				
FEDERAL 14-24-6-20         24         060S         200E         4304739078         17139         Federal         OW         P           FEDERAL 14-19-6-21         19         060S         210E         4304739079         17448         Federal         OW         P           DEEP CREEK 2-31         31         030S         020E         4304740026         16950         Fee         OW         P           DEEP CREEK 8-31         31         030S         020E         4304740032         17053         Fee         OW         P           ULT 12-29         29         030S         020E         4304740040         17011         Fee         OW         P           ELIASON 12-30         30         030S         020E         4304740040         17011         Fee         OW         P           FEDERAL 16-3-6-20         13         060S         200E         4304740487         17433         Federal         OW         P           FEDERAL 2-26-6-20         26         060S         200E         4304750406         17373         Federal         OW         P           FEDERAL 1-2-23-6-20         22         060S         200E         4304751227         18737         Federal         OW	FEDERAL 8-24-6-20	24	060S	200E					
FEDERAL 14-19-6-21         19         060S         210E         4304739079         17448         Federal         OW         P           DEEP CREEK 2-31         31         030S         020E         4304740026         16950         Fee         OW         P           DEEP CREEK 8-31         31         030S         020E         4304740032         17053         Fee         OW         P           ULT 12-29         29         030S         020E         4304740039         17010         Fee         OW         P           ELIASON 12-30         30         030S         020E         4304740040         17011         Fee         OW         P           FEDERAL 16-13-6-20         13         060S         200E         4304740487         17433         Federal         OW         P           FEDERAL 2-26-6-20         26         060S         200E         4304750406         17373         Federal         OW         P           FEDERAL 4-9-6-20         09         060S         200E         4304751227         18737         Federal         OW         P           FEDERAL 10-23-6-20         23         060S         200E         4304751228         18081         Federal         OW	FEDERAL 14-24-6-20	24	060S	200E	4304739078				
DEEP CREEK 2-31   31   030S   020E   4304740026   16950   Fee   OW   P	FEDERAL 14-19-6-21	19	060S	210E					
DEEP CREEK 8-31         31         030S         020E         4304740032         17053         Fee         OW         P           ULT 12-29         29         030S         020E         4304740039         17010         Fee         OW         P           ELIASON 12-30         30         030S         020E         430474040         17011         Fee         OW         P           FEDERAL 16-13-6-20         13         060S         200E         4304740487         17433         Federal         OW         P           FEDERAL 2-26-6-20         26         060S         200E         4304750406         17373         Federal         OW         P           FEDERAL 4-9-6-20         09         060S         200E         4304750407         17382         Federal         OW         P           FEDERAL 10-22-6-20         22         060S         200E         4304751227         18737         Federal         OW         P           FEDERAL 10-23-6-20         23         060S         200E         4304751228         18081         Federal         OW         P           FEDERAL 12-23-6-20         23         060S         200E         4304751230         18756         Federal         OW	DEEP CREEK 2-31	31	030S				<del></del>		
ULT 12-29	DEEP CREEK 8-31								
ELIASON 12-30 30 030S 020E 4304740040 17011 Fee OW P FEDERAL 16-13-6-20 13 060S 200E 4304740487 17433 Federal OW P FEDERAL 2-26-6-20 26 060S 200E 4304750406 17373 Federal OW P FEDERAL 4-9-6-20 09 060S 200E 4304750407 17382 Federal OW P FEDERAL 10-22-6-20 22 060S 200E 4304751227 18737 Federal OW P FEDERAL 2-23-6-20 23 060S 200E 4304751228 18081 Federal OW P FEDERAL 10-23-6-20 23 060S 200E 4304751229 18082 Federal OW P FEDERAL 12-23-6-20 23 060S 200E 4304751230 18756 Federal OW P FEDERAL 12-23-6-20 23 060S 200E 4304751230 18756 Federal OW P FEDERAL 14-23-6-20 23 060S 200E 4304751231 18757 Federal OW P FEDERAL 2-24-6-20 24 060S 200E 4304751232 18083 Federal OW P FEDERAL 2-24-6-20 24 060S 200E 4304751233 18062 Federal OW P FEDERAL 4-24-6-20 24 060S 200E 4304751233 18062 Federal OW P FEDERAL 4-25-6-20 25 060S 200E 4304751234 18084 Federal OW P FEDERAL 16-23-6-20 25 060S 200E 4304751234 18084 Federal OW P FEDERAL 16-23-6-20 23 060S 200E 4304751237 18084 Federal OW P FEDERAL 12-24-6-20 24 060S 200E 4304751237 18084 Federal OW P FEDERAL 12-24-6-20 24 060S 200E 4304751237 18084 Federal OW P FEDERAL 12-24-6-20 24 060S 200E 4304751237 18084 Federal OW P FEDERAL 12-24-6-20 24 060S 200E 4304751238 18013 Federal OW P FEDERAL 12-24-6-20 24 060S 200E 4304751278 18013 Federal OW P FEDERAL 12-24-6-20 24 060S 200E 4304751279 17997 Federal OW P FEDERAL 12-24-6-20 24 060S 200E 4304751279 17997 Federal OW P FEDERAL 12-24-6-20 24 060S 200E 4304751279 17997 Federal OW P FEDERAL 12-24-6-20 24 060S 200E 4304751279 17997 Federal OW P FEDERAL 12-24-6-20 24 060S 200E 4304751488 18036 Indian OW P COLEMAN TRIBAL 2-18-4-2E 18 040S 020E 4304751489 18136 Indian OW P	ULT 12-29								
FEDERAL 16-13-6-20         13         060S         200E         4304740487         17433         Federal         OW         P           FEDERAL 2-26-6-20         26         060S         200E         4304750406         17373         Federal         OW         P           FEDERAL 4-9-6-20         09         060S         200E         4304750407         17382         Federal         OW         P           FEDERAL 10-22-6-20         22         060S         200E         4304751227         18737         Federal         OW         P           FEDERAL 2-23-6-20         23         060S         200E         4304751228         18081         Federal         OW         P           FEDERAL 10-23-6-20         23         060S         200E         4304751229         18082         Federal         OW         P           FEDERAL 12-23-6-20         23         060S         200E         4304751230         18756         Federal         OW         P           FEDERAL 14-23-6-20         23         060S         200E         4304751231         18757         Federal         OW         P           FEDERAL 2-24-6-20         24         060S         200E         4304751232         18083         Feder									
FEDERAL 2-26-6-20         26         060S         200E         4304750406         17373         Federal         OW         P           FEDERAL 4-9-6-20         09         060S         200E         4304750407         17382         Federal         OW         P           FEDERAL 10-22-6-20         22         060S         200E         4304751227         18737         Federal         OW         P           FEDERAL 2-23-6-20         23         060S         200E         4304751228         18081         Federal         OW         P           FEDERAL 10-23-6-20         23         060S         200E         4304751229         18082         Federal         OW         P           FEDERAL 12-23-6-20         23         060S         200E         4304751230         18756         Federal         OW         P           FEDERAL 14-23-6-20         23         060S         200E         4304751231         18757         Federal         OW         P           FEDERAL 2-24-6-20         24         060S         200E         4304751232         18083         Federal         OW         P           FEDERAL 4-25-6-20         24         060S         200E         4304751233         18062         Federa	FEDERAL 16-13-6-20								
FEDERAL 4-9-6-20         09         060S         200E         4304750407         17382 Federal         OW         P           FEDERAL 10-22-6-20         22         060S         200E         4304751227         18737 Federal         OW         P           FEDERAL 2-23-6-20         23         060S         200E         4304751228         18081 Federal         OW         P           FEDERAL 10-23-6-20         23         060S         200E         4304751229         18082 Federal         OW         P           FEDERAL 12-23-6-20         23         060S         200E         4304751230         18756 Federal         OW         P           FEDERAL 14-23-6-20         23         060S         200E         4304751231         18757 Federal         OW         P           FEDERAL 2-24-6-20         24         060S         200E         4304751232         18083 Federal         OW         P           FEDERAL 4-24-6-20         24         060S         200E         4304751233         18062 Federal         OW         P           FEDERAL 4-25-6-20         25         060S         200E         4304751234         18084 Federal         OW         P           FEDERAL 16-23-6-20         23         060S <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td><del></del></td><td></td><td></td></t<>							<del></del>		
FEDERAL 10-22-6-20         22         060S         200E         4304751227         18737         Federal         OW         P           FEDERAL 2-23-6-20         23         060S         200E         4304751228         18081         Federal         OW         P           FEDERAL 10-23-6-20         23         060S         200E         4304751229         18082         Federal         OW         P           FEDERAL 12-23-6-20         23         060S         200E         4304751230         18756         Federal         OW         P           FEDERAL 14-23-6-20         23         060S         200E         4304751231         18757         Federal         OW         P           FEDERAL 2-24-6-20         24         060S         200E         4304751232         18083         Federal         OW         P           FEDERAL 4-24-6-20         24         060S         200E         4304751233         18062         Federal         OW         P           FEDERAL 16-23-6-20         25         060S         200E         4304751234         18084         Federal         OW         P           FEDERAL 16-23-6-20         23         060S         200E         4304751278         18013         Fed									
FEDERAL 2-23-6-20         23         060S         200E         4304751228         18081         Federal         OW         P           FEDERAL 10-23-6-20         23         060S         200E         4304751229         18082         Federal         OW         P           FEDERAL 12-23-6-20         23         060S         200E         4304751230         18756         Federal         OW         P           FEDERAL 14-23-6-20         23         060S         200E         4304751231         18757         Federal         OW         P           FEDERAL 2-24-6-20         24         060S         200E         4304751232         18083         Federal         OW         P           FEDERAL 4-24-6-20         24         060S         200E         4304751233         18062         Federal         OW         P           FEDERAL 4-25-6-20         25         060S         200E         4304751233         18062         Federal         OW         P           FEDERAL 16-23-6-20         25         060S         200E         4304751278         18013         Federal         OW         P           FEDERAL 12-24-6-20         24         060S         200E         4304751278         18013         Fede									
FEDERAL 10-23-6-20         23         060S         200E         4304751229         18082         Federal         OW         P           FEDERAL 12-23-6-20         23         060S         200E         4304751230         18756         Federal         OW         P           FEDERAL 14-23-6-20         23         060S         200E         4304751231         18757         Federal         OW         P           FEDERAL 2-24-6-20         24         060S         200E         4304751232         18083         Federal         OW         P           FEDERAL 4-24-6-20         24         060S         200E         4304751233         18062         Federal         OW         P           FEDERAL 4-25-6-20         25         060S         200E         4304751234         18084         Federal         OW         P           FEDERAL 16-23-6-20         23         060S         200E         4304751278         18013         Federal         OW         P           FEDERAL 12-24-6-20         24         060S         200E         4304751278         18013         Federal         OW         P           COLEMAN TRIBAL 2-18-4-2E         18         040S         020E         4304751489         18136         <									
FEDERAL 12-23-6-20         23         060S         200E         4304751230         18756         Federal         OW         P           FEDERAL 14-23-6-20         23         060S         200E         4304751231         18757         Federal         OW         P           FEDERAL 2-24-6-20         24         060S         200E         4304751232         18083         Federal         OW         P           FEDERAL 4-24-6-20         24         060S         200E         4304751233         18062         Federal         OW         P           FEDERAL 4-25-6-20         25         060S         200E         4304751234         18084         Federal         OW         P           FEDERAL 16-23-6-20         23         060S         200E         4304751278         18013         Federal         OW         P           FEDERAL 12-24-6-20         24         060S         200E         4304751279         17997         Federal         OW         P           COLEMAN TRIBAL 2-18-4-2E         18         040S         020E         4304751488         18036         Indian         OW         P           COLEMAN TRIBAL 5-18-4-2E         18         040S         020E         4304751489         18136									
FEDERAL 14-23-6-20         23         060S         200E         4304751231         18757         Federal         OW         P           FEDERAL 2-24-6-20         24         060S         200E         4304751232         18083         Federal         OW         P           FEDERAL 4-24-6-20         24         060S         200E         4304751233         18062         Federal         OW         P           FEDERAL 4-25-6-20         25         060S         200E         4304751234         18084         Federal         OW         P           FEDERAL 16-23-6-20         23         060S         200E         4304751278         18013         Federal         OW         P           FEDERAL 12-24-6-20         24         060S         200E         4304751279         17997         Federal         OW         P           COLEMAN TRIBAL 2-18-4-2E         18         040S         020E         4304751488         18036         Indian         OW         P           COLEMAN TRIBAL 5-18-4-2E         18         040S         020E         4304751489         18136         Indian         OW         P									
FEDERAL 2-24-6-20         24         060S         200E         4304751232         18083         Federal         OW         P           FEDERAL 4-24-6-20         24         060S         200E         4304751233         18062         Federal         OW         P           FEDERAL 4-25-6-20         25         060S         200E         4304751234         18084         Federal         OW         P           FEDERAL 16-23-6-20         23         060S         200E         4304751278         18013         Federal         OW         P           FEDERAL 12-24-6-20         24         060S         200E         4304751279         17997         Federal         OW         P           COLEMAN TRIBAL 2-18-4-2E         18         040S         020E         4304751488         18036         Indian         OW         P           COLEMAN TRIBAL 5-18-4-2E         18         040S         020E         4304751489         18136         Indian         OW         P									
FEDERAL 4-24-6-20         24         060S         200E         4304751233         18062 Federal         OW         P           FEDERAL 4-25-6-20         25         060S         200E         4304751234         18084 Federal         OW         P           FEDERAL 16-23-6-20         23         060S         200E         4304751278         18013 Federal         OW         P           FEDERAL 12-24-6-20         24         060S         200E         4304751279         17997 Federal         OW         P           COLEMAN TRIBAL 2-18-4-2E         18         040S         020E         4304751488         18036 Indian         OW         P           COLEMAN TRIBAL 5-18-4-2E         18         040S         020E         4304751489         18136 Indian         OW         P			+					<del></del>	
FEDERAL 4-25-6-20         25         060S         200E         4304751234         18084         Federal         OW         P           FEDERAL 16-23-6-20         23         060S         200E         4304751278         18013         Federal         OW         P           FEDERAL 12-24-6-20         24         060S         200E         4304751279         17997         Federal         OW         P           COLEMAN TRIBAL 2-18-4-2E         18         040S         020E         4304751488         18036         Indian         OW         P           COLEMAN TRIBAL 5-18-4-2E         18         040S         020E         4304751489         18136         Indian         OW         P						+			
FEDERAL 16-23-6-20         23         060S         200E         4304751278         18013 Federal         OW         P           FEDERAL 12-24-6-20         24         060S         200E         4304751279         17997 Federal         OW         P           COLEMAN TRIBAL 2-18-4-2E         18         040S         020E         4304751488         18036 Indian         OW         P           COLEMAN TRIBAL 5-18-4-2E         18         040S         020E         4304751489         18136 Indian         OW         P						<del></del>	<del></del>		
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COLEMAN TRIBAL 5-18-4-2E 18 040S 020E 4304751489 18136 Indian OW P						+			
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COLEMAN TRIBAL 8-18-4-2E 18 040S 020E 4304751491 18058 Indian OW P			<del></del>						

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Well Name	SECTION	TWN	RNG	Number	Entity	Type	Type	Status
COLEMAN TRIBAL 13-18-4-2E	18	040S	020E	4304751492		Indian	OW	P
COLEMAN TRIBAL 14-18-4-2E	18	040S	020E	4304751493		Indian	OW	P
COLEMAN TRIBAL 15-18-4-2E	18	040S	020E	4304751494		Indian	OW	P
COLEMAN TRIBAL 7-8-4-2E	08	040S	020E	4304751496		Indian	OW	P
DEEP CREEK TRIBAL 7-17-4-2E	17	040S	020E	4304751497	18060		OW	P
UTE TRIBAL 6-32-3-2E	32	030S	020E	4304751555		Indian	OW	P
UTE TRIBAL 1-5-4-2E	05	040S	020E	4304751556		Indian	OW	P
UTE TRIBAL 10-5-4-2E	05	040S	020E	4304751557		Indian	OW	P
UTE TRIBAL 6-9-4-2E	09	040S	020E	4304751558		Indian	OW	P
ULT 10-6-4-2E	06	040S	020E	4304751569	18139		OW	P
ULT 12-6-4-2E	06	040S	020E	4304751571	18138	Fee	OW	P
ULT 16-6-4-2E	06	040S	020E	4304751573	18140	Fee	OW	P
ULT 11-5-4-2E	05	040S	020E	4304751574	18188	Fee	OW	P
DEEP CREEK 13-32-3-2E	32	030S	020E	4304751575	18412	Fee	OW	P
ULT 5-36-3-1E	36	030S	010E	4304751577	18191	Fee	OW	P
ULT 14-36-3-1E	36	030S	010E	4304751579	18181	Fee	OW	P
ULT 16-36-3-1E	36	030S	010E	4304751580	18180	Fee	OW	P
DEEP CREEK 16-25-3-1E	25	030S	010E	4304751583	18235	Fee	OW	P
ULT 14-25-3-1E	25	030S	010E	4304751584	18182	Fee	OW	P
ULT 5-26-3-1E	26	030S	010E	4304751650	18229	Fee	OW	P
ULT 7-26-3-1E	26	030S	010E	4304751651	18237		OW	P
ULT 16-26-3-1E	26	030S	010E	4304751652	18231		OW	P
ULT 14-26-3-1E	26	030S	010E	4304751653	18239		OW	P
ULT 5-34-3-1E	34	030S	010E	4304751654	18283	Fee	OW	P
ULT 7-34-3-1E	34	030S	010E	4304751655	18284	Fee	OW	P
ULT 16-34-3-1E	34	030S	010E	4304751656	18273	Fee	OW	P
ULT 5-35-3-1E	35	030S	010E	4304751657	18214		ow	P
MARSH 14-35-3-1E	35	030S	010E	4304751658	18272		OW	P
SZYNDROWSKI 5-27-3-1E	27	030S	010E	4304751659	18275	The second second	OW	P
ULT 7-35-3-1E	35	030S	010E	4304751660	18222		OW	P
ULT 6-31-3-2E	31	030S	020E	4304751661	18257		OW	P
DEEP CREEK 2-30-3-2E	30	030S	020E	4304751662	18276		OW ·	P
DEEP CREEK 4-30-3-2E	30	030S	020E	4304751663	18274		OW	P
DEEP CREEK 11-32-3-2E	32	030S	020E	4304751664	18374		OW	P
COLEMAN TRIBAL 1-8-4-2E	08	040S	020E	4304751727	18404		OW	P
COLEMAN TRIBAL 7-7-4-2E	07	040S	020E	4304751728	18398		OW	P
DEEP CREEK TRIBAL 9-7-4-2E	07	040S	020E	4304751729	18402		OW	P
COLEMAN TRIBAL 3-8-4-2E	08	040S	020E	4304751730	18399		OW	P
DEEP CREEK TRIBAL 13-8-4-2E	08	040S	020E	4304751732	18401		OW	P
DEEP CREEK TRIBAL 15-8-4-2E	08	040S	020E	4304751734	18407		OW	P
DEEP CREEK TRIBAL 6-17-4-2E	17	040S	020E	4304751735	18406		OW	P
DEEP CREEK TRIBAL 8-17-4-2E	17	040S	020E	4304751736	18400		OW	P
COLEMAN TRIBAL 12-17-4-2E	17	040S	020E	4304751737	18405		OW	P
COLEMAN TRIBAL 15-17-4-2E	17	040S	020E	4304751738	18397		OW	P
MARSH 13-35-3-1E	35	030S	010E	4304751754	18258		OW	P
ULT 9-26-3-1E	26	030S	010E	4304751755	18230		OW	P
ULT 1-34-3-1E	34	030S	010E	4304751756	18238		OW	P
ULT 6-26-3-1E	26	030S	010E	4304751736	18322		OW	P
ULT 10-26-3-1E	26	030S	010E	4304751874				
ULT 13-26-3-1E	26	030S	010E	4304751875	18323 18325		OW	P
ULT 15-26-3-1E	26	030S	010E		18325		OW	P
ULT 12-26-3-1E	26	030S	010E	4304751888			OW	P
ULT 6-36-3-1E	36	030S	010E	4304751891	18324		OW	P
ULT 2-36-3-1E	36	030S	010E	4304751897	18296		OW	P
GAVITTE 3-26-3-1E	26	030S	010E	4304751898	18297		OW	P
GAVITTE 13-23-3-1E	23	030S	010E	4304751917	18504		OW	P
DEEP CREEK 13-24-3-1E	24	030S	010E 010E	4304751918	18545		OW	P
COLEMAN TRIBAL 3-18-4-2E	18	+		4304751920	18514		OW	P
COLEMAN TRIBAL 3-18-4-2E	····	0408	020E	4304751998	18438	·	OW	P
COLEMAN TRIBAL 4-18-4-2E	18	0408	020E	4304751999	18460		OW	P
	18	040S	020E	4304752000	18459		OW	P
COLEMAN TRIBAL 2 7 4 2E	18	040S	020E	4304752001	18435		OW	P
COLEMAN TRIBAL 3-7-4-2E	07	040S	020E	4304752002		Indian	OW	P
COLEMAN TRIBAL 11-18-4-2E	18	040S	020E	4304752003	18476		OW	P
COLEMAN TRIBAL 12-18-4-2E	18	040S	020E	4304752004	18458	Indian	OW	P

## Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935) Effective 11/30/2012

08 07 07 26 27 27 27	TWN 040S 040S 040S 030S 030S 030S	020E 020E 020E 020E 010E 010E	Number 4304752008 4304752009 4304752010	Entity 18502 18499		Type OW	Status P
07 07 26 27 27 27	040S 040S 030S 030S	020E 020E 010E	4304752009			OW	
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26 27 27 27	030S 030S	010E	4304752010		muidii	OW	P
27 27 27	030S			18498	Indian	OW	P
27 27		OLOE	4304752041	18761	Fee	OW	P
27	0308	OTOE	4304752117	18497	Fee	OW	P
		010E	4304752118	18505	Fee	OW	P
	030S	010E	4304752119	18496	Fee	OW	P
27	030S	010E	4304752120	18515	Fee	ow	P
27	030S	010E	4304752121	18500	Fee	OW	P
27	030S	010E	4304752122	18506	Fee	OW	P
28	030S	010E	4304752127	18759	Fee	OW	P
28	030S	010E	4304752128	18806	Fee	OW	P
28	030S	010E	4304752132	18716	Fee	OW	P
26	030S	010E	4304752221	18713	Indian	OW	P
36	030S	010E	4304751578	18189	Fee	D	PA
10	060S	200E	4304715590	10341	Federal	OW	S
05	070S	220E	4304715609				S
14	060S	200E	4304730155				S
29	060S	210E					S
30	060S	210E					S
21	060S	210E					S
04	070S	210E					S
05	070S	210E					S
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    21         060S         210E           04         070S         210E           05         070S         210E           14         060S         200E           11         070S         210E           11         060S         200E           30         060S         200E           30         030S         020E           13         060S         200E           31         030S         020E           08         060S         200E           17         060S         200E           30         030S         020E           30         030S         020E           31         030S         020E           30         030S         020E           31         030S         020E           31         030S	26         030S         010E         4304752221           36         030S         010E         4304751578           10         060S         200E         4304715590           05         070S         220E         4304715609           14         060S         200E         4304730155           29         060S         210E         4304731508           30         060S         210E         4304731647           04         070S         210E         4304731693           05         070S         210E         4304731903           14         060S         200E         4304731903           14         060S         200E         4304731903           14         060S         200E         4304731903           14         060S         200E         4304733833           11         070S         210E         4304733833           11         060S         200E         4304738500           30         030S         020E         4304738500           13         060S         200E         4304738996           13         060S         200E         4304738996           13         060S<	26         030S         010E         4304752221         18713           36         030S         010E         4304751578         18189           10         060S         200E         4304715590         10341           05         070S         220E         4304715609         2755           14         060S         200E         4304731508         11055           29         060S         210E         4304731588         10202           21         060S         210E         4304731647         1316           04         070S         210E         4304731693         10196           05         070S         210E         4304731693         10196           05         070S         210E         4304731903         11138           14         060S         200E         4304733833         13126           11         070S         210E         4304733833         13126           11	26         030S         010E         4304752221         18713         Indian           36         030S         010E         4304751578         18189         Fee           10         060S         200E         4304715590         10341         Federal           05         070S         220E         4304715609         2755         Federal           14         060S         200E         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     Federal         OW           05         070S         220E         4304715609         2755         Federal         GW           14         060S         200E         4304731508         11055         Federal         OW           29         060S         210E         4304731508         11055         Federal         OW           30         060S         210E         4304731647         1316         Federal         OW           21         060S         210E         4304731693         10196         Federal         OW           05         070S         210E         4304731903         11138         Federal         OW           05         070S         210E         4304733833         13126         Federal         OW           11         070S         210E         4304733833         13126         Federal         OW           11         070S         20E <td< td=""></td<>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION	OF OIL, GAS AND MII	NING			E DESIGNATION AND SERIAL NUMBER: Attachment
SUNDRY NOTIC	ES AND REPORTS	S ON WEL	LS		olan, allottee or tribe name: Attachment
Do not use this form for proposals to drill new wells, signific drill horizontal laterals. Use APF	eantly deepen existing wells below currell CATION FOR PERMIT TO DRILL for	rent bottom-hole de	oth, reenter plugged wells, or to		or CA AGREEMENT NAME: Attachment
1. TYPE OF WELL	AS WELL OTHER _	70000		_	NAME and NUMBER:
2. NAME OF OPERATOR:				9. API N	
Crescent Point Energy U.S. Corp 3. ADDRESS OF OPERATOR:	N3935				Attach
555 17th Street, Suite 750 CHY Denver	STATE CO ZIP	80202	PHONE NUMBER: (720) 880-3610		d and Pool, or WILDCAT: Attachment
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment				COUNTY	: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:				STATE:	UTAH
11. CHECK APPROPRIATE	E BOXES TO INDICAT	E NATURE	OF NOTICE, REPOR	RT, OF	OTHER DATA
TYPE OF SUBMISSION		Т	YPE OF ACTION		
NOTICE OF INTENT		DEEPEN			REPERFORATE CURRENT FORMATION
	CASING	FRACTURE			SIDETRACK TO REPAIR WELL
	E REPAIR E TO PREVIOUS PLANS	OPERATOR	STRUCTION		TEMPORARILY ABANDON
	E TUBING	PLUG AND			TUBING REPAIR VENT OR FLARE
SUBSEQUENT REPORT CHANG	E WELL NAME	PLUG BAC		=	WATER DISPOSAL
(Submit Original Form Only) CHANG	E WELL STATUS		ON (START/RESUME)		WATER SHUT-OFF
Date of work completion:	NGLE PRODUCING FORMATIONS		TON OF WELL SITE	$\equiv$	OTHER:
	RT WELL TYPE	RECOMPL	ETE - DIFFERENT FORMATION		
12. DESCRIBE PROPOSED OR COMPLETED OF	PERATIONS. Clearly show all p	ertinent details in	cluding dates, depths, volume	s, etc.	
Effective 11/30/2012, Crescent Poin owner/operator was:				ed well	s. The previous
16	te Energy Upstream Ho 875 Lawrence Street, S enver, CO 80212	oldings LLC Suite 200	N3730		
Effective 11/30/2012, Crescent Poin operations conducted on the leased BLM Bond No. LPM9080275. BIA Bond No.	t Energy U.S. Corp is re lands or a portion there	esponsible ι eof under St	inder the terms and c ate Bond Nos. LPM90	onditio 080271	ns of the leases for and LPM 9080272 and
Ute Energy Upstream Holding LLC Print Name: A いて Ho ルリート Seller Signature:	10 w.N.		TREASURER 1/11/2013		
NAME (PLEASE PRINT) KINT MITCO	he l'	TIT:			
This space for State use only)	VED		RECEIVED FEB 0 1 2013		RECEIVED JAN 1 5 2013

FEB 2 6 2013 (5/2000)

(See Instructions on Rever September Oil, Gas & Mining

DIV. OF OIL, GAS & MAING Original recoacte

# **Drille**d Wells

<u>API</u>	<u>Well</u>	Qtr/Qtr	<b>Section</b>	<u>T</u>	R	Well Status	Well Type	Mineral Lease
4304715590	East Gusher Unit 3	NWNE	10	6S	20E	Producing Well	Oil Well	State -
4304715800	Horseshoe Bend 2	NWNE	03	7S	21E	Producing Well	Oil Well	Federal -
4304730034	Fed Miller 1	NWSW	04	7S	22E	Producing Well	Gas Well	Federal .
4304730831	Baser Draw 1-31	NWSW	31	6S	22E	Producing Well	Gas Well	Federal -
4304731304	Coors 14-1-D	NWNW	14	75	21E	Producing Well	Gas Well	Federal -
4304731467	Federal 34-2-K	NESW	34	65	21E	Producing Well	Oil Well	Federal -
4304731468	Federal 33-1-I	NESE	33	6S	21E	Producing Well	Oil Well	Federal -
4304731482	Horseshoe Bend St 36-1	SESE	36	65	21E	Producing Well	Gas Well	State -
4304731588	L C K 30-1-H	SENE	30	6\$	21E	Producing Well	Oil Well	FEE -
4304731626	Stirrup State 32-2	SENE	32	6\$	21E	Producing Well	Oil Well	State –
4304731643	Cotton Club 1	NENE	31	6S	21E	Producing Well	Oil Well	Federal \
4304731698	Anna Belle 31-2-J	NWSE	31	6S	21E	Producing Well	Oil Well	FEE ~
4304731834	Baser Draw 6-1	NWNW	06	<b>7</b> S	22E	Producing Well	Gas Well	Federal ~
4304731853	Federal 4-2-F	SENW	04	7S	21E	Producing Well	Oil Well	Federal -
4304732009	Coors Federal 2-10HB	SWNE	10	7S	21E	Producing Well	Gas Well	Federal ~
4304732850	Government 12-14	NWSW	14	6S	20E	Producing Well	Oil Well	Federal -
4304733691	Gose Federal 3-18	swsw	18	6S	21E	Producing Well	Oil Well	Federal -
4304737475	Gusher Fed 16-14-6-20	SESE	14	6S	20E	Producing Well	Oil Well	Federal -
4304737556	Gusher Fed 6-24-6-20	SENW	24	6S	20E	Producing Well	Oil Well	Federal -
4304737557	Federal 2-25-6-20	NWNE	25	6S	20E	Producing Well	Oil Well	Federal –
4304737558	Federal 6-11-6-20	SENW	11	6S	20E	Producing Well	Oil Well	Federal -
4304737559	Federal 5-19-6-21	SWNW	19	6S	21E	Producing Well	Oil Well	Federal -
4304737560	Federal 6-30-6-21	SENW	30	65	21E	Producing Well	Oil Well	Federal -
4304738400	Huber Fed 26-24	SENE	26	<b>5</b> S	19E	Producing Well	Oil Well	Federal _
4304738403	Gusher Fed 5-13-6-20	SWNW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738996	Federal 8-13-6-20	SENE	13	6\$	20E	Producing Well	Oil Well	Federal =
4304738997	Federal 14-13-6-20	SESW	13	65	20E	Producing Well	Oil Well	Federal -
4304738998	Federal 14-12-6-20	SESW	12	6\$	20E	Producing Well	Oil Well	Federal -
4304738999	Federal 2-14-6-20	NWNE	14	65	20E	Producing Well	Oil Well	Federal ~
4304739000	Federal 8-23-6-20	SENE	23	6S	20E	Producing Well	Oil Well	Federal
4304739076	Federal 8-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal
4304739078	Federal 14-24-6-20	SESW	24	6S	20E	Producing Well	Oil Well	Federal -
4304739079	Federal 14-19-6-21	SESW	19	65	21E	Producing Well	Oil Well	Federal -
4304740487	Federal 16-13-6-20	SESE	13	6S	20E	Producing Well	Oil Well	Federal _
4304750406	Federal 2-26-6-20	NWNE	26	6S	20E	Producing Well	Oil Well	Federal -
4304750407	Federal 4-9-6-20	NWNW	09	6S	20E	Producing Well	Oil Well	Federal -
4304750408	Federal 8-8-6-20	SENE	08	6S	20E	Producing Well	Oil Well	Federal -
4304750414	Federal 2-17-6-20	NWNE	17	6S	20E	Producing Well	Oil Well	Federal -
4304751228	Federal 2-23-6-20	NWNE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751229	Federal 10-23-6-20	NWSE	23	6S	20E	Producing Well	Oil Well	Federal *
4304751232	Federal 2-24-6-20	NWNE	24	6S	20E	Producing Well	Oil Well	Federal -
4304751233	Federal 4-24-6-20	NWNW	24	6S	20E	Producing Well	Oil Well	Federal -
4304751234	Federal 4-25-6-20	NWNW	25	6S	20E	Producing Well	Oil Well	Federal -

43

Federal 16-23-6-20	SESE	23	6S	20E	Producing Well	Oil Well	Federal -
Federal 12-24-6-20	NWSW	24	6S	20E		Oil Well	Federal -
							FEE
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					Producing Well	Oil Well	BIA -
Coleman Tribal 5-18-4-2E	SW NW	18	45	2E	Producing Well	Oil Well	BIA -
Coleman Tribal 6-18-4-2E	SE NW	18	45	2E	Producing Well	Oil Well	BIA ~
ULT 12-6-4-2E	NW SW	6	45	2E	Producing Well	Oil Well	FEE -
ULT 10-6-4-2E	NW SE	6	45	2E	Producing Well	Oil Well	FEE
ULT 16-6-4-2E	SE SE	6	45	2E	Producing Well	Oil Well	FEE
ULT 14-6-4-2E	SE SW	6	45	2E	Producing Well	Oil Well	FEE -
ULT 14-31-3-2E	SE SW	31	35	2E	Producing Well	Oil Well	FEE -
ULT 5-36-3-1E	SW NW	36	35	1E	Producing Well	Oil Well	FEE .
ULT 16-36-3-1E	SE SE	36	3\$	1E	Producing Well	Oil Well	FEE ~
ULT 12-31-3-2E	NW SW	31	3S	2E	Producing Well	Oil Well	FEE -
ULT 14-36-3-1E	SE SW	36	3S	1.E	Producing Well	Oil Well	FEE .
ULT 14-25-3-1E	SE SW	25	35	1E	Producing Well	Oil Well	FEE
ULT 11-5-4-2E	NE SW	5	<b>4</b> S	2E	Producing Well	Oil Well	FEE
Deep Creek 16-25-3-1E	SE SE	25	3\$	1E	Producing Well	Oil Well	FEE
ULT 16-26-3-1E	SE SE	26	3S	1E	Producing Well	Oil Well	FEE -
Senatore 5-25-3-1E	SW NW	25	3S	1E		Oil Well	FEE
Marsh 14-35-3-1E	SE SW	35	35	1E		Oil Well	FEE
				1E			FEE -
					The second secon		FEE -
							FEE -
ULT 14-26-3-1E	SE SW	26	35		Producing Well	Oil Well	
U = 1 4 T & U U I = E	1 25 344				TOUMONG TYCH	Tou Men	FEE -
Coleman Tribal 5-7-4-2E	SW NW	7	48	2E	Producing Well	Oil Well	BIA
	Federal 12-24-6-20  Knight 16-30  Eliason 6-30  Knight 14-30  ULT 4-31  Deep Creek 2-31  Deep Creek 8-31  ULT 12-29  Eliason 12-30  Coleman Tribal 11-18-4-2E  Coleman Tribal 2-18-4-2E  Coleman Tribal 13-18-4-2E  Coleman Tribal 13-18-4-2E  Coleman Tribal 14-18-4-2E  Coleman Tribal 15-18-4-2E  Coleman Tribal 15-18-4-2E  Ute Tribal 6-9-4-2E  Ute Tribal 10-5-4-2E  Ute Tribal 10-5-4-2E  Ute Tribal 10-30-3-2E  Coleman Tribal 5-18-4-2E  Ute Tribal 6-18-4-2E  Ute Tribal 6-32-3-2E  Ute Tribal 10-30-3-2E  Coleman Tribal 5-18-4-2E  Ute Tribal 10-30-3-2E  Ute Tribal 10-30-3-2E  Ute Tribal 10-30-3-2E  Ute Tribal 5-18-4-2E  ULT 12-6-4-2E  ULT 14-6-4-2E  ULT 14-6-4-2E  ULT 14-31-3-2E  ULT 14-36-3-1E  ULT 14-36-3-1E  ULT 14-25-3-1E  ULT 15-26-3-1E  Senatore 5-25-3-1E  Marsh 14-35-3-1E  ULT 7-26-3-1E  Szyndrowski 5-27-3-1E	Federal 12-24-6-20   NWSW	Federal 12-24-6-20	Federal 12-24-6-20	Federal 12-24-6-20   NWSW   24   65   20E	Federal 12-24-6-20	Federal 12-24-6-20   NWSW   24   6S   20E   Producing Well   Oil Well

- 46 4304751660 ULT 7-35-3-1E SW NF 35 Oil Well 35 1E Producing Well FEE 4304751728 Coleman Tribal 7-7-4-2E SW NE 7 Oil Well BIA 45 Producing Well 4304751895 NW NW 36 Oil Well ULT 4-36-3-1E 35 **Producing Well** FEE 4304751729 Deep Creek Tribal 9-7-4-2E NE SE Oil Well 7 45 2E **Producing Well** BIA 4304751746 Deep Creek Tribal 13-7-4-2E SW SW 7 45 2E Oil Well BIA -. Producing Well 4304751998 Coleman Tribal 3-18-4-2E NE NW 18 45 Producing Well Oil Well BIA - -4304751730 Coleman Tribal 3-8-4-2E **NE NW** 8 45 2E **Producing Well** Oil Well BIA --4304752001 Coleman Tribal 1-18-4-2E NE NE 18 Oil Well BIA 45 2E Producing Well 4304752004 Coleman Tribal 12-18-4-2E NW SW 18 45 **Producing Well** Oil Well BIA - -4304751999 Coleman Tribal 4-18-4-2E NW NW 18 45 2E **Producing Well** Oil Well BIA - ... 4304752000 Coleman Tribal 7-18-4-2E SW NE 18 Oil Well 45 2E **Producing Well** BIA - -100 4304751727 Coleman Tribal 1-8-4-2E Oil Well NE NE 8 45 Producing Well BIA . 4304751732 Deep Creek Tribal 13-8-4-2E SW SW 8 45 2E **Producing Well** Oil Well BIA -4304751740-5172 Coleman Tribal 12-17-4-2E (Lot 6) NW SW 17 45 **Producing Well** Oil Well BIA 2E 4304752002 Coleman Tribal 3-7-4-2E NE NW 7 45 **Producing Well** Oil Well BIA 4304751734 Deep Creek Tribal 15-8-4-2E SW SE 8 45 2E **Producing Well** Oil Well BIA 4304751738 Coleman Tribal 15-17-4-2E SW SE 17 45 Oil Well BIA 2E **Producing Well** 4304751735 SE NW 17 Deep Creek Tribal 6-17-4-2E 45 **Producing Well** Oil Well BIA 4304751736 Deep Creek Tribal 8-17-4-2E SE NE 17 45 2E **Producing Well** Oil Well BIA 4304752047 ULT 11-26-3-1E NE SW 26 Oil Well FEE 35 1E Producing Well 4304751575 SW SW Deep Creek 13-32-3-2E 32 3\$ 2E Producing Well Oil Well FEE \_ 4304751664 Deep Creek 11-32-3-2E **NE SW** 32 Oil Well 35 2E **Producing Well** FEE Ute Energy 11-27-3-1E 4304752119 **NE SW** 27 35 1E Producing Well Oil Well FEE 4304752120 Ute Energy 15-27-3-1E SW SE 27 3S 1E Producing Well Oil Well FEE ... 4304752118 Ute Energy 10-27-3-1E NW SE 27 35 1E Producing Well Oil Well FEE 4304752122 SE SW 27 Ute Energy 14-27-3-1E Oil Well FEE 3\$ 1E Producing Well 4304751654 SW NW 34 ULT 5-34-3-1E 3\$ 1E Producing Well Oil Well FEE 4304751655 ULT 7-34-3-1E SW NE 34 3\$ 1E Producing Well Oil Well FEE 4304751656 ULT 16-34-3-1E SE SE 34 Oil Well FEE 35 1E **Producing Well** 4304751898 36 ULT 2-36-3-1E NW NE 35 1E Producing Well Oil Well FEE 4304751650 ULT 5-26-3-1E SW NW 26 35 1E **Producing Well** Oil Well FEE 1 2.d 4304751754 Marsh 13-35-3-1E SW SW 35 35 1E Producing Well Oil Well FEE 4304751897 ULT 6-36-3-1E SE NW 36 35 1E Producing Well Oil Well FEE 4304751891 ULT 12-26-3-1E NW SW Oil Well 26 3S 1E Producing Well FEE 4304751887 ULT 13-26-3-1E SW SW 26 **Producing Well** Oil Well FEE 35 1E 4304751875 ULT 10-26-3-1E NW SE 26 Oil Well FEE 35 1E **Producing Well** -4304751918 Gavitte 13-23-3-1F SW SW 23 Oil Well 35 1E Producing Well FEE 4304751662 Deep Creek 2-30-3-2E NW NE 30 Oil Well FEE 35 2E Producing Well 4304751917 Gavitte 3-26-3-1E NE NW 26 35 1E FEE **Producing Well** Oil Well -4304751661 ULT 6-31-3-2E SE NW 31 35 2E **Producing Well** Oil Well FEE -4304751663 Deep Creek 4-30-3-2E NW NW 30 35 2E **Producing Well** Oil Well FEE 130 4304752121 Ute Energy 6-27-3-1E SE NW 27 35 1E Oil Well FEE **Producing Well** -Ute Energy 7-27-3-1E 4304752117 SW NE 27 3\$ 1E **Producing Well** Oil Well FEE 4304751920 SW SW 24 Oil Well FEE Deep Creek 13-24-3-1E 35 1E **Producing Well** NE NE 4304751756 ULT 1-34-3-1E 34 35 1E **Producing Well** Oil Well FEE . 4304751888 ULT 15-26-3-1E SW SE Oil Well 26 35 1E Producing Well FEE

43047

4304751874	ULT 6-26-3-1E	SE NW	26	35	1E	Producing Well	Oil Well	FEE	
4304752194	Ute Tribal 4-32-3-2E	NW NW	32	35	2E	Producing Well	Oil Well		
4304752193	Ute Tribal 8-30-3-2E	SE NE	30	35	2E	Producing Well	Oil Well		_
4304752221	Deep Creek Tribal 1-26-3-1E	NE NE	26	35	1E	Producing Well	Oil Well	BIA	_
4304752009	Deep Creek Tribal 11-7-4-2E	NE SW	7	45	2E	Producing Well	Oil Well		140
4304752008	Deep Creek Tribal 11-8-4-2E	NE SW	8	45	2E	Producing Well	Oil Well	BIA	10
4304752010	Deep Creek Tribal 15-7-4-2E	SW SE	7	45	2E	Producing Well	Oil Well	BIA	
4304752041	Gavitte 4-26-3-1E	NW NW	26	35	1E	Producing Well	Oil Well	FEE	
4304752132	Szvndrowski 8-28-3-1E	SE NE	28	35	1E	Producing Well	Oil Well	FEE	-
4304752128	Szyndrowski 9-28-3-1E	NE SE	28	35	1E	Producing Well	Oil Well	FEE	_
4304752127	Szyndrowski 15-28-3-1E	SW SE	28	35	1E	Producing Well	Oil Well	FEE	
4304738932	Ouray Valley Fed 3-41	SW SW	3	6S	19E	Producing Well	Oil Well	Federal	
4304751227	Federal 10-22-6-20	NW SE	22	6S	20E	Producing Well	Oil Well	Federal	
4304751230	Federal 12-23-6-20	NW SW	23	6S	20E	Producing Well	Oil Well	Federal	
4304751230	Federal 14-23-6-20	SE SW	23	6S	20E	Producing Well	Oil Well	Federal	
4304751235	Federal 12-25-6-20	NW'SW	25	6S	20E	Producing Well	Oil Well	Federal	150
4304752432	Bowers 4-6-4-2E	(Lot 4) NW NW	6	4S	20E	Producing Well	Oil Well	FEE	
4304752131	Szyndrowski 7-28-3-1E	SW NE	28	35	1E	Producing Well	Oil Well	FEE	
4304752293	ULT 7X-36-3-1E	SW NE	36	35	1E	Producing Well	Oil Well	FEE	
4304750404	Federal 12-5-6-20	NW SW	5	6S	20E		Oil Well	Federal	
4304750404	Szyndrowski 12-27-3-1E	NW SW	27	35	20E	Producing Well	Oil Well	FEE	-
4304751236	Federal 10-26-6-20	NW SE		ļ		Producing Well			
4304752126	Szyndrowski 16-28-3-1E	SE SE	26 28	6S 3S	20E 1E	Producing Well	Oil Well Oil Well	Federal FEE	
4304752040	Gavitte 2-26-3-1E	NW NE	~		L	Producing Well		FEE	
4304751889		NE SW	26 25	3S 3S	1E 1E	Producing Well	Oil Well		-100
4304751924	Deep Creek 11-25-3-1E ULT 8-26-3-1E	SE NE	26	35		Producing Well	Oil Well Oil Well	FEE FEE	160
4304751924		NW NE	***************************************		1E	Producing Well			
	Deep Creek 2-25-3-1E	J	25 27	35	1E	Producing Well	Oil Well	FEE	•
4304752456 4304752454	Gavitte 1-27-3-1E	NE NE		35	1E	Producing Well	Oil Well	FEE	
	Gavitte 2-27-3-1E	NW NE	27	3\$	1E	Producing Well	Oil Well	FEE	
4304752457	Szyndrowski 13-27-3-1E	SW SW	0	3\$	1E	Producing Well	Oil Well	FEE	165
4304751937	Coleman Tribal 1-7-4-2E	NE NE	7	45	2E	Drilled/WOC	Oil Well	BIA	
4304751946	Coleman Tribal 5-8-4-2E	SW NW	8	4S	2E	Drilled/WOC	Oil Well	BIA	
4304752007	Deep Creek Tribal 9-8-4-2E	NE SE	8	4\$	2E	Drilled/WOC	Oil Well	BIA	
4304751582	Deep Creek 7-25-3-1E	SW NE	25	3\$	1E	Drilled/WOC	Oil Well	FEE	
4304751751	ULT 1-36-3-1E	NE NE	36	35	1E	Drilled/WOC	Oil Well	FEE	
4304752130	Szyndrowski 10-28-3-1E	NW SE	28	3S	1E	Drilled/WOC	Oil Well	FEE	
4304751901	ULT 13-36-3-1E	SW SW	36	35	1E	Drilled/WOC	Oil Well	FEE	
4304751902	ULT 15-36-3-1E	SW SE	36	3S	1E	Drilled/WOC	Oil Well	FEE	
4304751900	ULT 9-36-3-1E	NE SE	36	35	1E	Drilled/WOC	Oil Well	FEE	
4304752458	ULT 2-34-3-1E	NE SW	34	35	1E	Drilled/WOC	Oil Well	FEE	
4304752220	Deep Creek Tribal 16-23-3-1E	SE SE	23	35	1E	Drilled/WOC	Oil Well	BIA	
4304752459	ULT 4-34-3-1E	NW NW	34	35	1E	Drilled/WOC	Oil Well	FEE	
4304752460	ULT 6-34-3-1E	SE NW	34	35	1E	Drilled/WOC	Oil Well	FEE	
4304752461					4.0		LOUIS II	Irre	
4304732 <del>40</del> 1	ULT 8-34-3-1E	SE NE	34	3S	1E	Drilled/WOC	Oil Well	FEE	
4304732401	ULT 8-34-3-1E Ouray Valley Federal 1-42-6-19	SE NE SE SW	34 1	3S 6S		Drilled/WOC Drilled/WOC	Oil Well	Federal	

4304752419	Bowers 1-6-4-2E	(Lot 1) NE NE	6	45	2E	Spud, not yet drilled	Oil Well	FEE
4304752420	Bowers 2-6-4-2E	(Lot 2) NW NE	6	45	2E	Spud, not yet drilled	Oil Well	FEE
4304752421	Bowers 3-6-4-2E	(Lot 3) NE NW	6	45	2E	Spud, not yet drilled	Oil Well	FEE
4304732784	Stirrup St 32-6	NENE	32	6S	21E	Active	Water Injection	State
4304731431	E Gusher 2-1A	swsw	03	6S	20E	Temporarily - Abandoned	Oil Well	Federal
4304732333	Federal 11-1-M	swsw	11	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304739641	Ouray Vly St 36-11-5-19	NWNW	36	58	19E	Shut-In	Oil Well	State
4304733833	Horseshoe Bend Fed 11-1	NWNE	11	75	21E	Shut-In	Gas Well	Federal
4304731903	Federal 5-5-H	SENE	05	7\$	21E	Shut-in	Oil Well	Federal
4304732709	Government 10-14	NWSE	14	6S	20E	Shut-In	Oil Well	Federal
4304731647	Federal 21-I-P	SESE	21	68	21E	Shut-In	Gas Well	Federal
4304731693	Federal 4-1-D	NWNW	04	75	21E	Shut-In	Oil Well	Federal
4304731634	Stirrup Federal 29-3	SESE	29	6S	21E	Shut-In	Oil Well	Federal
4304731623	Federal 33-4-D	NWNW	33	6S	21E	Shut-In	Oil Well	Federal
4304731508	Stirrup Federal 29-2	NWSE	29	6S	21E	Shut-In	Oil Well	Federal
4304730155	Govt 4-14	NWNW	14	68	20E	Shut-In	Oil Well	Federal
4304715609	Wolf Govt Fed 1	NENE	05	7\$	22E	Shut-In	Gas Well	Federal
4304751578	ULT 7-36-3-1E	SW NE	36	3\$	1E	P&A	Oil Well	FEE

# APD APPROVED; NOT SPUDDED

<u>API</u>	<u>Well</u>	Qtr/Qtr	<u>Section</u>	Ţ	<u>R</u>	Well Status	Well Type	Mineral Lease
4304752214	Coleman Tribal 11-17-4-2E	NE SW	17	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752211	Deep Creek Tribal 5-17-4-2E	(Lot 5) SW NW	17	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752212	Coleman Tribal 9-17-4-2E	NE SE	17	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752213	Coleman Tribal 10-17-4-2E	NW SE	17	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752219	Coleman Tribal 13-17-4-2E	SW SW	17	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752215	Coleman Tribal 14-17-4-2E	SE SW	17	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752217	Coleman Tribal 16-17-4-2E	SE SE	17	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752210	Coleman Tribal 10-18-4-2E	NW SE	18	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752223	Deep Creek Tribal 3-5-4-2E	NE NW	5	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752222	Deep Creek Tribal 4-25-3-1E	NW NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752225	Deep Creek Tribal 4-5-4-2E	(Lot 4) NW NW	5	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752224	Deep Creek Tribal 5-5-4-2E	SW NW	5	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752226	Deep Creek Tribal 6-5-4-2E	SE NW	5	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752218	Coleman Tribal 16-18-4-2E	SW SE	18	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752033	Deep Creek 3-25-3-1E	NE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752039	Senatore 12-25-3-1E	NW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752412	Deep Creek 1-16-4-2E	NE NE	16	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752410	Deep Creek 13-9-4-2E	SW SW	9	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752411	Deep Creek 15-9-4-2E	SW SE	9	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752413	Deep Creek 3-16-4-2E	NE NW	16	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752409	Deep Creek 9-9-4-2E	NE SE	9	48	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752427	Bowers 5-6-4-2E	(Lot 5) SW NW	6	4\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752428	Bowers 6-6-4-2E	SE NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752430	Bowers 7-6-4-2E	SW NE	6	<b>4</b> S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752431	Bowers 8-6-4-2E	SE NE	6	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752422	Deep Creek 11-15-4-2E	NE SW	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752424	Deep Creek 13-15-4-2E	SW SW	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752425	Deep Creek 15-15-4-2E	SW SE	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752426	Deep Creek 16-15-4-2E	SE SE	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752416	Deep Creek 5-16-4-2E	SW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752418	Deep Creek 7-16-4-2E	SW NE	16	45	2E	Approved Permit (APD); not yet spudded  Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752414	Deep Creek 7-9-4-2E	SW NE	9	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752415	Deep Creek 11-9-4-2E	NE SW	9	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752423	ULT 13-5-4-2E	SW SW	5	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752417	ULT 14-5-4-2E	SE SW	5	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 12-34-3-1E	NW SW	34	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	ULT 3-34-3-1E	NE NW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752125	ULT 10-34-3-1E	NW SE	34	3S	1E	Approved Permit (APD); not yet spudded  Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 10-34-3-1E	NW SE	36	35	1E	Approved Permit (APD); not yet spudded  Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752043	ULT 12-36-3-1E	NW SW	36	35	1E	Approved Permit (APD); not yet spudded  Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752044	ULT 3-36-3-1E	NE NW	36	3S	1E	Approved Permit (APD); not yet spudded  Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752042	ULT 6-35-3-1E	SE NW	35	3\$	1E	the state of the s	Oil Well	FEE
4304752048		SE NW SE NE	35	3S	1E	Approved Permit (APD); not yet spudded Approved Permit (APD); not yet spudded	Oil Well	FEE
	ULT 8-35-3-1E	NW SE	25	35	1E	<u> </u>	<u> </u>	L
	Deep Creek 10-25-3-1E		25	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752032	Deep Creek 1-25-3-1E	NE NE			·	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751919	Deep Creek 14-23-3-1E	SE SW	23	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751921	Deep Creek 14-24-3-1E	SE SW	24	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751922	Deep Creek 15-24-3-1E	SW SE	24	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751923	Deep Creek 16-24-3-1E	SE SE	24	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751926	Deep Creek 6-25-3-1E	SE NW	25	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	Deep Creek 8-25-3-1E	SE NE	25	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751894	ULT 3-35-3-1E	NE NW	35	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751896	Marsh 11-35-3-1E	NE SW	35	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751893	ULT 2-35-3-1E	NW NE	35	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751899	ULT 4-35-3-1E	NW NW	35	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751892	Deep Creek 15-25-3-1E	SW SE	25	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751929	Deep Creek 9-25-3-1E	NE SE	25	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751933	ULT 11-36-3-1E	NE SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751932	ULT 11-6-4-2E	NE SW	6	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	ULT 13-25-3-1E	SW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	ULT 13-6-4-2E	SW SW	6	4\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	ULT 15-6-4-2E	SW SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	ULT 8-36-3-1E	SE NE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	ULT 9-6-4-2E	NE SE	6	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751927	Marsh 12-35-3-1E	NW SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751935	ULT 1-35-3-1E	NE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752451	Deep Creek 12-15-4-2E	NW SW	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752453	Deep Creek 12-32-3-2E	NW SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752452	Deep Creek 14-15-4-2E	SE SW	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752455	Deep Creek 14-32-3-2E	SE SW	32	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	<u></u>							

34067252445   Deep Creek 12-64-12E   SE-SW 9 45 2E   Approved Permit (APP)): not yet spudded   Oil Well   FEE	14004750445	In	T 55 5144		T 46	1 25	T	Tortun II	Tees
1903/1924/16   Desp. Criek 1-16-12   NW NE   16   45   2E   Approved Permit (APD), not yet spudded   Oil Well   FEE   1903/1924/19   Desp. Criek 1-16-12   SF NW   16   45   2E   Approved Permit (APD), not yet spudded   Oil Well   FEE   1903/1924/19   Desp. Criek 1-16-12   SF NE   16   45   2E   Approved Permit (APD), not yet spudded   Oil Well   FEE   1903/1924/19   Desp. Criek 1-16-12   SF NE   16   45   2E   Approved Permit (APD), not yet spudded   Oil Well   FEE   1903/1924/19   Desp. Criek 1-19-14   SF NE   9   45   2E   Approved Permit (APD), not yet spudded   Oil Well   FEE   1903/1924/19   Desp. Criek 1-19-14   SF NE   9   45   2E   Approved Permit (APD), not yet spudded   Oil Well   FEE   1903/1922/19   Desp. Criek 1-14-12   NF SW   16   45   2E   Approved Permit (APD), not yet spudded   Oil Well   FEE   1903/1922/19   Desp. Criek 1-14-12   NF SW   16   45   2E   Approved Permit (APD), not yet spudded   Oil Well   Did Ne   1903/1922/1924   Desp. Criek 1-14-12   NF SW   16   45   2E   Approved Permit (APD), not yet spudded   Oil Well   Did Ne   1903/1924   Desp. Criek 1-14-14-2   SF SW   16   45   2E   Approved Permit (APD), not yet spudded   Oil Well   Did Ne   1903/1924   Desp. Criek 1-14-14-2   SF SW   16   45   2E   Approved Permit (APD), not yet spudded   Oil Well   Did Ne   1903/1924   Desp. Criek 1-14-14-2   SF SW   16   45   2E   Approved Permit (APD), not yet spudded   Oil Well   Did Ne   1903/1924   Desp. Criek 1-14-14-2   SF SW   16   45   2E   Approved Permit (APD), not yet spudded   Oil Well   Did Ne   1903/1924   Desp. Criek 1-14-14-2   SF SW   16   45   2E   Approved Permit (APD), not yet spudded   Oil Well   Did Ne   1903/1924   Desp. Criek 1-14-14-2   SF SW   SW   E   SF SW   SF	4304752445	Deep Creek 14-9-4-2E	SE SW	9	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
1909752448   Dopp Creek 1-16-42E				_					
\$\text{\$409752449}									
EQ05753450   Deep Creek 8-16-4-2E									
#304752438   Deep Creek 89-4-2E									
1904752406   Deep Creek 12:94-2E		Deep Creek 8-16-4-2E							. L
Section	4304752438	Deep Creek 8-9-4-2E	SE NE			2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
1004752197   Ute Tribal 13-1-4-2E		Deep Creek 12-9-4-2E		<u> </u>					
16	4304752206	Ute Tribal 11-16-4-2E		16	<u> </u>	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4904752198   Ule Tribal 13-4-4-2E	4304752197	Ute Tribal 11-4-4-2E					<u> </u>	Oil Well	BIA
\$10,000   \$10,	4304752207	Ute Tribal 13-16-4-2E	SW SW	16		2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
1906/752199   Ute Tribal 14-14-2E	4304752198	Ute Tribal 13-4-4-2E	SW SW	4	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
Record   R	4304752201	Ute Tribal 14-10-4-2E	SE SW	10	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
A304752195   Ute Tribal 15-32-32E   SW SE   32   3S   2E   Approved Permit (APD); not yet spudded   Oil Well   BIA	4304752199	Ute Tribal 14-4-4-2E	SE SW	4	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
\$4904752196   Ute Tribal 16-5-4-2E	4304752208	Ute Tribal 15-16-4-2E	SW SE		45	2E	1	Oil Well	BIA
4304752202   Ute Tribal 2-15-4-2E	4304752195	Ute Tribal 15-32-3-2E	SW SE			2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752200   Ute Tribal 4-9-4-2E	4304752196	Ute Tribal 16-5-4-2E	SE SE	5	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752203   Ute Tribal 7-15-4-2E   SW NE   15   45   2E   Approved Permit (APD); not yet spudded   Oil Well   BIA   4304752204   Ute Tribal 8-15-4-2E   SE NE   15   45   2E   Approved Permit (APD); not yet spudded   Oil Well   BIA   4304752464   ULT 11-34-3-1E   NE SW 34   35   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752465   ULT 14-34-3-1E   SE SW 34   35   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752466   ULT 3-34-3-1E   SE SW 34   35   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752466   ULT 3-34-3-1E   SE SW 34   35   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752462   ULT 3-34-3-1E   NE SE   34   35   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752462   ULT 3-34-3-1E   NE SE   34   35   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752439   Deep Creek 10-9-4-2E   NE SE   16   45   2E   Approved Permit (APD); not yet spudded   Oil Well   BIA   4304752439   Deep Creek 10-9-4-2E   NW SE   9   4S   2E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752439   Deep Creek 10-9-4-2E   NW SE   9   4S   2E   Approved Permit (APD); not yet spudded   Oil Well   BIA   4304752388   Womack 4-7-3-1E   NW WW   7   3S   1E   Approved Permit (APD); not yet spudded   Oil Well   BIA   43047523893   Kendall 12-7-3-1E   NW SW   7   3S   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752890   Kendall 13-7-3-1E   SW SE   7   3S   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752880   Womack 5-8-3-1E   SW SW   7   3S   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752880   Womack 3-8-3-1E   SW NW   8   3S   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752880   Womack 3-8-3-1E   SW NW   8   3S   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752880   Womack 3-8-3-1E   SW SW   8   3S   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE   4304752890   Kendall 13-8	4304752202	Ute Tribal 2-15-4-2E	NW NE	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752204   Ute Tribal 8-15-4-2E	4304752200	Ute Tribal 4-9-4-2E	Lot 1 NW NW	9	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752463   ULT 11-34-3-1E	4304752203	Ute Tribal 7-15-4-2E	SW NE	<b>1</b> 5	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
ASO4752464   ULT 13-34-3-1E	4304752204	Ute Tribal 8-15-4-2E	SE NE	<b>1</b> 5	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
A304752465   ULT 14-34-3-1E	4304752463	ULT 11-34-3-1E	NE SW	34	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752466   ULT 15-34-3-1E   SW SE   34   35   1E   Approved Permit (APD); not yet spudded   Oil Well   FEE	4304752464	ULT 13-34-3-1E	SW SW	34	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
A304752462   ULT 9-34-3-1E	4304752465	ULT 14-34-3-1E	SE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
A304752205   Ute Tribal 9-16-4-2E	4304752466	ULT 15-34-3-1E	SW SE	34	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
A304752439   Deep Creek 10-9-4-2E   NW SE   9   4S   2E   Approved Permit (APD); not yet spudded   Oil Well   BIA	4304752462	ULT 9-34-3-1E	NE SE	34	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
A304752216   Coleman Tribal 15X-18D-4-2E   SW SE   18   4S   2E   Approved Permit (APD); not yet spudded   Oil Well   FEE	4304752205	Ute Tribal 9-16-4-2E	NE SE	16	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
A304752888   Womack 4-7-3-1E	4304752439	Deep Creek 10-9-4-2E	NW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752893         Kendall 12-7-3-1E         NW SW         7         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752911         Kendall 13-7-3-1E         SW SW         7         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752900         Kendall 15-7-3-1E         SW SE         7         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752887         Womack 5-8-3-1E         SW NW         8         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752880         Womack 7-8-3-1E         SW NE         8         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752890         Kendall 9-8-3-1E         NE SE         8         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752894         Kendall 1-8-3-1E         NE SW         8         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752897         Kendall 1-8-3-1E         SW SW         8         3S         1E         Approved Permit	4304752216	Coleman Tribal 15X-18D-4-2E	SW SE	18	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752911 Kendall 13-7-3-1E SW SW 7 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752887 Womack 5-8-3-1E SW NW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752880 Womack 7-8-3-1E SW NE 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752901 Kendall 9-8-3-1E NE SE 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752894 Kendall 11-8-3-1E NE SW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752897 Kendall 13-8-3-1E SW SW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752898 Kendall 6-8-3-1E SE SE 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752890 Kendall 5-9-3-1E SW NW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752899 Kendall 6-9-3-1E SE NW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752896 Kendall 7-9-3-1E SE NW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752896 Kendall 7-9-3-1E SE NW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752896 Kendall 7-9-3-1E SE NW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752886 Womack 11-9-3-1E NE SW NE 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752886 Womack 11-9-3-1E NE SW SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752886 Womack 13-9-3-1E SW SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752887 Womack 13-9-3-1E NE SW SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752888 Womack 13-9-3-1E SW SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE	4304752888	Womack 4-7-3-1E	NW NW	7	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752900         Kendall 15-7-3-1E         SW SE         7         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752887         Womack 5-8-3-1E         SW NW         8         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752880         Womack 7-8-3-1E         SW NE         8         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752890         Kendall 9-8-3-1E         NE SE         8         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752894         Kendall 11-8-3-1E         NE SW         8         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752897         Kendall 16-8-3-1E         SW SW         8         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752898         Kendall 16-8-3-1E         SW SW         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752899         Kendall 6-9-3-1E         SW NW         9         3S         1E         Approved Permit	4304752893	Kendall 12-7-3-1E	NW SW	7	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752887         Womack 5-8-3-1E         SW NW         8         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752880         Womack 7-8-3-1E         SW NE         8         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752891         Kendall 9-8-3-1E         NE SE         8         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752894         Kendall 13-8-3-1E         NE SW         8         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752897         Kendall 13-8-3-1E         SW SW         8         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752898         Kendall 16-8-3-1E         SE SE         8         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752892         Kendall 5-9-3-1E         SE NW         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752896         Kendall 7-9-3-1E         SW NE         9         3S         1E         Approved Permit	4304752911	Kendall 13-7-3-1E	SW SW	7	3\$	1.E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752880         Womack 7-8-3-1E         SW NE         8         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752901         Kendall 9-8-3-1E         NE SE         8         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752894         Kendall 11-8-3-1E         NE SW         8         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752897         Kendall 13-8-3-1E         SW SW         8         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752898         Kendall 16-8-3-1E         SE SE         8         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752892         Kendall 5-9-3-1E         SW NW         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752899         Kendall 6-9-3-1E         SE NW         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752882         Womack 11-9-3-1E         SW SW         9         3S         1E         Approved Permit	4304752900	Kendall 15-7-3-1E	SW SE	7	3S	1.E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891 Kendall 9-8-3-1E NE SE 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752894 Kendall 11-8-3-1E NE SW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752897 Kendall 13-8-3-1E SW SW 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752898 Kendall 16-8-3-1E SE SE 8 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752892 Kendall 5-9-3-1E SW NW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752899 Kendall 6-9-3-1E SE NW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752896 Kendall 7-9-3-1E SW NE 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752882 Womack 11-9-3-1E NE SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752884 Womack 13-9-3-1E SW SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752885 Womack 3-16-3-1E NE	4304752887	Womack 5-8-3-1E	SW NW	8	3S	1.E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752894         Kendall 11-8-3-1E         NE SW         8         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752897         Kendall 13-8-3-1E         SW SW         8         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752898         Kendall 16-8-3-1E         SE SE         8         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752892         Kendall 5-9-3-1E         SW NW         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752899         Kendall 6-9-3-1E         SE NW         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752896         Kendall 7-9-3-1E         SW NE         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752882         Womack 11-9-3-1E         NE SW         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752884         Womack 13-9-3-1E         SW SW         9         3S         1E         Approved Permi	4304752880	Womack 7-8-3-1E	SW NE	8	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752897         Kendall 13-8-3-1E         SW SW         8         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752898         Kendall 16-8-3-1E         SE SE         8         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752892         Kendall 5-9-3-1E         SW NW         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752899         Kendall 6-9-3-1E         SE NW         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752896         Kendall 7-9-3-1E         SW NE         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752882         Womack 11-9-3-1E         NE SW         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752884         Womack 13-9-3-1E         SW SW         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752885         Womack 3-16-3-1E         NE NW         16         3S         1E         Approved Permi	4304752901	Kendall 9-8-3-1E	NE SE	8	38	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752897         Kendall 13-8-3-1E         SW SW         8         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752898         Kendall 16-8-3-1E         SE SE         8         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752892         Kendall 5-9-3-1E         SW NW         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752899         Kendall 6-9-3-1E         SE NW         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752896         Kendall 7-9-3-1E         SW NE         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752882         Womack 11-9-3-1E         NE SW         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752884         Womack 13-9-3-1E         SW SW         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752885         Womack 3-16-3-1E         NE NW         16         3S         1E         Approved Permi	4304752894	Kendall 11-8-3-1E	NE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752892         Kendall 5-9-3-1E         SW NW         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752899         Kendall 6-9-3-1E         SE NW         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752896         Kendall 7-9-3-1E         SW NE         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752882         Womack 11-9-3-1E         NE SW         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752884         Womack 13-9-3-1E         SW SW         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752885         Womack 3-16-3-1E         NE NW         16         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE	4304752897	Kendall 13-8-3-1E		8	3\$	1.E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752899         Kendall 6-9-3-1E         SE NW         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752896         Kendall 7-9-3-1E         SW NE         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752882         Womack 11-9-3-1E         NE SW         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752884         Womack 13-9-3-1E         SW SW         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752885         Womack 3-16-3-1E         NE NW         16         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE	4304752898	Kendall 16-8-3-1E	SE SE	8	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752896         Kendall 7-9-3-1E         SW NE         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752882         Womack 11-9-3-1E         NE SW         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752884         Womack 13-9-3-1E         SW SW         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752885         Womack 3-16-3-1E         NE NW         16         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE	4304752892	Kendall 5-9-3-1E	SW NW	9	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752882         Womack 11-9-3-1E         NE SW         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752884         Womack 13-9-3-1E         SW SW         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752885         Womack 3-16-3-1E         NE NW         16         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE	4304752899	Kendall 6-9-3-1E	SE NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752884 Womack 13-9-3-1E SW SW 9 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE 4304752885 Womack 3-16-3-1E NE NW 16 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE	4304752896	Kendall 7-9-3-1E	SW NE	9	35	1E			
4304752884         Womack 13-9-3-1E         SW SW         9         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE           4304752885         Womack 3-16-3-1E         NE NW         16         3S         1E         Approved Permit (APD); not yet spudded         Oil Well         FEE	4304752882	Womack 11-9-3-1E	NE SW	9	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	4304752884	Womack 13-9-3-1E	SW SW	9	35	1E		Oil Well	L
4304752886 Womack 4-16-3-1E NW NW 16 3S 1E Approved Permit (APD); not yet spudded Oil Well FEE	4304752885	Womack 3-16-3-1E	NE NW	16	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
	4304752886	Womack 4-16-3-1E	NW NW	16	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752889	Womack 5-16-3-1E	SW NW	16	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752890	Womack 6-16-3-1E	SE NW	16	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752895	Kendall 4-17-3-1E	NW NW	17	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891	Kendall 5-17-3-1E	SW NW	17	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752883	Kendall 11-17-3-1E	NE SW	17	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752881	Kendall 13-17-3-1E	SW SW	17	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752966	Merritt 2-18-3-1E	NW NE	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752967	Merritt 3-18-3-1E	NENW	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752992	Merritt 7-18-3-1E	SW NE	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752508	Gusher Fed 11-1-6-20E	NE SW	1	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752503	Gusher Fed 1-11-6-20E	NE NE	11	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752504	Gusher Fed 11-22-6-20E	NE SW	22	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752507	Gusher Fed 12-15-6-20E	NW SW	15	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752509	Gusher Fed 1-27-6-20E	NE NE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752511	Gusher Fed 1-28-6-20E	NE NE	28	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752311	Gusher Fed 14-3-6-20E	SE SW	3	6S	20E	Approved Permit (APD); not yet spudded  Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752506	Gusher Fed 16-26-6-20E	SE SE	26	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
	<del></del>	NE NW	21	6S	20E		Oil Well	
4304752505 4304752500	Gusher Fed 6 25 6 205	SE NW	25	6S	20E	Approved Permit (APD); not yet spudded Approved Permit (APD); not yet spudded	Oil Well	Federal
	Gusher Fed 6-25-6-20E	SE NE	25	6S	20E			Federal
4304752501	Gusher Fed 8-25-6-20E	·	27		<b></b>	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752510	Gusher Fed 9-27-6-20E	NE SE	3	6S 6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752499	Gusher Fed 9-3-6-20E	NW SE	29	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752502	Horseshoe Bend Fed 11-29-6-21E	NE SW			21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752498	Horseshoe Bend Fed 14-28-6-21E	SE SW	28 7	6S 4S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752472	Coleman Tribal 2-7-4-2E	NW NE			2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752473	Coleman Tribal 4-7-4-2E	NW NW	7	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752474	Coleman Tribal 6-7-4-2E	SE NW	7	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752475	Coleman Tribal 8-7-4-2E	SE NE	7	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752480	Coleman Tribal 2-8-4-2E	NW NE	8	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752481	Coleman Tribal 4-8-4-2E	NW NW	8	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752484	Coleman Tribal 6-8-4-2E	SE NW	8	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752485	Coleman Tribal 8-8-4-2E	SE NE	8	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752483	Deep Creek Tribal 12-8-4-2E	NW SW	8	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752476	Deep Creek Tribal 10-7-4-2E	NW SE	7	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752477	Deep Creek Tribal 12-7-4-2E	NW SW	7	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752478	Deep Creek Tribal 14-7-4-2E	SE SW	7	<b>4</b> S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752479	Deep Creek Tribal 16-7-4-2E	SE SE	7	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752487	Deep Creek Tribal 10-8-4-2E	NW SE	8	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752482	Deep Creek Tribal 14-8-4-2E	SE SW	8	<b>4</b> S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752486	Deep Creek Tribal 16-8-4-2E	SE SE	8	45	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
43047 <del>52967</del> 52976		NE SW	19	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752978	Deep Creek 12-19-3-2E	Lot 3 (NW SW)	19	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752979	Deep Creek 13-19-3-2E	Lot 4 (SW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752969	Deep Creek 14-19-3-2E	SE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752968	Deep Creek 11-20-3-2E	NE SW	20	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752973	Deep Creek 13-20-3-2E	SW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

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4304752987	Gavitte 15-23-3-1E	SW SE	23	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752964	ULT 3-29-3-2E	NE NW	29	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752962	ULT 4-29-3-2E	NW NW	29	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752961	ULT 5-29-3-2E	SW NW	29	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752955	ULT 6-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752983	Deep Creek 10-29-3-2E	NW SE	29	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752959	ULT 11-29-3-2E	NE SW	29	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752960	ULT 13-29-3-2E	SW SW	29	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752963	ULT 14-29-3-2E	Lot 2 (SE SW)	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752975	Deep Creek 15-29-3-2E	SW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752974	Deep Creek 16-29-3-2E	SE SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752972	Deep Creek 1-30-3-2E -	NE NE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752970	Deep Creek 5-30-3-2E	Lot 2 (SW NW)	30	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752971	Deep Creek 11-30-3-2E	NE SW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752988	Knight 13-30-3-2E	Lot 4 (SW SW)	30	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752989	Knight 15-30-3-2E	SW SE	30	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752981	Deep Creek 1-31-3-2E	NE NE	31	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752954	ULT 3-31-3-2E	NE NW	31	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752956	ULT 5-31-3-2E	Lot 2 (SW NW)	31	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752984	Deep Creek 7-31-3-2E	SW NE	31	3\$	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752957	ULT 11-31-3-2E	NE SW	31	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752958	ULT 13-31-3-2E	Lot 4 (SW SW)	31	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752986	Ute Energy 15-31-3-2E	SW SE	31	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752985	Ute Energy 16-31-3-2E	SE SE	31	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752980	Deep Creek 12-20-3-2E	NW SW	20	35	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752977	Deep Creek 14-20-3-2E	SE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752982	Deep Creek 3-30-3-2E	NE NW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753018	Deep Creek 9-15-4-2E	NE SE	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753019	Deep Creek 10-15-4-2E	NW SE	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753014	Lamb 3-15-4-2E	NE NW	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753015	Lamb 4-15-4-2E	NW NW	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753016	Lamb 5-15-4-2E	SW NW	15	45	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753017	Lamb 6-15-4-2E	SE NW	15	48	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753089	Womack 1-7-3-1E	NE NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753093	Womack 2-7-3-1E	NW NE	7	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753094	Womack 3-7-3-1E	NE NW	7	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753088	Kendall 14-7-3-1E	SE SW	7	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753104	Womack 1-8-3-1E	NE NE	8	35 .	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753105	Womack 2-8-3-1E	NW NE	8	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753106	Womack 3-8-3-1E	NE NW	8	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753107	Womack 4-8-3-1E	NN NN	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753108	Womack 6-8-3-1E	SE NW	8	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753109	Womack 8-8-3-1E	SE NE	8	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753110	Kendall 10-8-3-1E	NW SE	8	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753111	Kendall 12-8-3-1E	NW SW	8	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753112	Kendall 14-8-3-1E	SE SW	8	.3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
								<del></del>

4304753115	Kendall 15-8-3-1E	SW SE	8	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753114	Kendall 2-9-3-1E	NW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753100	Kendall 12-9-3-1E	NW SW	9	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753116	Kettle 3-10-3-1E	NENW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753117	Kettle 6-10-3-1E	SE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753118	Kettle 11-10-3-1E	NE SW	10	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753119	Kettle 12-10-3-1E	NW SW	10	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753099	Kendall 3-17-3-1E	NE NW	17	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753098	Kendall 6-17-3-1E	SE NW	17	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753101	Kendall 12-17-3-1E	NW SW	17	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753120	Kendall 14-17-3-1E	NE SW	17	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753097	Kendall 1-18-3-1E	NE NE	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753096	Kendall 8-18-3-1E	SE NE	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753095	Kendall 9-18-3-1E	NE SE	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753091	Kendall 10-18-3-1E	NW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753090	Kendall 15-18-3-1E	SW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753092	Kendall 16-18-3-1E	SE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753146	Kendall Tribal 9-7-3-1E	NE SE	7	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753147	Kendall Tribal 10-7-3-1E	NW SE	7	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753153	Kendall Tribal 11-7-3-1E	NE SW	7	35	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753152	Kendall Tribal 16-7-3-1E	SE SE	7	35	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753151	Kendall Tribal 4-18-3-1E	NW NW	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753150	Kendall Tribal 5-18-3-1E	SW NW	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753149	Kendall Tribal 11-18-3-1E	NE SW	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753148	Kendall Tribal 12-18-3-1E	NW SW	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753145	Kendall Tribal 13-18-3-1E	SW SW	18	35	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753142	Kendall Tribal 14-18-3-1E	SE SW	18	3\$	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3\$	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	35	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3\$	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	35	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

EASE	DESIGNATION A	ND SERIAL	NUMBER:	

	DIVISION OF OIL, GAS AND MI	NING		I _	DESIGNATION AND SERIAL NUMBER:
SUNDRY	NOTICES AND REPORTS	S ON WELL	_S	1	IAN, ALLOTTEE OR TRIBE NAME: attached
	ew wells, significantly deepen existing wells below cur tterals. Use APPLICATION FOR PERMIT TO DRILL f	rent bottom-hole depth form for such proposals	ı, reenter plugged wells, or to		or CA AGREEMENT NAME: attached
1. TYPE OF WELL OIL WELL	GAS WELL OTHER_				NAME and NUMBER: attached
2. NAME OF OPERATOR:				9. API NU	
Ute Energy Upstream Hol	dings LLC				
3. ADDRESS OF OPERATOR: 1875 Lawrence St, Suite 200 CIT	, Denver STATE CO ZIP		PHONE NUMBER: (720) 420-3200		D AND POOL, OR WILDCAT: attached
4. LOCATION OF WELL  FOOTAGES AT SURFACE: See at	tached			COUNTY	Uintah
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:			STATE:	UTAH
11. CHECK APPI	ROPRIATE BOXES TO INDICAT	F NATURE (	DE NOTICE REPO	DRT OR	
TYPE OF SUBMISSION	T		PE OF ACTION	)((), O()	OTTLINDATA
	ACIDIZE	DEEPEN	LOLACHOR	☐ F	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE 1	(REAT	=	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	☐ NEW CONST		=	EMPORARILY ABANDON
2/1/2013	CHANGE TO PREVIOUS PLANS	OPERATOR			UBING REPAIR
	CHANGE TUBING	PLUG AND A		=	/ENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK		=	VATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	_	N (START/RESUME)	_	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS		ON OF WELL SITE		
	CONVERT WELL TYPE		E - DIFFERENT FORMATION		OTHER: APD transfer
12. DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all p				
Ute Energy Upstream Hol Request to Transfer Appli	dings LLC requests to transfer 20 cation of Permit to Drill and APD	37 APDs to Ci list.	escent Point Energ	gy U.S. (	Corp. Please see attached
				F	RECEIVED
				FE	EB 0 1 2013
				DIV.OF	OIL, GAS & MINING
NAME (PLEASE PRINT) LOTI Brown	ne		Regulatory Spec	cialist	
Sh . O A.	. 0	TITLE			
SIGNATURE ON SIGNATURE		DATE	1/30/2013		

(This space for State use only)

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

# Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well	name:	See attached for	or all well and permit int	ro .		
API	number:					
Loca	ation:	Qtr-Qtr:	Section:	Township: Range:		
Com	pany that filed original application:	Ute Energy Ups	tream Holdings LLC	~		
Date	original permit was issued:					
Com	pany that permit was issued to:	Ute Energy Up	ostream Holdings LLC			
Check one		Des	ired Action:			
One					Control of the Second	
<u></u>	Transfer pending (unapproved) App	olication for Pe	ermit to Drill to ne	w operator	n de nium o take <u>de</u>	
	The undersigned as owner with legal resubmitted in the pending Application from owner of the application accepts and a	or Permit to Dril	ll, remains valid an	d does not require revision. The	e new	
✓	Transfer approved Application for F	Permit to Drill t	to new operator			
	The undersigned as owner with legal information as submitted in the previous revision.	rights to drill on usly approved a	the property as pe application to drill, a	rmitted, hereby verifies that the remains valid and does not requ	ire	
			· • • • • • • • • • • • • • • • • • • •			
Follo	owing is a checklist of some items rel	ated to the ap	plication, which s	hould be verified.	Yes	No
			plication, which s	hould be verified.	Yes	No.
	owing is a checklist of some items rel	changed?	plication, which s	hould be verified.	Yes	<del>  _</del>
If loc	owing is a checklist of some items related on private land, has the ownership	changed? updated?			Yes	<del>  _</del>
Have requ	owing is a checklist of some items related on private land, has the ownership  If so, has the surface agreement been any wells been drilled in the vicinity of	changed? updated? the proposed w	rell which would aff	fect the spacing or siting	Yes	1
Have requ Have prop	owing is a checklist of some items related on private land, has the ownership  If so, has the surface agreement been any wells been drilled in the vicinity of irements for this location?	changed? updated? the proposed w ts put in place t	rell which would aff	fect the spacing or siting e permitting or operation of this	Yes	✓
Have requ Have prop Have prop	owing is a checklist of some items related on private land, has the ownership  If so, has the surface agreement been any wells been drilled in the vicinity of irements for this location?  If there been any unit or other agreement osed well?  If there been any changes to the access	changed? updated? the proposed w its put in place to	rell which would aff	fect the spacing or siting e permitting or operation of this	Yes	✓ ✓
Have requ Have prop Have prop	owing is a checklist of some items related on private land, has the ownership  If so, has the surface agreement been any wells been drilled in the vicinity of irements for this location?  It there been any unit or other agreement osed well?  It there been any changes to the access osed location?	changed? updated? the proposed w its put in place t route including changed? e surface locati	rell which would aff that could affect the ownership or right	fect the spacing or siting e permitting or operation of this t-of-way, which could affect the	Yes	✓
Have requ Have prop Have prop Has	bwing is a checklist of some items related on private land, has the ownership of the sone items are any wells been drilled in the vicinity of irements for this location?  The there been any unit or other agreement osed well?  The there been any changes to the access osed location?  The approved source of water for drilling there been any physical changes to the	changed? updated? the proposed w its put in place t route including changed? e surface locati evaluation?	rell which would affet the ownership or right on or access route	fect the spacing or siting e permitting or operation of this t-of-way, which could affect the which will require a change in	Yes	✓ ✓ ✓
Have prop Has Have plans Is bo	owing is a checklist of some items related on private land, has the ownership of some items are also as the surface agreement been any wells been drilled in the vicinity of irements for this location? The there been any unit or other agreement osed well? The there been any changes to the access osed location? The approved source of water for drilling the there been any physical changes to the from what was discussed at the onsite	changed? updated? the proposed w its put in place t route including changed? e surface locati evaluation? oposed well? E a pending or ap or amended Ap	rell which would affect the that could affect the ownership or right on or access route and No. LPM90802	fect the spacing or siting e permitting or operation of this t-of-way, which could affect the which will require a change in to for Permit to Drill that is being	✓	✓ ✓ ✓ ✓ ✓ ✓

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Date JANUARY

(3/2004)

Signature \_\_\_\_

Representing (company name) Crescent Point Energy U.S. Corp.

Well Name	CECTION	787887787	~~~	API		Lesase	Well	Well
ULT 13-25-3-1E		TWN	RNG	Number	Entity	Type	Type	Status
DEEP CREEK 15-25-3-1E	25 25	030S	010E	4304751890		Fee	OW	APD
ULT 2-35-3-1E	35	030S 030S	010E	4304751892		Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E 010E	4304751893		Fee	OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751894 4304751896		Fee	OW	APD
ULT 4-35-3-1E	35	030S	010E	4304751899		Fee Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916		Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919		Fee	OW	APD APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921		Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	030S	010E	4304751922		Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923		Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926		Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927		Fee	OW	APD
ULT 15-6-4-2E	06	040S	020E	4304751928		Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929		Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930		Fee	OW	APD
ULT 8-36-3-1E	36	030S	010E	4304751931		Fee	OW	APD
ULT 11-6-4-2E ULT 11-36-3-1E	06	040S	020E	4304751932		Fee	OW	APD
ULT 13-6-4-2E	36	0308	010E	4304751933		Fee	OW	APD
ULT 1-35-3-1E	06	0408	020E	4304751934		Fee	OW	APD
DEEP CREEK 1-25-3-1E	35 25	0308	010E	4304751935		Fee	OW	APD
DEEP CREEK 3-25-3-1E	25 25	030\$	010E	4304752032		Fee	OW	APD
DEEP CREEK 10-25-3-1E	25	030S 030S	010E	4304752033		Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752034		Fee	OW	APD
ULT 3-36-3-1E	36	030S	010E 010E	4304752039		Fee	OW	APD
ULT 10-36-3-1E	36	030S	010E	4304752042 4304752043		Fee	OW	APD
ULT 12-36-3-1E	36	030S	010E	4304752043		Fee Fee	OW	APD
ULT 8-35-3-1E	35	030S	010E	4304752045		Fee	OW	APD
ULT 6-35-3-1E	35	030S	010E	4304752048		Fee	OW OW	APD
ULT 12-34-3-1E	34	030S	010E	4304752123		Fee	OW	APD APD
ULT 10-34-3-1E	34	030S	010E	4304752125		Fee	OW	APD
UTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195		Indian	OW	APD
UTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196		Indian	OW	APD
UTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197		Indian	OW	APD
UTE TRIBAL 13-4-4-2E		040S	020E	4304752198		Indian	OW	APD
UTE TRIBAL 14-4-4E		040S	020E	4304752199		Indian	OW	APD
UTE TRIBAL 4-9-4-2E		040S	020E	4304752200		Indian	OW	APD
UTE TRIBAL 14-10-4-2E		040S	020E	4304752201		Indian	OW	APD
UTE TRIBAL 2-15-4-2E	15	040S	020E	4304752202		Indian	OW	APD
UTE TRIBAL 7-15-4-2E	15	040S	020E	4304752203		Indian	OW	APD
UTE TRIBAL 8-15-4-2E UTE TRIBAL 9-16-4-2E		0408	020E	4304752204		Indian	OW	APD
UTE TRIBAL 11-16-4-2E		040S	020E	4304752205		Indian	OW	APD
UTE TRIBAL 13-16-4-2E	16	0408	020E	4304752206		Indian	OW	APD
UTE TRIBAL 15-16-4-2E	16	040S 040S	020E 020E	4304752207		Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E		040S	020E 020E	4304752208		Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E		040S	020E	4304752210 4304752211		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E		040S	020E	4304752211		Indian Indian	OW OW	APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752212		Indian	OW	APD APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214		Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E		040S	020E	4304752215		Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E		040S	020E	4304752216		Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E		040S	020E	4304752217		Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E		040S	020E	4304752218		Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E		0408	020E	4304752219		Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E		030S	010E	4304752222		Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E		040S	020E	4304752223		Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E		0408	020E	4304752224		Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	7874	0408	020E	4304752225		Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226		Indian	OW	APD
DEEP CREEK 9-9-4-2E DEEP CREEK 13-9-4-2E		040S	020E	4304752409		Fee	OW	APD
DEEP CREEK 13-9-4-2E DEEP CREEK 15-9-4-2E		0408	020E	4304752410		Fee	OW	APD
OLLI CREEK 13-7-4-2E	09	040S	020E	4304752411		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412		Fee	OW	APD
DEEP CREEK 3-16-4-2E	16	0408	020E	4304752413		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E	4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E DEEP CREEK 5-16-4-2E	09	040S	020E	4304752415		Fee	OW	APD
ULT 14-5-4-2E	16	040S	020E	4304752416		Fee	OW	APD
DEEP CREEK 7-16-4-2E	05	0408	020E	4304752417		Fee	OW	APD
DEEP CREEK 11-15-4-2E	16	040S	020E	4304752418		Fee	OW	APD
ULT 13-5-4-2E	15	0408	020E	4304752422		Fee	OW	APD
DEEP CREEK 13-15-4-2E	05 15	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S 040S	· 020E	4304752424		Fee	OW	APD
DEEP CREEK 16-15-4-2F	15	040S	020E	4304752425		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752426		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S 040S	020E 020E	4304752446		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E 020E	4304752447		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E 020E	4304752448		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 12-15-4-2F	15	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752451 4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E			Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E 020E	4304752453 4304752455		Fee	OW	APD
JLT 9-34-3-1E		030S	010E	4304752462		Fee	OW	APD
JLT 11-34-3-1E		030S	010E	4304752463		Fee	OW	APD
JLT 13-34-3-1E		030S	010E	4304752464		Fee	OW	APD
JLT 14-34-3-1E		030S	010E	4304752464		Fee	OW	APD
JLT 15-34-3-1E		030S	010E	4304752466		Fee	OW	APD
OLEMAN TRIBAL 2-7-4-2E		040S	020E	4304752472		Fee Indian	OW	APD
OLEMAN TRIBAL 4-7-4-2E		040S	020E	4304752473		Indian	OW	APD
OLEMAN TRIBAL 6-7-4-2E		040S	020E	4304752474			OW OW	APD
OLEMAN TRIBAL 8-7-4-2E		040S	020E	4304752475		Indian Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E		040S	020E	4304752476	•	Indian	OW	APD
EEP CREEK TRIBAL 12-7-4-2E		040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E		040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E		040S	020E	4304752479		Indian	OW	APD
OLEMAN TRIBAL 2-8-4-2E		040S	020E	4304752480		Indian	OW	APD
OLEMAN TRIBAL 4-8-4-2E		040S	020E	4304752481		Indian	OW	APD ·
EEP CREEK TRIBAL 14-8-4-2E		040S	020E	4304752482		Indian	OW	APD
EEP CREEK TRIBAL 12-8-4-2E	·	040S	020E	4304752483		Indian	OW	APD
OLEMAN TRIBAL 6-8-4-2E		040S	020E	4304752484		Indian	OW	APD
OLEMAN TRIBAL 8-8-4-2E		040S	020E	4304752485		Indian	OW	APD
EEP CREEK TRIBAL 16-8-4-2E		040S	020E	4304752486		Indian	OW	APD
EEP CREEK TRIBAL 10-8-4-2E		040S	020E	4304752487		Indian	OW	APD
USHER FED 14-3-6-20E		060S	200E	4304752497		Federal	OW	APD
ORSESHOE BEND FED 14-28-6-21E		060S	210E	4304752498		Federal	ow	APD
USHER FED 9-3-6-20E		060S	200E	4304752499		Federal	OW	APD
USHER FED 6-25-6-20E		060S	200E	4304752500		Federal	OW	APD
USHER FED 8-25-6-20E		060S	200E	4304752501		Federal	OW	APD
ORSESHOE BEND FED 11-29-6-21E		060S	210E	4304752502		Federal	OW	APD
USHER FED 1-11-6-20E		060S	200E	4304752503		Federal	OW	APD
USHER FED 11-22-6-20E		060S	200E	4304752504		Federal	OW	APD
USHER FED 3-21-6-20E		060S	200E	4304752505		Federal	OW	APD
USHER FED 16-26-6-20E		060S	200E	4304752506		Federal	OW	APD
USHER FED 12-15-6-20E		060S	200E	4304752507		Federal	OW	APD
USHER FED 11-1-6-20E		060S	200E	4304752508		Federal	OW	APD
USHER FED 1-27-6-20E		060S	200E	4304752509		Federal	OW	APD
USHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511	222200	Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881	÷ · · · · · · · · · · · · · · · · · · ·	Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882		Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884		Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890		Fee	ow	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894		Fee	OW	
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752895		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897				APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752898		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900		Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	OW	APD
ULT 3-31-3-2E	31	030S	020E	4304752911		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	<del></del>	APD
ULT 5-31-3-2E	31	030S	020E	4304752956		Fee	OW OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	030S	020E	4304752958				APD
ULT 11-29-3-2E	29	030S	020E	4304752959		Fee Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee		APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963			OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752966		Fee	OW	APD
MERRITT 3-18-3-1E	18	030S	010E	4304752967		Fee Fee	OW OW	APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968		Fee	OW	APD
DEEP CREEK 14-19-3-2E		030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 11-30-3-2E		030S	020E	4304752971		Fee	OW	APD
DEEP CREEK 1-30-3-2E		030S	020E	4304752972		Fee		APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752972		Fee	OW	APD
DEEP CREEK 16-29-3-2E		030S	020E	4304752974		Fee	OW OW	APD
DEEP CREEK 15-29-3-2E		030S	020E	4304752975		Fee	OW	APD
DEEP CREEK 11-19-3-2E		030S	020E	4304752976		·		APD
DEEP CREEK 14-20-3-2E		030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 12-19-3-2E		030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 13-19-3-2E		030S	020E	4304752978		Fee		APD
DEEP CREEK 12-20-3-2E		030S	020E	4304752979		Fee	OW	APD
DEEP CREEK 1-31-3-2E		030S	020E	4304752980		Fee	OW	APD
DEEP CREEK 3-30-3-2E		030S	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E		030S	020E	4304752982		Fee.	OW	APD
DEEP CREEK 7-31-3-2E		030S	020E	4304752983		Fee	OW OW	APD
UTE ENERGY 16-31-3-2E		030S	020E	4304752984		Fee	. +	APD
UTE ENERGY 15-31-3-2E		030S	020E	4304752985		Fee	OW	APD
GAVITTE 15-23-3-1E		030S	020E 010E	4304752986		Fee Fee	OW	APD
KNIGHT 13-30-3-2E		030S	020E	4304752987			OW	APD
KNIGHT 15-30-3-2E		030S	020E	4304752988		Fee	OW	APD
MERRITT 7-18-3-1E		030S	010E	4304752989		Fee Fee	OW	APD
LAMB 3-15-4-2E		040S	020E	4304752992		Fee	OW	APD
LAMB 4-15-4-2E		040S	020E	4304753014		Fee	OW	APD
LAMB 5-15-4-2E		040S	020E	4304753015		Fee		APD
LAMB 6-15-4-2E		040S	020E	4304753016		1.00	OW OW	APD

### Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935) Effective 11/30/2012

Well Name	GE GETT ON			API		Lesase	Well	Well
DEEP CREEK 9-15-4-2E	SECTION	TWN	RNG	Number	Entity	Type	Type	Status
	15	040S	020E	4304753018		Fee	OW	APD
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753019		Fee	OW	APD
KENDALL 14-7-3-1E	07	030S	010E	4304753088		Fee	OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753089		Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753091		Fee	OW	APD
KENDALL 16-18-3-1E	18	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753094		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 8-18-3-1E	, 18	030S	010E	4304753096		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753097		Fee	ow	APD
KENDALL 6-17-3-1E	17	030S	010E	4304753098		Fee	OW	APD
KENDALL 3-17-3-1E	17	030S	010E	4304753099		Fee	OW	APD
KENDALL 12-9-3-1E	09	030S	010E	4304753100		Fee	OW	APD
KENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	030S	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 3-8-3-1E	08	030S	010E	4304753106		Fee	OW	APD
WOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	030S	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 2-9-3-1E	09	030S	010E	4304753114		Fee	OW	
KENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	030S	010E	4304753116		Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
KETTLE 11-10-3-1E	10	030S	010E	4304753117		Fee		APD
KETTLE 12-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
KENDALL 14-17-3-1E	17	030S	010E	4304753119			OW	APD
KENDALL TRIBAL 14-18-3-1E	18	030S	010E			Fee	OW	APD
KENDALL TRIBAL 9-13-3-1W	13	030S	010E	4304753142		Indian	OW	APD
KENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
KENDALL TRIBAL 13-18-3-1E	18	030S	010W	4304753144		Indian	OW	APD ·
KENDALL TRIBAL 9-7-3-1E	07	030S		4304753145		Indian	OW	APD
KENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
KENDALL TRIBAL 12-18-3-1E	18		010E	4304753147		Indian	OW	APD
KENDALL TRIBAL 11-18-3-1E	18	0308	010E	4304753148		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E		0308	010E	4304753149	-	Indian	OW	APD
KENDALL TRIBAL 4-18-3-1E	. 18	030S	010E	4304753150		Indian	OW	APD
KENDALL TRIBAL 16-7-3-1E		030S	010E	4304753151		Indian	OW	APD
	07	030S	010E	4304753152		Indian	OW	APD
KENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD

	STATE OF UTAH		FORM 9
I	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: WOMACK 3-7-3-1E
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U	J.S. CORP		9. API NUMBER: 43047530940000
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750	9. FIELD and POOL or WILDCAT: WILDCAT		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0372 FNL 1559 FWL	COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSH	<b>HIP, RANGE, MERIDIAN:</b> 07 Township: 03.0S Range: 01.0E Mer	ridian: U	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
✓ SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
3/22/2013			
DRILLING REPORT	L TUBING REPAIR		☐ WATER DISPOSAL
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
Crescent Point Ene	COMPLETED OPERATIONS. Clearly show rgy U.S. Corp spud the World 18:100am with Pete Martin	mack 3-7-3-1E on March	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 25, 2013
NAME (PLEASE PRINT) Lori Browne	PHONE NUMI 720 420-3246	BER TITLE Regulatory Specialist	
SIGNATURE		DATE	
N/A		3/25/2013	

# STATE OF UTAH

# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

### **ENTITY ACTION FORM**

Operator:

Crescent Point Energy U.S. Corp

Operator Account Number: N 3935

Address:

555 17th Street, Suite 750

city Denver

state CO zip 80202

Phone Number: (720) 880-3610

Well 1

API Number	Well	Well Name			Twp	Rng	County
4304753094	Womack 3-7-3-1E		NENW	7	3S	1E	Uintah
Action Code	Current Entity Number	New Entity Number	s	pud Da	te		ity Assignment ffective Date
Α	99999 18974 3/22/2013 3128/13						28/13
Comments:		COME		AI T			

Well 2

API Number	Well	Well Name			Twp	Rng	County
4304753114	Kendall 2-9-3-1E		NWNE	9	38	1E	Uintah
Action Code	Current Entity Number	New Entity Number	S	pud Da	te		tity Assignment Effective Date
Α	99999	18978	3	3/22/201	3	31	29.112

Well 3

API Number	Well Name		QQ Sec Twp			Rng County		
Action Code	Current Entity New Entity Number Number		Spud Date				y Assignment ective Date	
Comments:								

#### **ACTION CODES:**

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

Lori Browne

Name (Please Print)

Signature

Sr. Regulatory Specialist Title

3/25/2013 Date

(5/2000)

MAR 25 2013

RECEIVED

	STATE OF UTAH			FORM 9
I	DEPARTMENT OF NATURAL RESOL DIVISION OF OIL, GAS, AND I		i	5.LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDR	RY NOTICES AND REPORT	rs on	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significan reenter plugged wells, or to drill hou n for such proposals.			7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: WOMACK 3-7-3-1E
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U		9. API NUMBER: 43047530940000		
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750	9. FIELD and POOL or WILDCAT: WILDCAT			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0372 FNL 1559 FWL		COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 07 Township: 03.0S Range: 01.0E N	U	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDI	CATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		LITER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ F	RACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	p	LUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	□ R	ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	□ s	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR		ENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	WATER SHUTOFF		I TA STATUS EXTENSION	APD EXTENSION
5/23/2013			I TA STATUS EXTENSION	
	WILDCAT WELL DETERMINATION		OTHER	OTHER:
Please see a	ttached drill report for the all construction and drilli (04/03/2013 - 05/23/2	Wom	ack 3-7-3-1E,	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 23, 2013
NAME (PLEASE PRINT) Lauren MacMillan	<b>PHONE NU</b> 303 382-6787	JMBER	TITLE Resgulatory Specialist	
SIGNATURE N/A			<b>DATE</b> 5/23/2013	

RECEIVED: May. 23, 2013



# **Daily Drilling Report**

Well Name:	Womack 3-7-3-1E
Report Date:	4/3/2013
Ops @ 6am:	W.O.Rig

Field:	Randlett		Rig Name:	Capstar #316	Report No:	1
Location:	Womack 3-7-3-1E		KB:	12	Since Spud:	1
County:	Uintah		Supervisor:	S Seely	Spud Date:	3/22/2013
State:	Utah		Supervisor 2:	B Bascom	Rig Start Date:	
Elevation:	5018' GL		Rig Phone:	435-828-1130	AFE No:	1716113US
Formation:	WASATCH		Rig Email:	bbascon@crescentpointener	gy.c Daily Cost:	
					Cum. Cost:	
					Rig Release Date:	
Depth (MD)	1072' KB	PTD (MD):	10,340'	Daily Footage:	. Avg ROP:	
Depth (TVD	):	PTD (TVD):	10,340'	Drilling Hours:	. Exp TD Da	ite:
				7 7/8" Hours:		
				Cum 7 7/8" Hours:		
Casing Data	a: DATA ENTRY				•	

Casing Data: DATA EN	TRY						
Туре	Size	Weight	Grade	Connection	Тор	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1042' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	10312' KB	

Mud Properties:						
Type:						
Weight:	•					
Vis:						
PV:						
YP:						
10s Gels:						
10m Gels:						
pH:						
API Filtrate:						
HPHT Filtrate:						
Cake:						
Oil/H <sub>2</sub> O Ratio:						
ES:						
MBT:						
Pm:						
Pf/Mf:						
% Solids:						
% LGS:						
% Sand:						
LCM (ppb):						
Calcium:						
Chlorides:						
DAPP:						

i		
Surveys: D	<u>ATA EN</u>	TRY_
Depth	Inc	Azi
1,519'	1.05°	WIRE
2,502'	1.79°	WIRE
3,503'	1.940	WIRE
4,506'	2.610	WIRE
5,593'	2.350	WIRE
6,515'	2.70°	WIRE
7,513'	3.740	WIRE
7,991'	1.96°	WIRE
10,210'	3.080	DROPPED

BHA:				
Con	nponent	Length	ID	OD
<b>Total Lengt</b>	h:	0.00		
	ulics:	Drill	ing Parame	eters:
PP:		WOB:		

Hydra	ulics:
PP:	
GPM:	ē
TFA:	
HHP/in <sup>2</sup> :	
%P @ bit:	
Jet Vel:	
AV DP/DC:	
SPR #1:	-
SPR #2:	-

5 5							
Drilling	Drilling Parameters:						
WOB:							
Tot RPM:							
Torque:							
P/U Wt:							
Rot Wt:							
S/O Wt:							
Max Pull:							
Avg Gas:							
Max Gas:							
Cnx Gas:							
Trip Gas:							

# Bit Info:

Bit #	Size	Make	Type	S/N	Jets	ln	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HUGHES	DP506FX	7144711	6X16	1,060'	8,444'	7,384'	99.0	74.6	4-1-CT -PR
2	7 7/8	SEC.	FX65M	12059879	6X16	8,444'	10,340'	1,896'	42.5	44.6	1-2-I-N-TD

			3puu @ 0.00 Aivi 3/22/2013	Willi Fele Martin Nig 7		
24 Hour Ac	tivity Summ	ary:				
24 Hour Pla	n Forward:					
Safety				Weather	Fuel	

Safety		Weather	Fuel	
Last BOP Test:	BOP Drill?	High / Low	Diesel Used:	
BOP Test Press:	Function Test?	Conditions:	Diesel Recvd:	
	Incident	Wind:	Diesel on Loc:	
	· · · · · · · · · · · · · · · · · · ·			



# **Daily Drilling Report**

Well Name:	Womack 3-7-3-1E
Report Date:	5/10/2013
Ops @ 6am:	WAIT ON DAY LIGHT

Field:	Randlett		Rig Name:	Capstar #316	Report No:	1
Location:	Womack 3-7-3-1E		KB:	12	Since Spud:	2
County:	Uintah		Supervisor:	S Seely	Spud Date:	3/22/2013
State:	Utah		Supervisor 2:	B Bascom	Rig Start Date:	
Elevation:	5018' GL		Rig Phone:	435-828-1130	AFE No:	1716113US
Formation:	WASATCH		Rig Email:	bbascon@crescentpointenergy.c	Daily Cost:	
					Cum. Cost:	
					Rig Release Date:	
Depth (MD)	: .	PTD (MD):	10,340'	Daily Footage:	Avg ROP:	
Denth (TVD	<u></u>	PTD (TVD):	10.340'	Drilling Hours:	Evn TD Date	

7 7/8" Hours: Cum 7 7/8" Hours:

Casing Data: DATA FNTRY

Guoing Butu. Britist Eli	<u></u>						
Туре	Size	Weight	Grade	Connection	Тор	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1042' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	10312' KB	

**Mud Properties:** Type: Weight: Vis: PV: YP: 10s Gels: 10m Gels: pH: API Filtrate: **HPHT Filtrate:** Oil/H<sub>2</sub>O Ratio: ES: MBT: Pm: Pf/Mf: % Solids: % LGS: % Sand: LCM (ppb): Calcium: Chlorides: DAPP:

S	urveys: <u>D</u>	ATA EN	<u>TRY</u>
	Depth	Inc	Azi
	1,519'	1.05°	WIRE
	2,502'	1.79°	WIRE
	3,503'	1.94º	WIRE
	4,506'	2.610	WIRE
	5,593'	2.35°	WIRE
	6,515'	2.70°	WIRE
	7,513'	3.740	WIRE
	7,991'	1.96°	WIRE
	10,210'	3.080	DROPPED

вна:							
Component	Length	ID	OD				
Total Length:	0.00						

Hydra	Hydraulics:						
PP:							
GPM:	-						
TFA:							
HHP/in <sup>2</sup> :							
%P @ bit:							
Jet Vel:							
AV DP/DC:							
SPR #1:							
SPR #2:							

Drilling Parameters:					
WOB:					
Tot RPM:					
Torque:					
P/U Wt:					
Rot Wt:					
S/O Wt:					
Max Pull:					
Avg Gas:					
Max Gas:					
Cnx Gas:					
Trip Gas:					

Bit Info:

Bit #	Size	Make	Туре	S/N	Jets	ln	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HUGHES	DP506FX	7144711	6X16	1,060'	8,444'	7,384'	99.0	74.6	4-1-CT -PR
2	7 7/8	SEC.	FX65M	12059879	6X16	8,444'	10,340'	1,896'	42.5	44.6	1-2-I-N-TD

Activity Summary (6:00am - 6:00am)

23.42 HRS

From	То	Hours	P/U	Summary
20:00	6:00	10:00		RIG DOWN TO MOVE TO THE WOMACK 3-7-3-1E
6:00				
·				

24 Hour Activity Summary:

RIG DOWN TO MOVE TO THE WOMACK 3-7-3-1E

24 Hour Plan Forward:

RIG DOWN TO MOVE TO THE WOMACK 3-7-3-1E, RIG UP, NIPPLE UP BOP'S, TEST BOP'S, PICK UP BHA, SPUD

Safety Last BOP Test: **BOP Test Press:** 

BOP Drill?	
<b>Function Test?</b>	
Incident	

49
CLEAR
5

Fuel	
Diesel Used:	
Diesel Recvd:	
Diocal on Loc:	2.460

RECEIVED: May. 23, 2013



# **Daily Drilling Report**

Well Name: Womack 3-7-3-1E **Report Date:** 5/12/2013

Ops @ 6am: DRILLING 7 7/8 HOLE @ 2318'

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Womack 3-7-3-1E	KB:	12	Since Spud:	3
County:	Uintah	Supervisor:	S Seely	Spud Date:	3/22/2013
State:	Utah	Supervisor 2:	B Bascom	Rig Start Date:	5/10/2013
Elevation:	5018' GL	Rig Phone:	435-828-1130	AFE No:	1716113US
Formation:	WASATCH	Rig Email:	bbascon@crescentpointenergy.co	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Avg ROP: PTD (MD): Daily Footage: 1,258' Depth (MD): 2,318' 10,340' 228.7 Depth (TVD): 2,318' PTD (TVD): 10,340' **Drilling Hours:** 5.5 Exp TD Date: 7 7/8" Hours: 5.5

Cum 7 7/8" Hours: 5.5

Casing Data: DATA ENTRY

Casing Data. DATA	<u> LIVII                                 </u>						
Туре	Size	Weight	Grade	Connection	Тор	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1042' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	10312' KB	

Mud Properties	:
Type:	PITS
Weight:	8.4
Vis:	28
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.0
API Filtrate:	
HPHT Filtrate:	
Cake:	0
Oil/H <sub>2</sub> O Ratio:	0/99.5
ES:	
MBT:	
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	0.50
% LGS:	0.50
% Sand:	TR
LCM (ppb):	
Calcium:	50
Chlorides:	6,000
DAPP:	

Surveys: DATA ENTRY							
Inc	Azi						
1.050	WIRE						
1.790	WIRE						
1.940	WIRE						
2.610	WIRE						
2.35°	WIRE						
2.70°	WIRE						
3.740	WIRE						
1.96º	WIRE						
3.080	DROPPED						
	1.05° 1.79° 1.94° 2.61° 2.35° 2.70° 3.74° 1.96°						

BHA:			
Component	Length	ID	OD
BIT (HUGHES DP 506)	1.00'		7 7/8"
DOG SUB	1.00'		7 3/4"
MOTOR 650 216	29.44'		6 1/2"
IBS	5.57'		7 3/4"
1-6"DC	30.60'		6 1.4"
IBS	5.55'		7 3/4"
6-6"DC	175.25'		6 1/4"
10-HWDP	311.76'		4 1/2"
		•	
Total Length:	560.17		
	-		

Hydraulics:					
PP:	1350				
GPM:	500				
TFA:	1.178				
HHP/in <sup>2</sup> :	•				
%P @ bit:	•				
Jet Vel:					
AV DP/DC:	230/418				
SPR #1:	64/360				
SPR #2:	64/360				

Drilling Parameters:						
WOB:	15/18					
Tot RPM:	155					
Torque:	7100					
P/U Wt:	70					
Rot Wt:	53					
S/O Wt:	48					
Max Pull:	80					
Avg Gas:						
Max Gas:						
Cnx Gas:						
Trip Gas:						

Bit Info:

Bit #	Size	Make	Туре	S/N	Jets	ln	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HUGHES	DP506FX	7144711	6X16	1,060'	8,444'	7,384'	99.0	74.6	4-1-CT -PR
2	7 7/8	SEC.	FX65M	12059879	6X16	8,444'	10,340'	1,896'	42.5	44.6	1-2-I-N-TD

Activity Summary (6:00am - 6:00am)

rioning Cammany (Crocking)					,
From	То	Hours	P/U	Summary	
6:00	7:30	1:30		S/M WITH TRUCK DRIVERSF/MOE OF 3.5 MILES	
7:30	9:00	1:30		SET RIG IN RIG UP	
9:00	13:00	4:00		NIPPLE UP BOP'S	
13:00	16:00	3:00		TEST BOP'S	
16:00	17:00	1:00		LOAD AND STRAP BHA & DRILL PIPE	
17:00	21:30	4:30		CODE 8: WORK ON HYDRAULIC SWIVLE PUMP	
21:30	23:00	1:30		PICK UP BHA & DRILL PIPE, INSTALL ROT RUBBER, TAG CEMENT @ 957'	
23:00	0:00	1:00		DRILL CEMENT & SHOE @ 1042'	
0:00	2:30	2:30		DRILL F/1060' TO 1602' (542' @ 216.8 FPH)	
2:30	3:00	0:30		DEVIATION SURVEY@ 1519' 1.05 DEG	
3:00	6:00	3:00		DRILL F/1602' TO 2318' (716' @ 238.8 FPH)	
6:00				HOLD SAFTEY MEETING,PRESS TEST PIPE & BLIND RAMS,CHOKE & KILL LINE,CHOKE MANN &	
				FLOOR SAFTEY VALVES TO 3000 PSI,TEST ANNULAR T/1500 PSI,TEST 8 5/8" 24# SURF CSG TO	
				1500 PSI 30 MIN,ALL TESTS (OK)	
				NOTE:CONTACTED DAVE HACKFORD W/DOGM ON RIG MOVE & PRESS TEST,5/11/2013 @ 6:00 AM	1

S/M WITH TRUCK DRIVERSF/MOE OF 3.5 MILES, SET RIG IN RIG UP, NIPPLE UP BOP'S, TEST BOP'S, LOAD AND STRAP BHA & DRILL PIPE, CODE 8: WORK ON HYDRAULIC SWIVLE PUMP, PICK UP BHA & DRILL PIPE, INSTALL ROT RUBBER, TAG CEMENT @ 957', DRILL CEMENT & SHOE @ 1042', DRILL F/1060' TO 1602' (542' @ 216.8 FPH), DEVIATION SURVEY@ 1519' 1.05 DEG, DRILL F/1602' TO 2318' (716' @ 238.8 FPH) DEPTH @ 6:00 2318' (1258' @ 228.7 FPH)

**24 Hour Plan Forward:**DRILL 7 7/8 HOLE, RIG SERVICE, SURVEY

Safety

5/11/2013
3000
•

BOP Drill?	Υ
<b>Function Test?</b>	Υ
Incident	N

Weather						
High / Low	69/45					
Conditions:	SUNNY					
Wind:	6MPH					

Fuel	
Diesel Used:	
Diesel Recvd:	
Diesel on Loc:	3,120



# **Daily Drilling Report**

Well Name: Womack 3-7-3-1E **Report Date:** 5/13/2013 Ops @ 6am: DRILLING 7 7/8 HOLE @ 5200'

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Womack 3-7-3-1E	KB:	12	Since Spud:	4
County:	Uintah	Supervisor:	S Seely	Spud Date:	3/22/2013
State:	Utah	Supervisor 2:	B Bascom	Rig Start Date:	5/10/2013
Elevation:	5018' GL	Rig Phone:	435-828-1130	AFE No:	1716113US
Formation:	WASATCH	Rig Email:	bbascon@crescentpointenergy.c	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Avg ROP: Depth (MD): PTD (MD): 137.2 10.340' Daily Footage: 2.882' 5.200' Depth (TVD): 5,200' PTD (TVD): 10,340' **Drilling Hours:** 21.0 Exp TD Date: 7 7/8" Hours: 27.0

Cum 7 7/8" Hours: 27.0

Casing Data: DATA ENTRY

Guomig Buta. Britist Ent	<u></u>						
Туре	Size	Weight	Grade	Connection	Тор	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1042' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	10312' KB	

Mud Properties: PITS Type: Weight: 8.4 Vis: PV: 28 YP: 1 10s Gels: 10m Gels: 1 pH: 8.0 API Filtrate: HPHT Filtrate: 0 Oil/H<sub>2</sub>O Ratio: 0/98.5 ES: MBT: Pm: 0.1 Pf/Mf: 0.1/0.2 % Solids: 1.50 % LGS: 0.50 % Sand: LCM (ppb): 60 Calcium: Chlorides: 5,000 DAPP:

Surveys: D	<u>rry</u>	
Depth	Inc	Azi
1,519'	1.05°	WIRE
2,502'	1.790	WIRE
3,503'	1.940	WIRE
4,506'	2.610	WIRE
5,593'	2.350	WIRE
6,515'	2.70°	WIRE
7,513'	3.740	WIRE
7,991'	1.96º	WIRE
10,210'	3.080	DROPPED

BHA:								
Component	Length	ID	OD					
BIT (HUGHES DP 506)	1.00'		7 7/8"					
DOG SUB	1.00'		7 3/4"					
MOTOR 650 216	29.44'		6 1/2"					
IBS	5.57'		7 3/4"					
1-6"DC	30.60'		6 1.4"					
IBS	5.55'		7 3/4"					
6-6"DC	175.25'		6 1/4"					
10-HWDP	311.76'		4 1/2"					
Total Length:	560.17							

Hydraulics:				
PP:	1180			
GPM:	500			
TFA:	1.178			
HHP/in <sup>2</sup> :				
%P @ bit:				
Jet Vel:				
AV DP/DC:	230/418			
SPR #1:	64/210			
SPR #2:	64/210			

Drilling Parameters:				
WOB:	15/24			
Tot RPM:	155			
Torque:	9000			
P/U Wt:	118			
Rot Wt:	108			
S/O Wt:	98			
Max Pull:	130			
Avg Gas:	244			
Max Gas:	310			
Cnx Gas:	557			
Trip Gas:				

Bit Info:

Bit #	Size	Make	Type	S/N	Jets	ln	Out	Footage	Hrs	ROP	Grade	
1	7 7/8	HUGHES	DP506FX	7144711	6X16	1,060'	8,444'	7,384'	99.0	74.6	4-1-CT -PR	
2	7 7/8	SEC.	FX65M	12059879	6X16	8,444'	10,340'	1,896'	42.5	44.6	1-2-I-N-TD	
Activity Summary (6:00am - 6:00am)							24.00	HRS				

From	То	Hours	P/U	Summary
6:00	7:30	1:30		DRILL F/2318' TO 2589' (271' @ 180.7 FPH)
7:30	8:00	0:30		DEVIATION SURVEY 2502' 1.79 DEG
8:00	14:30	6:30		DRILL F/2589' TO 3548' (959' @ 147.5 FPH)
14:30	15:30	1:00		CONDITION MUD & CIRCULATE TIGHT HOLE F/SURVEY
15:30	16:00	0:30		DEVIATION SURVEY 3503' 1.94 DEG
16:00	16:30	0:30		DRILL F/3548' TO 3631' (83' @ 166 FPH)
16:30	17:00	0:30		RIG SERVICE
17:00	0:00	7:00		DRILL F/3631' TO 4590' (959' @ 137 FPH)
0:00	0:30	0:30		DEVIATION SURVEY @ 4506' 2.61 DEG
0:30	6:00	5:30		DRILL F/4590' TO 5200' (610' @ 111 FPH)
6:00				
				SHOWS:
				FROM TO BEFORE DURING AFTER
				3760' 3675' 33 190 31
				4910' 4945' 178 557 139

DRILL F/2318' TO 2589' (271' @ 180.7 FPH), DEVIATION SURVEY 2502' 1.79 DEG, DRILL F/2589' TO 3548' (959' @ 147.5 FPH), CONDITION MUD & CIRCULATE TIGHT HOLE F/SURVEY, DEVIATION SURVEY 3503' 1.94 DEG, DRILL F/3548' TO 3631' (83' @ 166 FPH), RIG SERVICE, DRILL F/3631' TO 4590' (959' @ 137 FPH), DEVIATION SURVEY @ 4506' 2.61 DEG, DRILL F/4590' TO 5200' (610' @ 111 FPH) DEPTH @ 6:00 5200' (2882' @ 137.2 FPH)

# 24 Hour Plan Forward:

DRILL 7 7/8 HOLE, RIG SERVICE, SURVEY

Last BOP Test:	4/11/2013
BOP Test Press:	3000

BOP Drill?	Υ
Function Test?	Υ
Incident	N

Weather	
High / Low	74/52
Conditions:	SUNNY
Wind:	CALM

Fuel	
Diesel Used:	1,220
Diesel Recvd:	
Diesel on Loc:	1.900

RECEIVED: May. 23, 2013



## **Daily Drilling Report**

Well Name: Womack 3-7-3-1E Report Date: 5/14/2013 DRILLING 7 7/8 HOLE @ 6524' Ops @ 6am:

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Womack 3-7-3-1E	KB:	12	Since Spud:	5
County:	Uintah	Supervisor:	S Seely	Spud Date:	3/22/2013
State:	Utah	Supervisor 2:	B Bascom	Rig Start Date:	5/10/2013
Elevation:	5018' GL	Rig Phone:	435-828-1130	AFE No:	1716113US
Formation:	WASATCH	Rig Email:	bbascon@crescentpointenergy.c	Daily Cost:	
,				Cum. Cost:	
				Rig Release Date:	

Depth (MD): 6,524' PTD (MD): 10,340' Daily Footage: 1,350' Avg ROP: 60.0 PTD (TVD): Depth (TVD): 6,524' 10,340' **Drilling Hours:** 22.5 Exp TD Date: 7 7/8" Hours: 49.5

Cum 7 7/8" Hours: 49.5

Casing Data: DATA EN	TRY						
Туре	Size	Weight	Grade	Connection	Тор	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1042' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	10312' KB	

Mud Properties:					
Type:	PITS				
Weight:	9.0				
Vis:	34				
PV:	2				
YP:	2				
10s Gels:	2				
10m Gels:	2				
pH:	8.5				
API Filtrate:					
HPHT Filtrate:					
Cake:	0				
Oil/H <sub>2</sub> O Ratio:	0/94.5				
ES:					
MBT:					
Pm:	0.1				
Pf/Mf:	0.1/0.2				
% Solids:	6.00				
% LGS:	0.50				
% Sand:	TR				
LCM (ppb):					
Calcium:	60				
Chlorides:	14,000				
DAPP:					

Surveys: DATA ENTRY						
Depth	Inc	Azi				
1,519'	1.050	WIRE				
2,502'	1.79°	WIRE				
3,503'	1.940	WIRE				
4,506'	2.610	WIRE				
5,593'	2.35°	WIRE				
6,515'	2.70°	WIRE				
7,513'	3.740	WIRE				
7,991'	1.96°	WIRE				
10,210'	3.080	DROPPED				

BHA:			
Component	Length	ID	OD
BIT (HUGHES DP 506)	1.00'		7 7/8"
DOG SUB	1.00'		7 3/4"
MOTOR 650 216	29.44'		6 1/2"
IBS	5.57'		7 3/4"
1-6"DC	30.60'		6 1.4"
IBS	5.55'		7 3/4"
6-6"DC	175.25'		6 1/4"
10-HWDP	311.76'		4 1/2"
Total Length:	560.17		
Hydraulics:	Drilli	ng Parame	eters:
DD. 4000	WOD.	1.1	E/2.4

Hydraulics:					
PP:	1800				
GPM:	530				
TFA:	1.178				
HHP/in <sup>2</sup> :					
%P @ bit:					
Jet Vel:					
AV DP/DC:	230/418				
SPR #1:	64/210				
SPR #2:	64/210				

Drilling Parameters:						
WOB:	15/24					
Tot RPM:	155					
Torque:	9000					
P/U Wt:	132					
Rot Wt:	127					
S/O Wt:	120					
Max Pull:	140					
Avg Gas:	650					
Max Gas:	1,480					
Cnx Gas:	1,658					
Trip Gas:						

#### Bit Info:

Bit #	Size	Make	Туре	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HUGHES	DP506FX	7144711	6X16	1,060'	8,444'	7,384'	99.0	74.6	4-1-CT -PR
2	7 7/8	SEC.	FX65M	12059879	6X16	8,444'	10,340'	1,896'	42.5	44.6	1-2-I-N-TD

Activity Summary (6:00am - 6:00am)

24.00 HRS

From	То	Hours	P/U	Summary				
6:00	11:30	5:30		RILL F/5174' TO 5593' (419' @ 76.2 FPH)				
11:30	12:00	0:30		EVIATION SURVEY MISS RUN				
12:00	13:00	1:00		DRILL F/5593' TO 5635'				
13:00	13:30	0:30		DEVIATION SURVEY @ 5593' 2.35 DEG				
13:30	17:30	4:00		DRILL F/ 5635' TO 5800' (165' @ 41.3 FPH)				
17:30	18:00	0:30		RIG SERVICE				
18:00	6:00	12:00		DRILL F/5800' TO 6524' (724' @ 60.3 FPH)				
6:00								
				SHOW:				
				FROM TO BEFORE DURING AFTER				
				5605' 5615' 174 632 205				
				5665' 5810' 260 1008 310				
				5840' 5915' 382 598 206				
	-			6290' 6305' 992 764 653				

#### 24 Hour Activity Summary:

DRILL F/5174' TO 5593' (419' @ 76.2 FPH), DEVIATION SURVEY MISS RUN, DRILL F/5593' TO 5635', DEVIATION SURVEY @ 5593' 2.35 DEG, DRILL F/ 5635' TO 5800' (165' @ 41.3 FPH), RIG SERVICE, DRILL F/5800' TO 6524' (724' @ 60.3 FPH) DEPTH @ 6:00 6524' (1350' @

## 24 Hour Plan Forward:

DRILL 7 7/8 HOLE, RIG SERVICE, SURVEY

#### Safety

Last BOP Test:	4/11/2013
BOP Test Press:	3000

BOP Drill?	Υ
<b>Function Test?</b>	Υ
Incident	N

Weather	
High / Low	84/54
Conditions:	SUNNY
Wind:	CALM

Fuel	
Diesel Used:	
Diesel Recvd:	4,000
Diesel on Loc:	4,700

RECEIVED: May. 23, 2013



# **Daily Drilling Report**

Well Name: Womack 3-7-3-1E **Report Date:** 5/15/2013 Ops @ 6am: **DEVIATION SURVEY** 

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Womack 3-7-3-1E	KB:	12	Since Spud:	6
County:	Uintah	Supervisor:	S Seely	Spud Date:	3/22/2013
State:	Utah	Supervisor 2:	B Bascom	Rig Start Date:	5/10/2013
Elevation:	5018' GL	Rig Phone:	435-828-1130	AFE No:	1716113US
Formation:	WASATCH	Rig Email:	bbascon@crescentpointenergy.c	Daily Cost:	
				Cum. Cost:	
				Rin Release Date:	

Avg ROP: Depth (MD): 7,596' PTD (MD): 10,340' Daily Footage: 1,041' 46.3 Depth (TVD): 7,596' PTD (TVD): 10,340' **Drilling Hours:** 22.5 Exp TD Date:

7 7/8" Hours: 72.0 Cum 7 7/8" Hours: 72.0

Size	Weight	Grade	Connection	Тор	Bottom	Shoe Test
16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
8 5/8"	24#	J-55	ST&C	0'	1042' KB	
5 1/2"	17#	E-80	LT&C	0'	10312' KB	
	16" 8 5/8"	16" 1/4 wall 8 5/8" 24#	16" 1/4 wall Line Pipe 8 5/8" 24# J-55	16"         1/4 wall         Line Pipe         Welded           8 5/8"         24#         J-55         ST&C	16" 1/4 wall Line Pipe Welded 0' 8 5/8" 24# J-55 ST&C 0'	16"         1/4 wall         Line Pipe         Welded         0'         52' KB           8 5/8"         24#         J-55         ST&C         0'         1042' KB

<b>Mud Properties</b>	<b>5</b> :			
Type:	PIT	S		
Weight:	9.2	+		
Vis:	34			
PV:	2			
YP:	2			
10s Gels:	2			
10m Gels:	2			
pH:	8.5			
API Filtrate:				
HPHT Filtrate:				
Cake:	0			
Oil/H <sub>2</sub> O Ratio:	0/94.5			
ES:				
MBT:				
Pm:	0.1			
Pf/Mf:	0.1/0			
% Solids:	6.0			
% LGS:	0.5			
% Sand:	TR	}		
LCM (ppb):				
Calcium:	60			
Chlorides:	14,0	00		
DAPP:				

Surveys: D	ATA EN	TRY
Depth	Inc	Azi
1,519'	1.050	WIRE
2,502'	1.79°	WIRE
3,503'	1.940	WIRE
4,506'	2.610	WIRE
5,593'	2.35°	WIRE
6,515'	2.70°	WIRE
7,513'	3.740	WIRE
7,991'	1.96°	WIRE
10,210'	3.080	DROPPED

BHA:	-							
Coi	mponent		Length		ID	OD		
BIT (HUGH	ES DP 506)		1.00'			7 7/8	,,,	
DOG SUB			1.00'			7 3/4	"	
MOTOR 65	50 216		29.44'			6 1/2	,11	
IBS			5.57'			7 3/4	"	
1-6"DC			30.60'			6 1.4	"	
IBS	IBS					7 3/4"		
6-6"DC			175.25'			6 1/4	"	
10-HWDP			311.76'			4 1/2	,,,,	
<b>Total Leng</b>	th:		560.17					
		•						
	aulics:			ling	Parame	ters:	İ	
PP:	1850		WOB:		15	5/24	İ	
GPM:	505	Tot RPM: 155			55	i		

Hydraulics:					
PP:	1850				
GPM:	505				
TFA:	1.178				
HHP/in <sup>2</sup> :	-				
%P @ bit:					
Jet Vel:					
AV DP/DC:	230/418				
SPR #1:	64/305				
SPR #2:	64/300				

Drilling	Parameters:
WOB:	15/24
Tot RPM:	155
Torque:	9000
P/U Wt:	145
Rot Wt:	135
S/O Wt:	120
Max Pull:	155
Avg Gas:	1,250
Max Gas:	1,803
Cnx Gas:	2,188
Trip Gas:	

### Bit Info:

Bit #	Size	Make	Туре	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HUGHES	DP506FX	7144711	6X16	1,060'	8,444'	7,384'	99.0	74.6	4-1-CT -PR
2	7 7/8	SEC.	FX65M	12059879	6X16	8,444'	10,340'	1,896'	42.5	44.6	1-2-I-N-TD

Activity Sur	ctivity Summary (6:00am - 6:00am)								
From	То	Hours	P/U	Summary					
6:00	6:30	0:30		DEVIATION SUVEY @ 6512' 2.70 DEG					
6:30	16:30	10:00		RILL F/6555' TO 7051' (496' @ 49.6 FPH)					
16:30	17:00	0:30		RIG SERVICE	IG SERVICE				
17:00	5:30	12:30		DRILL F/7051' TO 7596' (545' @ 43.6 FPH)	RILL F/7051' TO 7596' (545' @ 43.6 FPH)				
5:30	6:00	0:30		DEVIATION SUVEY					
6:00									
						•			
•				SHOWS:	•				
•				FROM TO BEFORE DURING AFTER	•	•			
		·		6335' 6365' 584 1481 927	•	•			
				6425' 6650' 528 1637 183					
				6690' 6740' 323 1079 594		•			
				6800' 6815' 186 1131 640					
0411 4.									

**24 Hour Activity Summary:**DEVIATION SUVEY @ 6512' 2.70 DEG, DRILL F/6555' TO 7051' (496' @ 49.6 FPH), RIG SERVICE, DRILL F/7051' TO 7596' (545' @ 43.6 FPH), DEVIATION SUVEY, DEPTH @ 6:00 7596' (1041' @ 46.3 FPH)

## 24 Hour Plan Forward:

DRILL 7 7/8 HOLE, RIG SERVICE, SURVEY

3	aı	е	ty	
П	_	- 4	2	4

Last BOP Test:	5/11/2013
BOP Test Press:	3000

BOP Drill?	Υ
<b>Function Test?</b>	Υ
Incident	N

79/54
SUNNY
CALM

Fuel	
Diesel Used:	1,200
Diesel Recvd:	
Diesel on Loc:	3,500



## **Daily Drilling Report**

Well Name: Womack 3-7-3-1E **Report Date:** 5/16/2013

**DRILLING @ 8263'** Ops @ 6am:

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Womack 3-7-3-1E	KB:	12	Since Spud:	7
County:	Uintah	Supervisor:	S Seely	Spud Date:	3/22/2013
State:	Utah	Supervisor 2:	B Bascom	Rig Start Date:	5/10/2013
Elevation:	5018' GL	Rig Phone:	435-828-1130	AFE No:	1716113US
Formation:	WASATCH	Rig Email:	bbascon@crescentpointenergy.co	Daily Cost:	
				Cum. Cost:	
					<del>- i</del>

Rig Release Date: Depth (MD): 8,263' PTD (MD): 10,340' Daily Footage: 667 Avg ROP: 31.8 10,340' Exp TD Date: PTD (TVD): **Drilling Hours:** Depth (TVD): 8,263' 21.0

7 7/8" Hours: 93.0

Cum 7 7/8" Hours: 93.0

Casing Data: DATA ENT	RY						
Туре	Size	Weight	Grade	Connection	Тор	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1042' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	10312' KB	

<b>Mud Properties:</b>	
Type:	DAP
Weight:	9.2
Vis:	33
PV:	2
YP:	2
10s Gels:	2
10m Gels:	2
pH:	8.0
API Filtrate:	
HPHT Filtrate:	
Cake:	
Oil/H <sub>2</sub> O Ratio:	0/91
ES:	
MBT:	
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	9.00
% LGS:	9.00
% Sand:	0.25
LCM (ppb):	
Calcium:	20
Chlorides:	23,000
DAPP:	2

Surveys: DATA ENTRY								
Depth	Inc	Azi						
1,519'	1.05°	WIRE						
2,502'	1.79°	WIRE						
3,503'	1.94º	WIRE						
4,506'	2.61°	WIRE						
5,593'	2.350	WIRE						
6,515'	2.70°	WIRE						
7,513'	3.740	WIRE						
7,991'	1.96°	WIRE						
10,210'	3.080	DROPPED						

LIGO	)		10012 10				
BHA:							
Con	nponent	ı	_ength		ID	OD	
BIT			1.00'			7 7/8	3''
DOG SUB			1.00'			7 3/4	.''
MOTOR 65	0216		29.44'			6 1/2	)''
IBS			5.57'			7 3/4	.''
1-6"DC			30.60'			6 1/4	.''
IBS			5.55'			7 3/4	.''
6-6"DC			175.25'			6 1/4	.''
10-HWDP		;	311.76'			4 1/2	)''
Total Lengt	h:		560.17				
Hydra	ulics:		Dril	ling	Param	eters:	1
PP:	1050		WOB:		14	1-18K	1
GPM:	360		Tot RPI	M:		125	1
TFA:	1.178		Torque	:	9:	5000	1
HHP/in <sup>2</sup> :	-	1	P/U Wt:			160	1

Hydraulics:					
PP:	1050				
GPM:	360				
TFA:	1.178				
HHP/in <sup>2</sup> :					
%P @ bit:					
Jet Vel:					
AV DP/DC:	211/384				
SPR #1:					
SPR #2:	<u>295@64</u>				

Drilling Parameters:					
WOB:	14-18K				
Tot RPM:	125				
Torque:	95000				
P/U Wt:	160				
Rot Wt:	155				
S/O Wt:	145				
Max Pull:					
Avg Gas:	700				
Max Gas:	5,521				
Cnx Gas:	5,521				
Trip Gas:					

#### Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HUGHES	DP506FX	7144711	6X16	1,060'	8,444'	7,384'	99.0	74.6	4-1-CT -PR
2	7 7/8	SEC.	FX65M	12059879	6X16	8,444'	10,340'	1,896'	42.5	44.6	1-2-I-N-TD
Activity Summary (6:00am - 6:00am)							24.00 HRS				

From То Hours Summary 6:00 11:00 5:00 DRILLING F/ 7596' to 7764', 14K WOB, 390 GPM (168'@ 33.6 FPH) 11:00 11:30 0:30 RIG SERVICE 11:30 12:30 1:00 DRILLING F/ 7764' to 7810', 14K WOB, 390 GPM (46 FPH) 12:30 13:30 1:00 LOST RETURNS, MIX & PUMP 50 BBL, 12% LCM PILL, REGAIN CIRC 13:30 18:30 5:00 DRILLING F/ 7810' to 7991', 14K WOB,345 GPM (181' @ 36.2 FPH) 18:30 19:00 0:30 OST RETURNS, MIX & PUMP 50 BBL, 12% LCM PILL, REGAIN CIRC 19:00 20:30 1:30 DRILLING F/ 7991' to 8036', 14K WOB, 360 GPM (45 FPH) 20:30 21:00 0:30 CIRCULATE OUT GAS DRILLING F/ 8036' to 8082', 14K WOB, 345 GPM ( 46' @ 30.7 FPH) 21:00 22:30 1:30 22:30 23:00 0:30 WIRELINE SURVEY @ 7991', 1.96° 23:00 6:00 7:00 DRILLING F/ 8082' to 8263', 18K WOB, 360 GPM ( 181' @ 25.8 FPH) 6:00

24 Hour Activity Summary:

DRILL F/ 7596' to 8263' (667 @31.8 FPH), LOST RETURNS @ 7810' AND 7991', MIX & PUMPED LCM PILLS TO REGAIN CIRC., WIRELINE SURVEY @ 7991' 1.96°

## 24 Hour Plan Forward:

DRILL & SURVEY

Safe	ty
Last	BOP

Last BOP Test:	5/11/2013
BOP Test Press:	3000
•	

BOP Drill?	Y
Function Test?	Υ
Incident	N

weatner	
High / Low	85°/46°
Conditions:	CLOUDY
Wind:	CALM

Fuel	
Diesel Used:	1,000
Diesel Recvd:	0
Diesel on Loc:	2,500



## **Daily Drilling Report**

Well Name: Womack 3-7-3-1E **Report Date:** 5/17/2013 **DRILLING @ 8584'** Ops @ 6am:

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Womack 3-7-3-1E	KB:	12	Since Spud:	8
County:	Uintah	Supervisor:	S Seely	Spud Date:	3/22/2013
State:	Utah	Supervisor 2:	B Bascom	Rig Start Date:	5/10/2013
Elevation:	5018' GL	Rig Phone:	435-828-1130	AFE No:	1716113US
Formation:	WASATCH	Rig Email:	bbascon@crescentpointenergy.co	Daily Cost:	
				Cum. Cost:	

Rig Release Date: Depth (MD): 8,584' PTD (MD): 10,340' Daily Footage: 321 Avg ROP: 32.1 PTD (TVD): 10,340' Exp TD Date: Depth (TVD): 8,584' **Drilling Hours:** 10.0

> 7 7/8" Hours: 103.0 Cum 7 7/8" Hours: 103.0

Casing Data: DATA ENTRY Type Weight Grade Connection Тор Bottom Shoe Test Size Line Pipe 16' 1/4 wall Welded 52' KB Conductor 0' ST&C 1042' KB Surface 8 5/8 24# J-55 0' 10312' KB Production 5 1/2' LT&C 0'

Mud Properties:						
Type:	DAP					
Weight:	9.2					
Vis:	33					
PV:	2					
YP:	2 2 2					
10s Gels:	2					
10m Gels:	2					
pH:	8.5					
API Filtrate:						
HPHT Filtrate:						
Cake:						
Oil/H <sub>2</sub> O Ratio:	0/91					
ES:						
MBT:						
Pm:	0.1					
Pf/Mf:	0.1/0.2					
% Solids:	9.00					
% LGS:	9.00					
% Sand:	0.25					
LCM (ppb):						
Calcium:	50					
Chlorides:	31,000					
DAPP:	2.5					

17#		E-80				
Surveys: DA	ATA	ENT	<u>RY</u>			
Depth	Ir	ıc	Azi			
1,519'	1.0	)5º	WIRE			
2,502'		79º	WIRE			
3,503'	1.9	94º	WIRE			
4,506'	2.6	61°	WIRE			
5,593'	2.3	35°	WIRE			
6,515'	2.7	70°	WIRE			
7,513'	3.7	74º	WIRE			
7,991'	1.9	96º	WIRE			
10,210'	3.0	)8º	DROPPED			

BHA:							
Con	nponent		Length		ID	OD	
BIT			1.00'			7 7/8'	"
DOG SUB			1.00'			7 3/4	"
MOTOR			34.45'			6 1/2	"
IBS			5.57'			7 3/4	"
1-6"DC			30.60'			6 1/4	"
IBS			5.55'			7 3/4	"
6-6"DC			175.25'			6 1/4	"
10-HWDP			311.76'			4 1/2	"
Total Length:			565.18				
Hydra	ulics:	]	Dril	ling	Parame	ters:	
PP:	1250	]	WOB:		16	-20	
GPM:	390	1	Tot RPI	M:	125		

Hydraulics:					
PP:	1250				
GPM:	390				
TFA:	1.178				
HHP/in <sup>2</sup> :					
%P @ bit:					
Jet Vel:					
AV DP/DC:	230/418				
SPR #1:	<u>303@64</u>				
SPR #2:	-				

Drilling Parameters:					
WOB:	16-20				
Tot RPM:	125				
Torque:	10000				
P/U Wt:	160				
Rot Wt:	155				
S/O Wt:	150				
Max Pull:					
Avg Gas:	400				
Max Gas:	2,712				
Cnx Gas:	890				
Trip Gas:	2,712				

## Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HUGHES	DP506FX	7144711	6X16	1,060'	8,444'	7,384'	99.0	74.6	4-1-CT -PR
2	7 7/8	SEC.	FX65M	12059879	6X16	8,444'	10,340'	1,896'	42.5	44.6	1-2-I-N-TD

Activity Summary (6:00am - 6:00am) 24.00 HRS From То Hours Summary DRILLING F/ 8263' to 8444', 16-20K WOB,390 GPM (181' @ 30.2 FPH) 6:00 12:00 6:00 SPOT 50 BBL 10/0 PPG KILL PILL @ 5800', PUMP DRY JOB 12:00 12:30 0:30 12:30 19:00 6:30 TRIP FOR BIT , CHANGE OUT MUD MOTOR 19:00 23:30 4:30 TRIP IN HOLE W/ BIT #2 23:30 0:00 0:30 BREAK CIRCULATION @ 5000' 0:00 1:30 1:30 CONTINUE TRIP IN HOLE 1:30 2:00 0:30 WASH 40' TO BOTTOM, 20' FILL DRILLING F/ 8444' to 8584', 16K WOB,390 GPM (140' @ 35 FPH) 2:00 6:00 4:00 6:00

**24 Hour Activity Summary:**DRILLING F/ 8263' to 8444' (181' @ 30.2 FPH) SPOT 10.0# KILL PILL @ 5800', TRIP F/ BIT #2, TRIP IN HOLE, BREAK CIRC @ 5000', CONT. TRIP IN HOLE ,WASH 40' TO BOTTOM, CONTINUE DRILLING F/ 8444' to 8584' ( 140' @ 35 FPH)

## 24 Hour Plan Forward:

DRILLING AHEAD

Safety	
Last BOP Test:	5/10/2013
BOP Test Press:	3000

BOP Drill?	Υ
Function Test?	Y
Incident	N

82°/45°
CLOUDY
5-10 MPH

Weather

Fuel Diesel Used: 925 Diesel Recvd: n Diesel on Loc: 1,575



# **Daily Drilling Report**

Well Name: Womack 3-7-3-1E 5/18/2013 **Report Date:** Ops @ 6am: **DRILLING @ 9543'** 

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Womack 3-7-3-1E	KB:	12	Since Spud:	9
County:	Uintah	Supervisor:	S Seely	Spud Date:	3/22/2013
State:	Utah	Supervisor 2:	B Bascom	Rig Start Date:	5/10/2013
Elevation:	5018' GL	Rig Phone:	435-828-1130	AFE No:	1716113US
Formation:	WASATCH	Rig Email:	bbascon@crescentpointenergy.c	Daily Cost:	
				Cum. Cost:	
				Pig Poloaco Dato:	

Avg ROP: Depth (MD): PTD (MD): 10,340' Daily Footage: 959' 40.8 9,543' Depth (TVD): PTD (TVD): 10,340' **Drilling Hours:** 23.5 Exp TD Date: 5/19/2013

7 7/8" Hours: 126.5 Cum 7 7/8" Hours: 126.5

Pasing Data: DATA ENTRY

Casing Data: DATA EN	IIKI						
Туре	Size	Weight	Grade	Connection	Тор	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1042' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	10312' KB	

Mud Properties:					
Type:	DAP				
Weight:	9.3				
Vis:	32				
PV:	1				
YP:	2				
10s Gels:	1				
10m Gels:	2				
pH:	8.5				
API Filtrate:					
HPHT Filtrate:					
Cake:					
Oil/H <sub>2</sub> O Ratio:	0/90				
ES:					
MBT:					
Pm:	0.1				
Pf/Mf:	0.1/0.2				
% Solids:	10.00				
% LGS:	10.00				
% Sand:	0.25				
LCM (ppb):					
Calcium:	40				
Chlorides:	28,000				
DAPP:	2.5				

Surveys: <u>DATA ENTRY</u>						
Depth	Inc	Azi				
1,519'	1.050	WIRE				
2,502'	1.79°	WIRE				
3,503'	1.940	WIRE				
4,506'	2.610	WIRE				
5,593'	2.350	WIRE				
6,515'	2.70°	WIRE				
7,513'	3.740	WIRE				
7,991'	1.96°	WIRE				
10,210'	3.080	DROPPED				

LI&C	0		10312 KI	В			
							1
BHA:							•
Cor	nponent	L	ength		ID	OD	
BIT			1.00'			7 7/8	3"
MOTOR 6	(	34.45'			6 1/2	"	
IBS			5.57'			7 3/4	
1-6"DC	(	30.60'			6 1/4	"	
IBS						7 3/4	"
6-6"DC		1	75.25'			6 1/4	"
10-HWDP		3	11.76'			4 1/2	"
<b>Total Lengt</b>	h:	5	64.18				
		_					
Hydra	ulics:			ling	Parame	ters:	]
PP:	1300		WOB:		2	20	
GPM:	390		Tot RPI	M:	1	25	]
TFA:	1.178		Torque	:	10	000	
HHP/in <sup>2</sup> ·	·	1	P/II W/t-		1	77	1

Hydraulics:				
PP:	1300			
GPM:	390			
TFA:	1.178			
HHP/in <sup>2</sup> :				
%P @ bit:				
Jet Vel:				
AV DP/DC:	230/418			
SPR #1:				
SPR #2:	<u>366@64</u>			

Drilling	Drilling Parameters:				
WOB:	20				
Tot RPM:	125				
Torque:	10000				
P/U Wt:	177				
Rot Wt:	172				
S/O Wt:	167				
Max Pull:					
Avg Gas:	750				
Max Gas:	3,425				
Cnx Gas:	1,350				
Trip Gas:					

DIL IIIIO											
Bit #	Size	Make	Type	S/N	Jets	ln	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HUGHES	DP506FX	7144711	6X16	1,060'	8,444'	7,384'	99.0	74.6	4-1-CT -PR
2	7 7/8	SEC.	FX65M	12059879	6X16	8,444'	10,340'	1,896'	42.5	44.6	1-2-I-N-TD

Activity Summary (6:00am - 6:00am)

	24.00	HRS
--	-------	-----

From	То	Hours	P/U	Summary
6:00	16:00	10:00		DRILLING F/ 8584' to 8963', 16-20K WOB, 390 GPM (379' @ 37.9 FPH)
16:00	16:30	0:30		RIG SERVICE
16:30	6:00	13:30		DRILLING F/ 8963' to 9543', 16-20K WOB, 390 GPM (580' @ 42.9 FPH)
6:00				

**24 Hour Activity Summary:**DRILLING F/ 8584' to 9543' (959' @ 40.8 FPH)

24 Hour Plan Forward:

DRILL AHEAD

5/10/2013
3000

BOP Drill?	Υ
<b>Function Test?</b>	Υ
Incident	N

83°/46°
CLOUDY
10-May

Fuel	
Diesel Used:	1,175
Diesel Recvd:	3,000
Diesel on Loc:	3,400



# **Daily Drilling Report**

Well Name: Womack 3-7-3-1E **Report Date:** 5/19/2013

Ops @ 6am: LAY DOWN DRILL PIPE

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Womack 3-7-3-1E	Nomack 3-7-3-1E <b>KB</b> : 12		Since Spud:	10
County:	Uintah	Supervisor:	S Seely	Spud Date:	3/22/2013
State:	Utah	Supervisor 2:	B Bascom	Rig Start Date:	5/10/2013
Elevation:	5018' GL	Rig Phone:	435-828-1130	AFE No:	1716113US
Formation:	WASATCH	Rig Email:	bbascon@crescentpointenergy.co	Daily Cost:	
	_	•		Cum Cost:	

Rig Release Date:

Depth (MD): 10,340' PTD (MD): 10,340' Daily Footage: 797' Avg ROP: 53.1 Exp TD Date: PTD (TVD): Depth (TVD): 10,340' 10,340' **Drilling Hours:** 15.0 5/19/2013

7 7/8" Hours: 141.5

Cum 7 7/8" Hours: 141.5

Casing Data: DATA EN	<u>TRY</u>						
Туре	Size	Weight	Grade	Connection	Тор	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1042' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	10312' KB	

<b>Mud Properties</b>	
Type:	DAP
Weight:	9.3
Vis:	32
PV:	1
YP:	2
10s Gels:	1
10m Gels:	2
pH:	8.5
API Filtrate:	
HPHT Filtrate:	
Cake:	
Oil/H <sub>2</sub> O Ratio:	0/90
ES:	
MBT:	
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	10.00
% LGS:	10.00
% Sand:	0.25
LCM (ppb):	
Calcium:	40
Chlorides:	27,000
DAPP:	3

Ī			
	Surveys: DA	TA ENT	<u>rry</u>
	Depth	Inc	Azi
	1,519'	1.05°	WIRE
	2,502'	1.790	WIRE
	3,503'	1.94º	WIRE
	4,506'	2.61°	WIRE
	5,593'	2.35°	WIRE
	6,515'	2.70°	WIRE
	7,513'	3.740	WIRE
	7,991'	1.96°	WIRE
	10,210'	3.08°	DROPPED
			I

BHA:							
Con	nponent		Length		ID	OD	
BIT			1.00'			7 7/8'	"
MOTOR 65	050		34.45'			6 1/2'	"
IBS		5.57'			7 3/4'	"	
1-6"DC	1-6"DC		30.60'			6 1/4'	"
IBS			5.55'			7 3/4'	"
6-6"DC		,	175.25'			6 1/4'	"
10-HWDP		;	311.76'			4 1/2'	"
Total Lengt	h:		564.18				
		_					
Hydra	ulics:		Dril	ling	Parame	ters:	
PP:	390		WOB:		2	20	
GPM:	1400		Tot RPI	M:	1:	25	

Hydraulics:							
PP:	390						
GPM:	1400						
TFA:	1.178						
HHP/in <sup>2</sup> :							
%P @ bit:							
Jet Vel:							
AV DP/DC:	230/418						
SPR #1:							
SPR #2:	370@64						

Drilling	Parameters:
WOB:	20
Tot RPM:	125
Torque:	10500
P/U Wt:	200
Rot Wt:	190
S/O Wt:	180
Max Pull:	225
Avg Gas:	1,662
Max Gas:	6,120
Cnx Gas:	4,034
Trip Gas:	

#### Bit Info:

Bit #	Size	Make	Type	S/N	Jets	In	Out	Footage	Hrs	ROP	Grade	
1	7 7/8	HUGHES	DP506FX	7144711	6X16	1,060'	8,444'	7,384'	99.0	74.6	4-1-CT -PR	
2	7 7/8	SEC.	FX65M	12059879	6X16	8,444'	10,340'	1,896'	42.5	44.6	1-2-I-N-TD	
Activity Summary (6:00am - 6:00am)									24.00	HRS		

Activity Summary (6:00am - 6:00am)						HRS	
From	То	Hours	P/U	ummary			
6:00	13:00	7:00		DRILLING F/ 9543' to 9959', 20K WOB, 390 GPM (416' @ 59.4 FPH)	LING F/ 9543' to 9959', 20K WOB, 390 GPM (416' @ 59.4 FPH)		
13:00	13:30	0:30		RIG SERVICE	SERVICE		
13:30	14:30	1:00		RIG REPAIR, REPAIR WEIGHT INDICATOR LOAD CELL	REPAIR, REPAIR WEIGHT INDICATOR LOAD CELL		
14:30	22:30	8:00		DRILLING F/ 9959' to 10340', 20K WOB, 390 GPM (381' @ 47.6 FPH)			
22:30	1:30	3:00		CIRCULATE F/ LOGS, SPOT 200 BBL,10.2# KILL PILL @ 4000'	ULATE F/LOGS, SPOT 200 BBL,10.2# KILL PILL @ 4000'		
1:30	6:00	4:30		LAY DOWN DRILL PIPE	OOWN DRILL PIPE		
6:00							
					•	•	

24 Hour Activity Summary:

DRILLING F/ 9543' to 9959', RIG SERVICE, REPAIR WEIGHT INDICATOR LOAD CELL, DRILL F/ 9959' to 10340' PRODUCTION HOLE TD, CIRCULATE FOR LOGS, SPOT KILL PILL @ 4000', LAY DOWN DRILL PIPE

# 24 Hour Plan Forward:

LAY DOWN DRILL PIPE, RUN OPEN HOLE LOGS, RUN & CEMENT 5.5" PRODUCTION CASING.

Safety

Last BOP Test:	5/10/2013
BOP Test Press:	3000

BOP Drill?	Υ
Function Test?	Υ
Incident	N

High / Low	69°/48°	
Conditions:	CLOUDY	
Wind:	10-15 MPH	

Weather

Fuel Diesel Used: 1,070 Diesel Recvd: Diesel on Loc: 2,330



# **Daily Drilling Report**

Well Name: Womack 3-7-3-1E **Report Date:** 5/20/2013 CIRC & COND. F/ LOGS Ops @ 6am:

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Womack 3-7-3-1E	KB:	12	Since Spud:	11
County:	Uintah	Supervisor:	S Seely	Spud Date:	3/22/2013
State:	Utah	Supervisor 2:	B Bascom	Rig Start Date:	5/10/2013
Elevation:	5018' GL	Rig Phone:	435-828-1130	AFE No:	1716113US
Formation:	WASATCH	Rig Email:	bbascon@crescentpointenergy.c	Daily Cost:	
		_		Cum. Cost:	

Rig Release Date: Depth (MD): 10,340' PTD (MD): 10,340' Daily Footage: Avg ROP: Exp TD Date: 5/19/2013 Depth (TVD): 10,340' PTD (TVD): 10,340' 0.0

**Drilling Hours:** 7 7/8" Hours: 141.5

Cum 7 7/8" Hours 141.5

Casing Data: DATA EN	<u>ITRY</u>						
Туре	Size	Weight	Grade	Connection	Тор	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1042' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	10312' KB	

Mud Properties:			
Type:	DAP		
Weight:	9.4		
Vis:	31		
PV:	1		
YP:	2		
10s Gels:	1		
10m Gels:	2		
pH:	8.5		
API Filtrate:			
HPHT Filtrate:			
Cake:			
Oil/H <sub>2</sub> O Ratio:	0/90		
ES:			
MBT:			
Pm:	0.1		
Pf/Mf:	0.1/0.2		
% Solids:	10.00		
% LGS:	10.00		
% Sand:	0.25		
LCM (ppb):			
Calcium:	40		
Chlorides:	31,000		
DAPP:	2		

Surveys: DATA ENTRY					
Depth	Inc	Azi			
1,519'	1.050	WIRE			
2,502'	1.79°	WIRE			
3,503'	1.94°	WIRE			
4,506'	2.610	WIRE			
5,593'	2.350	WIRE			
6,515'	2.70°	WIRE			
7,513'	3.740	WIRE			
7,991'	1.96°	WIRE			
10,210'	3.080	DROPPED			

1.	<u>TRY</u>	
	Azi	
	WIRE	
	DROPPED	

BHA:					
Component	Length	ID	OD		
BIT	1.21'				
H.O.S	6.42'				
XO	1.30'				
4 HWDP	124.89'				
PUP JT	5.50'				
17 HWDP	544.00'				
Total Length:	683.32				

Hydraulics:			
<b>PP:</b> 400			
GPM:	390		
TFA:			
HHP/in <sup>2</sup> :			
%P @ bit:	•		
Jet Vel:	-		
AV DP/DC:	230/418		
SPR #1:	•		
SPR #2:			

Drilling Parameters:				
WOB:				
Tot RPM:				
Torque:				
P/U Wt:	185			
Rot Wt:	178			
S/O Wt:	170			
Max Pull:				
Avg Gas:				
Max Gas:				
Cnx Gas:				
Trip Gas:				

DIT INTO	:										
Bit #	Size	Make	Type	S/N	Jets	ln	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HUGHES	DP506FX	7144711	6X16	1,060'	8,444'	7,384'	99.0	74.6	4-1-CT -PR
2	7 7/8	SEC.	FX65M	12059879	6X16	8,444'	10,340'	1,896'	42.5	44.6	1-2-I-N-TD

Activity Summary (6:00am - 6:00am)

24.00 HRS

From	То	Hours	P/U	Summary
6:00	7:00	1:00		CIRCULATE @ 3500' ,550 GPM, PUMP DRY JOB
7:00	10:30	3:30		LAY DOWN DRILL PIPE & BHA
10:30	11:30	1:00		SAFETY MEETING , RIG UP HALLIBURTON LOGGING SERVICE
11:30	13:00	1:30		RUN OPEN HOLE LOGS, 1 RUN, TRIPLE COMBO W/ IDT, HOLE BRIDGED, LOGS STOPPED @ 4330'
13:00	14:30	1:30		CANCEL LOGGING RUN, PULL OUT OF HOLE ,RIG DOWN HALLIBURTON
14:30	17:30	3:00		PICK UP WEATHERFORD THRU BIT TOOLS , TRIP IN HOLE HOLE TO 1000'
17:30	18:30	1:00		CUT & SLIP DRILLING LINE
18:30	21:00	2:30		WELD & REPAIR BRAKE DRUM
21:00	4:00	7:00		TRIP IN HOLE
4:00	6:00	2:00		CIRC & CONDITION MUD F/ LOGS
6:00				

24 Hour Activity Summary:

CIRCULATE 550 GPM @ 3500',CONTINUE LAY DOWN PP & BHA, R/U HALLIBURTON ,R.I.H W/ LOGGING TOOLS, HOLE BRIDGED @ 4330', CANCEL LOGGING RUN, RUN IN HOLE W/ SHUTTLE LOGGING TOOLS, WELD & REPAIR DRAWWORKS DRUM, CUT & SLIP DRLG. LINE, TRIP IN HOLE CIRC. & COND. FOR LOGS

## 24 Hour Plan Forward:

CIRCULATE & CONDITION, SPOT KILL PILL, RUN SHUTTLE LOGS W/ WEATHERFORD, RUN & CEMENT 5.5" PRODUCTION CASING

Safety

Last BOP Test:	5/10/2013
BOP Test Press:	3000

BOP Drill?	Υ
<b>Function Test?</b>	Y
Incident	N

69°/43°
CLOUDY
LIGHT

ruei	
Diesel Used:	613
Diesel Recvd:	
Diesel on Loc:	1,717



# **Daily Drilling Report**

Well Name: Womack 3-7-3-1E 5/21/2013 **Report Date:** 

RUNNING CASING @ 5500' Ops @ 6am:

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Womack 3-7-3-1E	KB:	12	Since Spud:	12
County:	Uintah	Supervisor:	S Seely	Spud Date:	3/22/2013
State:	Utah	Supervisor 2:	B Bascom	Rig Start Date:	5/10/2013
Elevation:	5018' GL	Rig Phone:	435-828-1130	AFE No:	1716113US
Formation:	WASATCH	Rig Email:	bbascon@crescentpointenergy.c	Daily Cost:	
				Cum. Cost:	
				Pig Pologeo Dato:	

Avg ROP: Depth (MD): 10,340' PTD (MD): 10,340' Daily Footage: 0' Depth (TVD): 10,340' PTD (TVD): 10,340' **Drilling Hours:** 0.0 Exp TD Date: 5/19/2013

7 7/8" Hours: 141.5

Cum 7 7/8" Hours 141.5

Casing Data: DATA EN	TRY						
Туре	Size	Weight	Grade	Connection	Тор	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1042' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	10312' KB	

Mud Properties: Type: DAP09:00 Weight: 9.4 Vis: 39 YP: 10s Gels: 2 10m Gels: 3 pH: 8.5 API Filtrate: NC HPHT Filtrate: Cake: Oil/H<sub>2</sub>O Ratio: 0/89 ES: MBT: Pm: 0.1 Pf/Mf: 0.1/0.2 % Solids: 11.00 % LGS: 11.00 % Sand: 0.25 LCM (ppb): 80 Calcium: Chlorides: 4,700 DAPP: 1

Surveys: DATA ENTRY								
Depth	Inc	Azi						
1,519'	1.050	WIRE						
2,502'	1.79°	WIRE						
3,503'	1.940	WIRE						
4,506'	2.61°	WIRE						
5,593'	2.350	WIRE						
6,515'	2.700	WIRE						
7,513'	3.740	WIRE						
7,991'	1.96°	WIRE						
10,210'	3.080	DROPPED						

BHA:						-	
Con	nponent		Length		ID	OD	
		i					
-							
Total Length:			0.00				
Hydraulics:			Drilling Parameters:				
PP:	775		WOB:				
0014			T D.D.I				

Hydraulics:					
<b>PP:</b> 775					
GPM:	345				
TFA:					
HHP/in <sup>2</sup> :					
%P @ bit:					
Jet Vel:					
AV DP/DC:	203				
SPR #1:					
SPR #2:	260/64				

Drilling Parameters:					
WOB:					
Tot RPM:					
Torque:					
P/U Wt:	184				
Rot Wt:	176				
S/O Wt:	168				
Max Pull:	193				
Avg Gas:					
Max Gas:					
Cnx Gas:					
Trip Gas:					

## Bit Info:

Bit #	Size	Make	Туре	S/N	Jets	ln	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HUGHES	DP506FX	7144711	6X16	1,060'	8,444'	7,384'	99.0	74.6	4-1-CT -PR
2	7 7/8	SEC.	FX65M	12059879	6X16	8,444'	10,340'	1,896'	42.5	44.6	1-2-I-N-TD

Activity Summary (6:00am - 6:00am)

24.00 HRS

From	То	Hours	P/U	Summary		
6:00	9:00	3:00		IRCULATE FOR LOGS, SPOT 120 10.0 BBL KILL PILL @ 4000'		
9:00	13:00	4:00		RIG UP WEATHERFORD, RUN IN HOLE & HANG OFF LOGGING TOOLS		
13:00	0:30	11:30		LAY DOWN DRILL PIPE, LOG OPEN HOLE, TRIPLE COMBO W/ MDL FROM 10340' to 1042'		
0:30	6:00	5:30		SAFETY MEETING, RIG UP & RUN 5.5" PRODUCTION CASING		
6:00						

24 Hour Activity Summary:
CIRCULATE & CONDITION, SPOT 120 BBL 10.0 KILL PILL @ 4000', T.O.O.H, W/ SHUTTLE LOGS, TRIPLE COMBO W/ MDL, RUN 5.5" PRODUCTION CASING

FINISH RUN & CEMENT 5.5" PROD. CASING, NIPPLE DOWN BOP, CLEAN PITS, RIG DOWN, RELEASE RIG , M.I.R.U. WOMACK 3-8-3-1E

Safety				
Last BOP Test:	5/10/2013			
BOP Test Press:	3000			

BOP Drill?	Υ
<b>Function Test?</b>	Υ
Incident	N

Weather	
High / Low	64°/44°
Conditions:	SHOWERS
Wind:	5 MPH

Fuel	
Diesel Used:	193
Diesel Recvd:	0
Diesel on Loc:	1,520



# **Daily Drilling Report**

Well Name: Womack 3-7-3-1E **Report Date:** 5/22/2013 RELEASED RIG @ 17:30,3/21/13 Ops @ 6am:

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Womack 3-7-3-1E	KB:	12	Since Spud:	13
County:	Uintah	Supervisor:	S Seely	Spud Date:	3/22/2013
State:	Utah	Supervisor 2:	B Bascom	Rig Start Date:	5/10/2013
Elevation:	5018' GL	Rig Phone:	435-828-1130	AFE No:	1716113US
Formation:	WASATCH	Rig Email:	bbascon@crescentpointenergy.c	Daily Cost:	_
				Cum. Cost:	

Rig Release Date: Depth (MD): PTD (MD): 10,340' Daily Footage: Avg ROP: 10,340 Exp TD Date: 5/19/2013 Depth (TVD): 10,340' PTD (TVD): 10,340' **Drilling Hours:** 0.0

7 7/8" Hours: 141.5 Cum 7 7/8" Hours: 141.5

Casing Data: DATA ENTRY

Casing Data: DATA EN	<u>IIRT</u>						
Туре	Size	Weight	Grade	Connection	Тор	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1042' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	10312' KB	

Mud Properties	:	
Type:	D/	٩P
Weight:	9	.4
Vis:	3	2
PV:		1
YP:	2	2
10s Gels:	,	1
10m Gels:	2	2
pH:	8	.5
API Filtrate:	N.	/C
HPHT Filtrate:		-
Cake:		
Oil/H <sub>2</sub> O Ratio:	0/	89
ES:		-
MBT:		-
Pm:		.1
Pf/Mf:	0.1	/0.2
% Solids:	11	.00
% LGS:	11	.00
% Sand:	0.	25
LCM (ppb):		
Calcium:	8	0
Chlorides:	47,	000
DAPP:		1

Surveys: D	ATA EN	<u>TRY</u>
Depth	Inc	Azi
1,519'	1.050	WIRE
2,502'	1.79°	WIRE
3,503'	1.940	WIRE
4,506'	2.610	WIRE
5,593'	2.35°	WIRE
6,515'	2.70°	WIRE
7,513'	3.740	WIRE
7,991'	1.96°	WIRE
10,210'	3.08°	DROPPED

BHA:						
Com	ponent	Length	ID	OD		
<b>Total Length</b>	n:	0.00				
			•			
Hydra	ulics:	Drill	ling Parame	eters:		

Hydraulics:					
PP:	•				
GPM:					
TFA:	•				
HHP/in <sup>2</sup> :					
%P @ bit:	•				
Jet Vel:					
AV DP/DC:	•				
SPR #1:					
SPR #2:					

Drilling	Parameters:
WOB:	•
Tot RPM:	
Torque:	
P/U Wt:	155
Rot Wt:	
S/O Wt:	140
Max Pull:	155
Avg Gas:	
Max Gas:	
Cnx Gas:	
Trip Gas:	

#### Bit Info:

Bit #	Size	Make	Type	S/N	Jets	ln	Out	Footage	Hrs	ROP	Grade
1	7 7/8	HUGHES	DP506FX	7144711	6X16	1,060'	8,444'	7,384'	99.0	74.6	4-1-CT -PR
2	7 7/8	SEC.	FX65M	12059879	6X16	8,444'	10,340'	1,896'	42.5	44.6	1-2-I-N-TD

Activity Summary (6:00am - 6:00am)

	24.00	HRS
--	-------	-----

05/21/13

			,				
From	То	Hours	P/U	Summary			
6:00	6:00	0:00		RAN 233 JTS. 5.5",17.0# P-110 LT&C PRODUCTION CASING, SET @ 1312', FLOAT COLLAR SET @			
6:00	10:00	4:00		10265', WASATCH MARKER @ 8826', TGR3 MARKER @ 6948', LAND CASING HANGER W/ 140K			
10:00	10:00	0:00		SAFETY MEETING, PRESSURE TEST LINES TO 5000 PSI,PUMP 10 BBL FRESH H2O SPACER,PUMP			
10:00	10:00	0:00		287 BBL (440 sx) 10.5 PPG,3.66 YEILD LEAD CEMENT + 254 BBL (870 sx) 13.0 PPG,1.64 YEILD TAIL			
10:00	10:00	0:00		CEMENT, DISPLACE W/ 238 BBL FRESH WATER, GOOD RETURNS GRADUALLY SLOWING THEN			
10:00	10:00	0:00		STOPPED @ 220 BBL DISPLACED. 2320 PSI LIFT PRESSURE, LANDED LATCH DOWN PLUG W/ 2940			
10:00	13:30	3:30		PSI, NO CEMENT TO SURFACE. RELEASED PRESSURE ,FLOATS HELD.			
13:30	17:30	4:00		NIPPLE DOWN BOP, CLEAN PITS, RIG DOWN.			
17:30	17:30	0:00		RELEASE RIG @ 17:30, 5/21/2013.			
17:30	6:00	12:30		MOVE IN RIG UP ON WOMACK 3-8-3-1E			
6:00							

24 Hour Activity Summary:

RAN 233 JTS. 5.5"17.0# P-110 PROD. CASING SET @ 10312',LANDED CASING HANGER W/ 145K, R/U H.E.S & CEMENT PROD. CASING, NIPPLE DOWN , CLEAN PITS , RIG DOWN. RELEASED RIG @ 17:30, 5/21/2013

## 24 Hour Plan Forward:

M.I.R.U. ON WOMACK 3-8-3-1E

Safety	
Last BOP Test:	5/10/2013
BOP Test Press:	3000

BOP Drill?	N
<b>Function Test?</b>	N
Incident	N

Weather	
High / Low	75°/45°
Conditions:	CLEAR
Wind:	CALM

Fuel	
Diesel Used:	520
Diesel Recvd:	0
Diesel on Loc:	1,000



Well Name: Womack 3-7-3-1E

\$0 \$0

\$0 \$0

\$0

\$0

\$7,500

\$3,500

\$42,000

\$11,000

\$7,500

\$3,500

\$42,000

\$11,000

**AFE:** 1716113US

Report Date: 5/31/13

				Operation: c	ompletion	
Field:	Randlett	Rig Name:	Pioneer	= =====================================	Work Performed:	Bond log
Location:	Womack 3-7-3-1E	Supervisor:	Tracy Bue	hler	Day:	1
County:	Uintah	Phone:	435-650-5	821	Daily Cost:	\$406,300
State:	Utah	Email:	tracy.bu	ehler@gmail.con	n Cum Comp:	\$405,500
D&C Cost	\$ 593,378.00				Cum Well Cost:	\$998,878
MIDLL	MI 0 sandust bandles					

24 Hr Summary: MIRU WL & conduct bond log.

24 Hr Plan Wait on Baker CTU & frac crew. Continue location prep. Frac scheduled for 6/9/2013. Forward:

Incidents: n/a Ute Pers: n/a Contract Pers: n/a Conditions: n/a

**Critical Comments** 

None

101.860.135

101.860.140

101.860.141

101.860.142

101.860.143

101.860.145

101.860.155

101.860.160

101.860.165

101.860.170 Supervision

Production Liner

Production Tubing

Gas Pipeline (Off Lease)

Oil Pipeline (Off Lease)

Wellhead Equipment

Subsurface Equipment

Misc Surface Equipment

Water Pipeline (Off Lease)

Nipple/Valve/Fitting/Flowline

				Time Breakdown			
Activity Summary (6	6:00am - 6:00am)					3.83	HRS
From	То	Hours	P/U	Summary			
45.40	40.00	0.00		Rig up Pioneer wireline and conduct bond log from	PBTD at 10,224' to surface. L	og looked good, short jts a	at 6,932' - 36',
15:40	19:00	3:20		and 8,810' - 15'. Open hole log_run 5-16-13			
				RDMO WL.			
19:00	19:30	0:30					
	+						
	All to	<del> </del>			Well Name:	Womack 3-7-	3-1E
_/	<i>-Ute)</i>		<b>D</b>	aily Completion Penert	Report Date:	05/31/13	

	<b>Energy</b>			Daily Completion Report Report Date			05/31/13	
		J g y			•	Cum Comp:	\$405,500	
	Code	Description			Comments		Daily	Cum.
	101.840.025	Road, Locations						\$0
	101.840.040	Daywork Contract						\$0
	101.840.060	Misc Supplies						\$0
	101.840.065	Fuel, Power						\$0
	101.840.070	Hot Oiler Services						\$0
	101.840.105	Transportation, Truck	ing					\$0
	101.840.110	Casing Crew & Eqpt						\$0 \$0 \$0 \$0
	101.840.115	Welding Services						\$0
	101.840.120	Contract Labor			Rig 1		\$800	\$0
	101.840.125	Rental Equipment						\$0
sts	101.840.130	Completion Rig						\$0 \$0 \$0
ŏ	101.840.135	Coiled Tubing						\$0
ntangible Costs	101.840.137	Tubular Inspection Se	ervices					\$0
lgi	101.840.140	Cased hole Logs & S	urveys		Pioneer / Bond log		\$4,000	\$4,000
	101.840.145	Perforating/Wireline S	Services					\$0
nta	101.840.150	Sand Control						\$0
	101.840.155	Acidizing/Fracturing						\$0 \$0 \$0
	101.840.160	Well Testing						\$0
	101.840.165	Completion Fluid-Fre	sh Water					\$0
	101.840.166	Completion Fluid-KC	L					\$0
	101.840.167	Completion Fluid-Flor	wback Water					\$0
	101.840.170	Other Services						\$0
	101.840.175	Wellsite Supervision			Steamboat Energy Cor	nsultants		\$0 \$0 \$0
	101.840.180	Overhead						\$0
	101.840.195	P&A/TA Costs						\$0
	101.840.200	Contincency Costs						\$0
	101.840.900	Non Operated						\$0
					Total Intangible		\$4,800	\$4,000
	101.860.050	Conductor Casing						\$0 \$0
	101.860.130	Production Casing						\$0

_					
e (	101.860.175	Hauling			\$0
gible (	101.860.180	Wellsite Compression			\$0
ıng	101.860.185	Pumping Unit/Motor/Base		\$165,000	\$165,000
Tan	101.860.186	Rods			\$0
	101.860.190	Power Installation			\$0
	101.860.195	Wellsite Flow Line/Connect			\$0
	101.860.200	Metering Eqp/Tele		\$13,500	\$13,500
	101.860.205	Misc & Contingency			\$0
	101.860.210	Tank Stairs & Walkways		\$55,000	\$55,000
	101.860.215	Separators & Treaters		\$42,000	\$42,000
	101.860.220	Insulation		\$35,000	\$35,000
	101.860.275	Signage			\$0
	101.860.300	Install/Build Battery		\$27,000	\$27,000
	101.860.900	Non Operated			\$0
		_	Total Tangible	\$401,500	\$401,500
			Total Daily & Cum Costs	\$406,300	\$405,500



Well Name: Womack Daddy 3-7-3-1E 1712113US AFE: Report Date: 6/17/13

					Operation:	completion	
Field:	Randlett		Rig Name:	MWS		Work Performed:	confirmation rur
Location:	Womack Daddy 3-7-	3-1E	Supervisor:	Ty Alders	on	Day:	2
County:	Uintah		Phone:	435-630-9	9230	Daily cost:	\$89,156
State:	Utah		Email:	tyalderso	on@yahoo.com	Cum Comp:	\$490,656
D&C Cost	\$ 593,378.00					Cum Well Cost:	\$1,084,034
NI.	ID MILL NILL DOD 4444 DOD	and CCC @ 000mailan. 0000mailain hald 10 min. Dun	a and Taller than Till.	م ام مرم الأحاران.		ام المنت ملمانيوني منتسمين	Inch TOOLI 10

ND WH, NU BOP, test BOP and CSG @ 200psi low 2000psi high hold 10 min, Prep and Tally tbg, TIH w/ bit and scrapper,confirmating tbgTBG Summary:

Cont out w/ tbg ROMO 24 Hr Plan

Forward: Incidents: Ute Pers: Contract Pers: Conditions: dry

**Critical Comments** 

	Time Breakdown										
Activity Summary (	6:00am - 6:00am	)	•		38.50	HRS					
From	То	Hours	P/U	Summary							
				crew travel, safety meeting, PU TBG							
6:00	7:00	0:00									
0.00	7.00	0.00		RU WOR PUMP and hardline,ND WH, NU BOP, test BOP and csg @ 200 psi low 2000 psi	high, hold 10 min, set up pipe rac	ks.					
7:00	9:00	2:00		, , , , , , , , , , , , , , , , , , , ,	3 , , ,	-,					
				wait on C-TAP to deliver tbg,							
9:00	11:00	2:00									
44.00	40.00	7.00		Unload and prep 326 jts 2 7/8" 6.5# L-80 tbg, MU TIH w 4 3/4" tri cone bit, 5 1/2" scrapper, 2 L-80, tagged @ 10284', ( no drag while TIH)	7/8" REG x 2 7/8" EUE x/o, 317 jt	ts 2 7/8" 6.5#					
11:00	18:00	7:00		RU WOR pump, Circulate well w 200 bbls fresh water treated w/ biocide @ 2 bbls/min,min.	coment in returns @ 60bble slee	n roturno					
18:00	20:30	2:30		then on, RD pump, TOOH w/ 20 jts 2 7/8" tbg,clean up, SDFN	cement in returns @ 6000is, clea	n returns					
20:30	21:30	1:00		crew travel							
	1	+									

		Alfa I	1		Well Name:	Womack	Daddy 3-	7-3-1E
	Con a		<b>Daily Completion</b>	Report	Report Date:		06/17/13	
				<b>1</b>	Cum Comp:	\$	490,656	
	Code	Description		Comments			Daily	Cum.
	101.840.025	Road, Locations						\$0
	101.840.040	Daywork Contract						\$0
	101.840.060	Misc Supplies						\$0
	101.840.065	Fuel, Power						\$0
	101.840.070	Hot Oiler Services						\$0
	101.840.105	Transportation, Trucking						\$0
	101.840.110	Casing Crew & Eqpt						\$0
	101.840.115	Welding Services						\$0
	101.840.120	Contract Labor						\$0
	101.840.125	Rental Equipment		Nabors BOP and scrappe	r		\$900	\$900
sts	101.840.130	Completion Rig		MWS			\$6,856	\$6,856
Intangible Costs	101.840.135	Coiled Tubing						\$0
) 	101.840.137	Tubular Inspection Services						\$0 \$0
dig	101.840.140	Cased hole Logs & Surveys Perforating/Wireline Services						\$0 \$0
anc		Sand Control						\$0 \$0
Int	101.840.150 101.840.155	Acidizing/Fracturing						\$0 \$0
	101.840.160	Well Testing						\$0 \$0
	101.840.165	Completion Fluid-Fresh Water						\$0
	101.840.166	Completion Fluid-KCL						\$0
	101.840.167	Completion Fluid-Flowback Water						\$0
	101.840.170	Other Services						\$0
	101.840.175	Wellsite Supervision		New Tech			\$1,400	\$1,400
	101.840.180	Overhead					<b>¥</b> 1,100	\$0
	101.840.195	P&A/TA Costs						\$0
	101.840.200	Contincency Costs						\$0
	101.840.900	Non Operated						\$0
				Total Intangible			\$9,156	\$9,156
	101.860.050	Conductor Casing						\$0
	101.860.130	Production Casing						\$0
	101.860.135	Production Liner						\$0
		Production Tubing		326 jts 2 7/8" L-80 (10,627	7')		\$80,000	
	101.860.141	Gas Pipeline (Off Lease)						\$7,500
	101.860.142	Water Pipeline (Off Lease)						\$0
	101.860.143	Oil Pipeline (Off Lease)						\$0
	101.860.145	Wellhead Equipment						\$3,500
	101.860.155	Nipple/Valve/Fitting/Flowline						\$42,000
	101.860.160	Subsurface Equipment						\$0
Tangible Costs	101.860.165	Misc Surface Equipment						\$11,000
ပ္ပ	101.860.170	Supervision						\$0
e	101.860.175	Hauling						\$0 \$0
gik	101.860.180	Wellsite Compression						\$165,000
an	101.860.185 101.860.186	Pumping Unit/Motor/Base Rods						\$165,000
	101.860.186	nous		1				<b>ఫ</b> 0

		Total Daily & Cum Costs	\$89,156	\$490.6
		Total Tangible	\$80,000	
101.860.900	Non Operated			
101.860.300	Install/Build Battery			\$27,
101.860.275	Signage			
101.860.220	Insulation			\$35,
101.860.215	Separators & Treaters			\$42,
101.860.210	Tank Stairs & Walkways			\$55,
101.860.205	Misc & Contingency			
101.860.200	Metering Eqp/Tele			\$13,
101.860.195	Wellsite Flow Line/Connect			
101.860.190	Power Installation			



Well Name: Womack Daddy 3-7-3-1E AFE: 1712113US Report Date: 6/18/13

\$42,000 \$35,000 \$27,000

\$481,500 \$5,354 #######

\$0

			Operation: com	pletion	
Field:	Randlett	Rig Name:	MWS #2	Work Performed:	DH w/ BIT and scrap
Location:	Womack Daddy 3-7-3-1E	Supervisor:	Ty Alderson	Day:	3
County:	Uintah	Phone:	435 630-9230	Daily Cost:	\$5,354
State:	Utah	Email:	tyalderson@yahoo.com	Cum Comp:	\$1,038,415
D&C Cost	\$ 593,378.00			Cum Well Cost:	\$1,631,793
24 Hr TOOH	w/tha BOMO	_			

MIRU frac equip

Forward: Ute Pers: Incidents: None N/A Contract Pers: N/A Conditions: N/A

Critical Comments

				Time Breakdown				
y Summary (6	6:00am - 6:00am)					8.00	HF	
From	То	Hours	P/U	J				
				crew travel safety meeting ( handling tbg)				
6:00	7:00	1:00		Cont TOOH LD 307 its 2 7/8" L-80, LD bit a		:d= -f1=-		
7:00	13:00	6:00		Cont TOOH LD 307 Jts 2 7/8 L-80, LD bit a	ind scrapper, iviove tog and racks to s	ide of loc,		
				ND BOP, NU Frac Head, clean up, ROMO				
13:00	14:00	1:00						
14:00								
	-							
		+						
		++++						
	+	+						
Daily Compl			Well Name:	Womack Da	ddy 3-7-3-			
		aily Completion Repor	t Report Date:		8/13			
	5JYY			, ,	Cum Comp:		\$1,038,415	

		<b>Jy</b>	_		Cum Comp:	\$1,038,4	15
	Code	Description		Comments		Daily	Cum.
	101.840.025	Road, Locations					\$0
	101.840.040	Daywork Contract					\$8,605
	101.840.060	Misc Supplies					\$0
	101.840.065	Fuel, Power					\$0
	101.840.070	Hot Oiler Services					\$0
	101.840.105	Transportation, True	cking				\$35,985
	101.840.110	Casing Crew & Eqg	ot				\$0
	101.840.115	Welding Services					\$0
	101.840.120	Contract Labor					\$20,952
	101.840.125	Rental Equipment		Nabors BOP		\$350	\$42,262
S	101.840.130	Completion Rig		MWS #2		\$3,394	
Costs	101.840.135	Coiled Tubing				. ,	\$0
	101.840.137	Tubular Inspection	Services				\$0
angible		Cased hole Logs &					\$0
igi		Perforating/Wireline					\$2,026
tan	101.840.150	Sand Control					\$0
길	101.840.155	Acidizing/Fracturing	1				\$350,915
	101.840.160	Well Testing	,				\$68,200
	101.840.165	Completion Fluid-F	resh Water	Haul fresh clay wt	r w/ biocide	\$210	
	101.840.166	Completion Fluid-K	CL	<i>'</i>		·	\$0
	101.840.167	Completion Fluid-F					\$830
	101.840.170	Other Services					\$0
	101.840.175	Wellsite Supervision	n	New Tech		\$1,400	\$10,100
	101.840.180	·				. ,	\$1,500
	101.840.195	P&A/TA Costs					\$0
	101.840.200	Contincency Costs					\$0
	101.840.900	Non Operated					\$0
Г		•		Total Intangible		\$5,354	\$556,915
	101.860.050	Conductor Casing					\$0
	101.860.130	Production Casing					\$0
	101.860.135	Production Liner					\$0
	101.860.140	Production Tubing					\$80,000
	101.860.141	Gas Pipeline (Off L	ease)				\$7,500
	101.860.142	Water Pipeline (Off	Lease)				\$0
	101.860.143	Oil Pipeline (Off Lea	ase)				\$0
	101.860.145	Wellhead Equipme	nt				\$3,500
	101.860.155	Nipple/Valve/Fitting	/Flowline				\$42,000
	101.860.160	Subsurface Equipm	nent				\$0
ts	101.860.165	Misc Surface Equip	ment				\$11,000
Costs	101.860.170	Supervision					\$0
	101.860.175	Hauling					\$0
g	101.860.180	Wellsite Compressi	on				\$0
angible	101.860.185	Pumping Unit/Moto	r/Base				\$165,000
Ta	101.860.186	Rods					\$0
	101.860.190	Power Installation					\$0
	101.860.195	Wellsite Flow Line/0	Connect				\$0
	101.860.200	Metering Eqp/Tele					\$13,500
	101.860.205	Misc & Contingency	/				\$0
	101.860.210	Tank Stairs & Walk	ways				\$55,000
	101.860.215	Separators & Treate	ers				\$42,000

Total Tangible
Total Daily & Cum Costs





## **Daily Completion Report**

Well Name: Womack 3-7-3-1E AFE: 1716113US

Report Date: 6/20/13

				Operation:	completion	
	Field:	Randlett	Rig Name:	HES CTU	Work Performed:	POOH with CTU
	Location:	Womack 3-7-3-1E	Supervisor:	Tracy Buehler / Alex Thomp	son Day:	3
	County:	Uintah	Phone:	435-650-5821	Daily Cost:	\$73,102
ı	State:	Utah	Email:	tracy.buehler@gmail.co	Cum Comp:	\$563,758
	D0 0 0 4	<b>6</b> 500 070 00			Com Well Cook	Φ1 1E7 100

CTU spot in pump unit, water haulers transport 190 BBLS to empty tank to CTU tanks. HES frac RU as much as possible with out CTU spotted. 24 Hr Summary: Change out 2 3/8" coil to 2" coil. MIRU CTU. Complete frac RU. Begin perf & frac operations. 24 Hr Plan Forward: Incidents: Ute Pers: n/a Contract Pers: Conditions: dry

Critical Comments

Due to the coil unit having issues POOH with the coil reel on the Deep Creek 10-29-3-2E, the frac will be pushed until the evening of 6/21/13. HES coil will change out the 2

Time Breakdown								
	:00am - 6:00am)				23.00	HRS		
From	То	Hours	P/U	Summary		1 000 BBI		
				Wait on CTU and frac equipment to MURU. CTU spotted in pump truck CTU tank. Frac crew is rigged up as far as they can without coil spotte	k, water haulers transport in 3 truck loand on location	ids = 390 BBL		
7:00	6:00	23:00		o To tank. That crew is rigged up as far as they can without con spotte	d off location.			

		Alfa)	1		Well Name:	Womack 3-7-3-1	E
	Ema		Daily (	Completion Report	Report Date:	06/20/13	
		Jy y	,	•	Cum Comp:	\$563,758	
	Code	Description		Comments		Daily	Cum.
	101.840.025	Road, Locations					\$0
	101.840.040	Daywork Contract					\$0
	101.840.060	Misc Supplies					\$0
	101.840.065	Fuel, Power					\$0
	101.840.070	Hot Oiler Services					\$0
	101.840.105	Transportation, Truc	cking	RNI		\$35,000	\$35,000
	101.840.110	Casing Crew & Eqp	t				\$0
	101.840.115	Welding Services					\$0
	101.840.120	Contract Labor		Rig One		\$1,102	\$1,102
	101.840.125	Rental Equipment		Tanks and frac tree		\$34,000	\$34,900
ts	101.840.130	Completion Rig					\$6,856
OS	101.840.135	Coiled Tubing					\$0
	101.840.137	Tubular Inspection S	Services				\$0
Intangible Costs	101.840.140	Cased hole Logs &	Surveys				\$0
ngi	101.840.145	Perforating/Wireline	Services	Lone wolf			\$0
Ital	101.840.150	Sand Control					\$0
=	101.840.155	Acidizing/Fracturing	J	Halliburton			\$0
	101.840.160	Well Testing		After Frac flow testing			\$0 \$0
	101.840.165	Completion Fluid-Fr	esh Water				\$0
	101.840.166	Completion Fluid-K0	CL				\$0
	101.840.167	Completion Fluid-F	owback Water				\$0
	101.840.170	Other Services					\$0
	101.840.175	Wellsite Supervision	n	Steamboat Energy Cor	nsultants	\$1,500	\$2,900
	101.840.175	Wellsite Supervision	า	New Tech Global		\$1,500	\$1,500
	101.840.195	P&A/TA Costs			<u> </u>		\$0
	101.840.200	Contincency Costs					\$0
	101.840.900	Non Operated					\$0
						\$73,102	\$82,258
	101.860.050	Conductor Casing					\$0
	101.860.130	Production Casing					\$0

		1			
	101.860.135	Production Liner			\$0
	101.860.140	Production Tubing			\$80,000
	101.860.141	Gas Pipeline (Off Lease)			\$7,500
	101.860.142	Water Pipeline (Off Lease)			\$0
	101.860.143	Oil Pipeline (Off Lease)			\$0
	101.860.145	Wellhead Equipment			\$3,500
	101.860.155	Nipple/Valve/Fitting/Flowline			\$42,000
	101.860.160	Subsurface Equipment			\$0
sts	101.860.165	Misc Surface Equipment			\$11,000
Costs	101.860.170	Supervision			\$0
e (	101.860.175	Hauling			\$0
Tangible	101.860.180	Wellsite Compression			\$0
ng	101.860.185	Pumping Unit/Motor/Base			\$165,000
Ta	101.860.186	Rods			\$0
	101.860.190	Power Installation			\$0
	101.860.195	Wellsite Flow Line/Connect			\$0
	101.860.200	Metering Eqp/Tele			\$13,500
	101.860.205	Misc & Contingency			\$0
	101.860.210	Tank Stairs & Walkways			\$55,000
	101.860.215	Separators & Treaters			\$42,000
	101.860.220	Insulation			\$35,000
	101.860.275	Signage			\$0
	101.860.300	Install/Build Battery			\$27,000
	101.860.900	Non Operated			\$0
	_				\$481,500
			Total Daily & Cum Costs	\$73,102	\$563,758



Well Name: Womack 3-7-3-1E AFE: 1716113US

Report Date: 6/21/13

				Operation:	Completion	
Field:	Randlett	Rig Name:	Halliburtor	1	Work Performe	ed: Perf & frac.
Location:	Womack 3-7-3-1E	Supervisor:	Curt/Tracy	/Barry/Alex	Day:	4
County:	Uintah	Phone:	435-650-5	821	Daily Cost:	\$7,970
State:	Utah	Email:	tracy.bu	ehler@gmail.co	Cum Comp:	\$574,330
D&C Cost	\$ 593,378.00				Cum Well Cos	t: \$1,167,708

Wait on CTU to MIRU having to change out reels, stinger PUMU buffalo head 24 Hr Summary:

24 Hr Plan Start fracing stages 1- 12.

101.860.050 Conductor Casing

Conditions: N/A Incidents: None Ute Pers: N/A Contract Pers:

Critical Comments

Wait on coil tubing to arrive on location. Approximately 8 Hrs were lost due to the way the lubricator and BOP's are set up(Flanged)

	Time Breakdown									
Activity Summary (6	6:00am - 6:00am)				14.00	HRS				
From	То	Hours	P/U	Summary						
				Wait on buffalohead.						
7:00	10:00	3:00								
10:00	19:00	11:00		Stinger spot in crane and RU buffalo head, RDMO, wait on CTU to MIRU equipment and lube. 17:00 - reel and crane will be on location @ +/- 21:0 JSA meeting with Halliburton CTU personal and have them sign the NOW	0 coming from Ft Lupton CO. Have	a safety and				
19:00	6:00	11.00		Coil tubing arrived on location at 19:30 Hrs. Rig in coil tubing unit. Rig in Halliburton frac equipment. Note: Approximately 8 Hrs to connect flange connection due to injector not lining up correctly.						
				Install NCS mongooses tool consisting of: 1 - 2"(OD) coil tubing connector.(6.5 inches). 1 - 2"(OD) Shear Sub(12 inches). 1 - 4.6"(OD) Centralizer(36 inches). 1 - 3.07" Ball Seat(4.25 inches). 1 - 4.6"(OD) Centralizer(36 inches). 1 -						

		Alto.			Well Name:	Womack 3-7-3	3-1E
	Eme	ULG/	Daily Complet	tion Report	Report Date:	06/21/13	
		<i>yyy</i>	, ,	•	Cum Comp:	\$574,330	
	Code	Description		Comments		Daily	Cum.
	101.840.025	Road, Locations					\$0
	101.840.040	Daywork Contract					\$0
	101.840.060	Misc Supplies					\$0
	101.840.065	Fuel, Power					\$0
	101.840.070	Hot Oiler Services					\$0
	101.840.105	Transportation, Trucking					\$35,000
	101.840.110	Casing Crew & Eqpt					\$0
	101.840.115	Welding Services					\$0
	101.840.120	Contract Labor					\$1,102
	9920-795	Rental Equipment	•	Triple C trailer		\$350	\$350
	9920-795	Rental Equipment		Office		\$140	\$140
	9920-795	Rental Equipment					\$1,102
	9920-795	Rental Equipment	-	Tanks		\$1,080	\$35,980
ts	101.840.130	Completion Rig					\$6,856
SOS	101.840.135	Coiled Tubing					\$0
Oe	101.840.137	Tubular Inspection Services					\$0
Intangible Costs	101.840.140	Cased hole Logs & Surveys					\$0
bu	101.840.145	Perforating/Wireline Services					\$0
Ita	101.840.150	Sand Control					\$0
=	101.840.155	Acidizing/Fracturing					\$0
	101.840.160	Well Testing					\$0
	101.840.165	Completion Fluid-Fresh Water					\$0
	101.840.166	Completion Fluid-KCL					\$0
	101.840.167	Completion Fluid-Flowback Wa	ater				\$0
	101.840.170	Other Services					\$0
	9920-120	Wellsite Supervision		Steamboat Energy Co	nsultants	\$1,500	\$4,400
	9920-120	Wellsite Supervision		New Tech Global		\$1,500	\$3,000
	9920-120	Wellsite Supervision		Espen Holdings Inc		\$1,700	\$1,700
	9920-120	Wellsite Supervision		Reel tools		\$1,700	\$1,700
	101.840.180	Overhead					\$1,500
	101.840.195	P&A/TA Costs					\$0
	101.840.200	Contincency Costs					\$0
	101.840.900	Non Operated					\$0
				Total Intangible		\$7,970	\$92,830

1			Total Daily & Cum Costs	\$7,970	\$574,330
		1	Total Tangible	\$0	\$481,500
	101.860.900	Non Operated		\$0	
	101.860.300	Install/Build Battery			\$27,000
	101.860.275	Signage			\$0
	101.860.220	Insulation			\$35,000
	101.860.215	Separators & Treaters			\$42,000
ŀ	101.860.210	Tank Stairs & Walkways			\$55,000
	101.860.205	Misc & Contingency			\$0
1	101.860.200	Metering Eqp/Tele			\$13,500
ŀ	101.860.195	Wellsite Flow Line/Connect			\$0
	101.860.190	Power Installation			\$0
Tangible	101.860.186	Rods			\$103,000
igi	101.860.185	Pumping Unit/Motor/Base			\$165,000
ole	101.860.180	Wellsite Compression			\$0
ပ	101.860.170	Hauling			\$0
Costs	101.860.165	Supervision			\$11,000
S	101.860.160 101.860.165	Subsurface Equipment Misc Surface Equipment			\$0 \$11,000
	101.860.155	Nipple/Valve/Fitting/Flowline			\$42,000
ŀ	101.860.145	Wellhead Equipment			\$3,500
	101.860.143	Oil Pipeline (Off Lease)			\$0
	101.860.142	Water Pipeline (Off Lease)			\$0
	101.860.141	Gas Pipeline (Off Lease)			\$7,500
ŀ		Production Tubing			\$80,000
	101.860.135	Production Liner			\$0
	101.860.130	Production Casing			\$0



Well Name: Womack 3-7-3-1E 1716113US Report Date: 6/22/13

				Operation:	Completion	
Field:	Randlett	Rig Name:	Halliburtor	1	Work Performed:	Frac
Location:	Womack 3-7-3-1E	Supervisor:	Barry Holla	and/Alex Thompson	/Cu Day:	6
County:	Uintah	Phone:	435-650-5	821	Daily Cost:	\$7,970
State:	Utah	Email:	tracy.bu	ehler@gmail.cor	n Cum Comp:	\$581,950
D&C Cost	\$ 593,378.00				Cum Well Cost:	\$1.175.328

Install NCS tool. Run in hole with NCS tool. Start fracing stages 1 - 12

Summary:

Continue fracing stages 1 - 12. Flow Test. 24 Hr Plan

Forward:

Ute Pers: N/A Conditions: N/A Incidents: Contract Pers:

**Critical Comments** 

None

tv Summarv (6	:00am - 6:00am)			24.00 H
From	То	Hours	P/U	Summary
6:00	7:00	1:00		Install NCS mongooses tool consisting of: 1 - 2"(OD) coil tubing connector.(6.5 inches). 1 - 3.07"(OD) Shear Sub inches). 1 - 4.6"(OD) Centralizer(36 inches). 1 - 3.07" Ball Seat(4.25 inches). 1 - 4.6"(OD) Centralizer(36 inches).
7:00	7:30	0:30		Cross Shift with Barry Holland and Alex Thompson
7:30	8:00	0:30		While tooling up notice small dimple marks in 2 coil and it exists on all coil across the outer wrap on reel. Halliburt Engineers say it is comon with the "V" block gripper block system they use and that it does not effect the integrity
8:00	8:45	0:45		Make up coil connector and pull test to 40,000 LBs. Pressure test to 1,000 Psi low then to 6,500 Psi high for 10 m Good test with no leaks. Nipple up lubricator to well.
8:45	9:00	0:15		Hold pre-job safety meeting with all personnel on location.
9:00	9:30	0:30		Pressure test coil and all surface to 9,500 Psi. Good test.  Open well and RIH Mongoose. Set test and pressure test tool at 100 ftKB.
9:30	11:30	2:00		Continue in hole and locate short joint at 6,932 to 6,936 Ft KB and were shallow 13 Ft. Correct depth and continue
11:30	14:20	2:50		hole. Set packer at 10,150 Ft KB. Pressure test to 3,000 Psi and good test. Frac bench test chemicals and gel x-li
14:20	14:35	0:15		Pre-pressure test safety meeting.
14:35	15:55	1:20		Rig in standing iron and pressure test frac to 8,500 Psi. Pressure test blender discharge lines to 70 Psi. Having pr getting prime with cut pump. Mechanic trouble shoot problem.
15:55	16:20	0:25		Pump 10# base gel to roll hole and move into stage #1 cut.
16:20	16:39	0:19		Start cutting stage # 1 @ 10,150 ft. Cut sand Vol(20/40) = 1058 lbs. Average Cut pressure = 6208 psi. Pump 1: spacer. Follow with 6 BBIs of 15 % HCL acid. Total fluid used for cut = 142 BBIs. Switch valves to pump down a
16:39	17:13	0:34		Start fracing stage # 1 @ 10,150 ft. Breakdown pressure = 4529 psi. 20 % Cross linked pad. White sand pump 19,811 lbs. Ceramic Proppant pumped = 8494 lbs. Total sand in formation = 28,305 lbs. Max sand conc in perfs
17:13	18:16	1:03		Start cutting stage # 2 @ 10,086 ft. With high ISIP we had to load the coil with FR to bring pressure down and rate required 4.0 BBI/min with 4 jet cut sub. Cut sand Vol(20/40) = 1137 lbs. Average Cut pressure = 7508 psi. Pump
18:16	18:49	0:33		Consultants hand over. Curt Larsen on shift. Start fracing stage # 2 @ 10,086 ft. Breakdown pressure = 4523 psi Cross linked pad. White sand pumped = 23584 lbs. Ceramic Proppant pumped = 6696 lbs. Total 20/40 premium
18:49	20:23	1:34		Hold annulus back pressure of 4000 psi. Forward circulate sand out of well. Move coil to next interval. Set Packet Pressure test to 4900 psi.
20:23	20:54	0:31		Start cutting stage # 3 @ 9,880 ft. Cut sand Vol(20/40) = 1107 lbs. Cut pressure = 8092 psi. Pump 12 BBI space Follow with 6 BBIs of 15 % HCL acid. Total fluid used for cut = 56 BBIs. Switch valves to pump down annulus wi
20:54	21:52	0:58		Start fracing stage # 3 @ 9,880 ft. Breakdown pressure = 5670 psi. 20 % Cross linked pad. White sand pumpe 14,277 lbs. Ceramic Proppant pumped = 5,723 lbs. Total 20/40 premium White sand in formation = 15,377 lbs. Total 20/40 premium White sand in formation = 15,377 lbs.
21:52	22:26	0:34		Start cutting stage # 4 @ 9,847 ft. Cut sand Vol(20/40) = 1,374 lbs. Cut pressure = 8,182 psi. Pump 12 BBI spa Follow with 6 BBIs of 15 % HCL acid. Total fluid used for cut = 99 BBIs. Switch valves to pump down annulus wi
22:26	23:20	0:54		Start fracing stage # 4 @ 9,847 ft. Breakdown pressure = 7700 psi. 20 % Cross linked pad. White sand pumpe 21,382 lbs. Ceramic Proppant pumped = 8,598 lbs. Total 20/40 premium White sand in formation = 22,756 lbs. T
23:20	23:58	0:38		Start cutting stage # 5 @ 9,798 ft. Cut sand Vol(20/40) = 1,263 lbs. Cut pressure = 8,101 psi. Pump 12 BBI spa Follow with 6 BBIs of 15 % HCL acid. Total fluid used for cut = 52 BBIs. Switch valves to pump down annulus wi
23:58	0:53	0:55		Start fracing stage # 5 @ 9,798 ft. Breakdown pressure = 6617 psi. 20 % Cross linked pad. White sand pumpe 14,362 lbs. Ceramic Proppant pumped = 6,090 lbs. Total 20/40 premium White sand in formation = 15,625 lbs. T
0:53	1:22	0:29		Start cutting stage # 6 @ 9,727 ft. Cut sand Vol(20/40) = 1,356 lbs. Cut pressure = 8,322 psi. Pump 12 BBI spare Follow with 6 BBIs of 15 % HCL acid. Total fluid used for cut = 51 BBIs. Switch valves to pump down annulus with 15 BBIs and 15 % HCL acid.
1:22	2:10	0:48		Start fracing stage # 6 @ 9,727 ft. Breakdown pressure = 6280 psi. 20 % Cross linked pad. White sand pumpe 21,295 lbs. Ceramic Proppant pumped = 8,886 lbs. Total 20/40 premium White sand in formation = 22,651 lbs. Total 20/40 lbs. Total 20/40 lbs. Total 20/40 lbs. Total 20/40 lbs. Total 20/40 lbs. Total 20/40 lbs. Total 20/40 lbs. Total 20/40 lbs. Total 20/40 lbs. Total 20/40 lbs. Total 20/40 lbs. Total 20/40 lbs. Tota
2:10	2:43	0:33		Start cutting stage # 7 @ 9,658 ft. Cut sand Vol(20/40) = 1,275 lbs. Cut pressure = 8,333 psi. Pump 12 BBI spa Follow with 6 BBIs of 15 % HCL acid. Total fluid used for cut = 51 BBIs. Switch valves to pump down annulus wi
2:43	3:09	0:26		Start fracing stage # 7 @ 9,658 ft. Breakdown pressure = 6153 psi. 20 % Cross linked pad. White sand pumpe 20,950 lbs. Ceramic Proppant pumped = 8,949 lbs. Total 20/40 premium White sand in formation = 21,155 lbs. Total 20/40 premium White sand in
3:09	4:35	1:26		Start pumping to clean out wellbore. Hold 4,200 psi annular back pressure. Pump rate = 3 BBLs/min. Wellbore is Move to next interval. Pressure test packer to 5000 psi.
4:35	5:03	0:28		Start cutting stage # 8 @ 9,628 ft. Cut sand Vol(20/40) = 1373 lbs. Cut pressure = 8,249 psi. Pump 12 BBI space Follow with 6 BBIs of 15 % HCL acid. Total fluid used for cut = 51 BBIs. Switch valves to pump down annulus with 10 BBIs of 15 % HCL acid.
5:03	5:29	0:26		Start fracing stage # 8 @ 9,628 ft. Breakdown pressure = 6,678 psi. 20 % Cross linked pad. White sand pumpe 21,285 lbs. Ceramic Proppant pumped = 8,718 lbs. Total 20/40 premium White sand in formation = 14,873 lbs. Total 20/40 premium White sand in formation = 14,873 lbs.
5:29	6:00	0:31		Start pumping to clean out wellbore. Hold 4,200 psi annular back pressure. Pump rate = 3 BBLs/min. Wellbore is Move to next interval. Pressure test packer to 5000 psi.

				Day 11 51					
	Hito)			Well Name:	Womacl	<u> </u>	1E		
Con	<b>Energy</b>		ily Completion Report	etion Report Report Date:			06/22/13		
				Cum Comp:	\$58	\$581,950			
Code	Description		Comments		Da	aily	Cum.		
101.840.025	Road, Locations						\$0		
101.840.040	Daywork Contract						\$0		
101.840.060	Misc Supplies						\$0		
101.840.065	Fuel, Power						\$0		
101.840.070	Hot Oiler Services						\$0		
101.840.105	Transportation, Truc	king					\$35,000		
101.840.110	Casing Crew & Eqpt						\$0		
101.840.115	Welding Services						\$0		
101.840.120	Contract Labor						\$1,102		
9920-795	Rental Equipment		Office			\$140	\$280		
9920-795	Rental Equipment		Triple C			\$350	\$1,452		

	9920-795	Rental Equipment	Tanks	\$1,080	\$37,060
	101.840.130	Completion Rig	Tains	ψ1,000	\$6,856
ts	101.840.135	Coiled Tubing			\$0,030
SO	101.840.137	Tubular Inspection Services			\$0
e Costs	101.840.140	Cased hole Logs & Surveys			\$0
	101.840.145	Perforating/Wireline Services			\$0
ntangibl	101.840.150	Sand Control			\$0 \$0
ıtaı	101.840.155	Acidizing/Fracturing			\$0
느	101.840.160	Well Testing			\$0
	101.840.165	Completion Fluid-Fresh Water			\$0
		Completion Fluid-Fresh Water  Completion Fluid-KCL			\$0 \$0
	101.840.166	Completion Fluid-KCL Completion Fluid-Flowback Water			\$0 \$0
	101.840.167	•			\$0 \$0
	101.840.170	Other Services	Daaltaala	¢4.700	
	9920-120	Wellsite Supervision	Reel tools	\$1,700	\$3,400
	9920-120	Wellsite Supervision	Newtech	\$1,500	\$4,500
	9920-120	Wellsite Supervision	Espen Holdings Inc	\$1,700	\$3,400
	9920-120	Wellsite Supervision	Steamboat consulting	\$1,500	\$5,900
	101.840.180	Overhead Do A (TA O code)			\$1,500
	101.840.195	P&A/TA Costs			\$0
	101.840.200	Continuency Costs			\$0
	101.840.900	Non Operated	Takal lakan oʻlala	φ7.070	\$0
Ь	101 000 050	010	Total Intangible	\$7,970	\$100,450
	101.860.050	Conductor Casing			\$0
	101.860.130	Production Casing			\$0
	101.860.135	Production Liner			\$0
	101.860.140	Production Tubing			\$80,000
	101.860.141	Gas Pipeline (Off Lease)			\$7,500
	101.860.142	Water Pipeline (Off Lease)			\$0
	101.860.143	Oil Pipeline (Off Lease)			\$0
	101.860.145	Wellhead Equipment			\$3,500
	101.860.155	Nipple/Valve/Fitting/Flowline			\$42,000
,	101.860.160	Subsurface Equipment			\$0
Sts	101.860.165	Misc Surface Equipment			\$11,000
ပိ	101.860.170	Supervision			\$0
<u>e</u>	101.860.175	Hauling			\$0
gik	101.860.180	Wellsite Compression			\$0
angible Costs	101.860.185	Pumping Unit/Motor/Base			\$165,000
	101.860.186	Rods			\$0
	101.860.190	Power Installation			\$0
	101.860.195	Wellsite Flow Line/Connect			\$0
		Metering Eqp/Tele			\$13,500
		Misc & Contingency			\$0
	101.860.210	Tank Stairs & Walkways			\$55,000
	101.860.215	Separators & Treaters			\$42,000
	101.860.220	Insulation			\$35,000
	101.860.275	Signage			\$0
	101.860.300	Install/Build Battery			\$27,000
	101.860.900	Non Operated	7 . 17 . 11	**	\$0
			Total Tangible	\$0	\$481,500
			Total Daily & Cum Costs	\$7,970	\$581,950



Well Name: Womack 3-7-3-1E

AFE: 1716113US

\$42,000

\$11,000 \$0

\$0

Report Date: 6/23/13

Operation: Completion

Field:	Randlett	Rig Name:	Halliburton	Work Performed:	Frac
Location:	Womack 3-7-3-1E	Supervisor:	Barry Holland/Alex Thompson/Cu	Day:	6
County:	Uintah	Phone:	435-650-5821	Daily Cost:	\$89,620
State:	Utah	Email:	tracy.buehler@gmail.com	Cum Comp:	\$1,004,329
D&C Cost	\$ 593,378.00			Cum Well Cost:	\$1,597,707
Contin	up fracing stages 0 12 Flow test				

24 Hr Continue fracing stages 9 - 12. Flow test Summary:

101.860.155 Nipple/Valve/Fitting/Flowline

101.860.160 Subsurface Equipment

 101.860.165
 Misc Surface Equipment

 101.860.170
 Supervision

24 Hr Plan Flow test

Incidents: None Ute Pers: N/A Contract Pers: N/A Conditions: N/A

**Critical Comments** 

None

Forward:

	Time Breakdown									
ctivity Summary (6	:00am - 6:00am)			13.00 HRS						
From	То	Hours	P/U	Summary						
6:00	7:00	1:00		Continue cleaning wellbore. Cross shift with Barry Holland						
7:00	8:30	1:30		Wash out and change flow back chokes. Move up to next stage, set and pressure test packer to 1,000 Psi over ISIP. Start cut and see that cut pressure is high. Reverse circ plugged jets to pit before pumping cut sand.						
8:30	9:05	0:35		Start cutting stage # 9 @ 9,555 ft. Cut sand Vol(20/40) = 1,404 lbs. Cut pressure = 7,815 psi. Pump 12 BBI spacer. Follow with 6 BBIs of 15 % HCL acid. Total fluid used for cut = 162 BBIs.						
9:05	9:40	0:35		Start fracing stage # 9 @ 9,555 ft. Modify ramp as follows: White sand at 2 lb to 6 lb then ramp down white to 4 lb and ceramic hold at 4lb/ gallon. Breakdown pressure = 4479 psi. 20 % Cross linked pad. White sand pumped = 20,557 lb						
9:40	13:00	3:20		Cannot get packer to set as appears have a dirty tool from ceramic proppant. Attempt to flush by tool pumping down countries and annulus while pulling to snap collar locator through collars and clean tool. Collar locator not working. Still cannot so						
13:00	15:30	2:30		At surface. Shut in and bleed off. Nipple down injector and lubricator. Run down and have no tools. Coiled tubing end is folded over and 2 ft of coil end has been run down beside mongoos tool. It is collapsed, crushed and has a long split in						
15:30	18:00	2:30		SUMMARY: After circulating zone #8 srceen out from well had to reverse circulate to clear plugged sand from jet sub. While doing this well pressure was bleed off to zero due to misscomunication between Frac						
18:00	18:30	0:30		Per Chad Lundberg rig out frac and CTU. Will fish tools and frac remaining zones later. Halliburton Frac off location.  Halliburton CTU will be rigged out but not purged until tomorrow morning as need to wait for N2 to purge. Will make up						
18:30	19:00	0:30		Consultants hand over meeting. Curt Larsen on shift.						
19:00										

		lun -							Well Name:	Womack 3	.7.3.1F	
		'Ute'		Da	silv (	`om	nla	etion Report	Report Date:			
	<b>Ene</b>	rgy		De	illy C	JUIII	Pic	cuon neport	Cum Comp:		06/23/13 \$1,004,329	
	Code	Description						Comments	Journ Comp.	Daily		
	101.840.025	Road, Locations									\$0	
	101.840.040	Daywork Contract									\$0	
	101.840.060	Misc Supplies									\$0	
	101.840.065	Fuel, Power									\$0	
	101.840.070	Hot Oiler Services									\$0	
	101.840.105	Transportation, True	cking								\$35,000	
	101.840.110	Casing Crew & Eqp	ot								\$0	
	101.840.115	Welding Services									\$0	
	101.840.120	Contract Labor						Rig 1 testing		\$19,85		
<b>(</b> 0	101.840.135	Coiled Tubing									\$0	
Intangible Costs	9920-795	Rental Equipment						Office		\$14		
ပိ	9920-795	Rental Equipment						Triple C		\$35		
<u>se</u>	9920-795	Rental Equipment						Tanks		\$1,08		
gik	101.840.137	Tubular Inspection									\$0	
tan	101.840.140	Cased hole Logs &									\$0	
Ľ	101.840.145	Perforating/Wireline	Services								\$0	
	101.840.150	Sand Control								252	\$0	
	9920-783	Acidizing/Fracturing						Halliburton		350,91		
	9920-783	Acidizing/Fracturing						NCS Tool		\$68,20		
	101.840.165	Completion Fluid-Fr									\$0	
	101.840.166 101.840.167	Completion Fluid-Kompletion Fluid-Fl									\$0 \$0	
	101.840.167	Other Services	OWDACK VV	ater							\$0	
	101.840.170	Wellsite Supervision	2								\$5,900	
	101.840.180	Overhead	1								\$1,500	
	101.840.195	P&A/TA Costs									\$1,300	
Н	101.840.200	Contincency Costs									\$0	
	101.840.900	Non Operated									\$0	
	101.040.000	Tion Operation			П		I	Total Intangible		\$89.62	20 \$522,829	
	101.860.050	Conductor Casing	<del>- !</del>	-				. J.a. mangiolo		Ψ00,02	\$0	
	101.860.130	Production Casing									\$0	
	101.860.135	Production Liner									\$0	
	101.860.140	Production Tubing									\$80,000	
	101.860.141	Gas Pipeline (Off Lo	ease)								\$7,500	
	101.860.142	Water Pipeline (Off									\$0	
	101.860.143	Oil Pipeline (Off Lea									\$0	
	101.860.145	Wellhead Equipmer									\$3,500	
	101.000.140	TT CITTORU EQUIPITIEI	11.								ψυ,υυ	

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Tanç	101.860.175	Hauling	\$0
ř.	101.860.180	Wellsite Compression	\$0
	101.860.185	Pumping Unit/Motor/Base	\$165,000
	101.860.186	Rods	\$0
	101.860.190	Power Installation	\$0
	101.860.195	Wellsite Flow Line/Connect	\$0
	101.860.200	Metering Eqp/Tele	\$13,500
	101.860.205	Misc & Contingency	\$0
	101.860.210	Tank Stairs & Walkways	\$55,000
	101.860.215	Separators & Treaters	\$42,000
	101.860.220	Insulation	\$35,000
	101.860.275	Signage	\$0
	101.860.300	Install/Build Battery	\$27,000
	101.860.900	Non Operated	\$0



Well Name: Womack 3-7-3-1E

AFE: 1716113US

Report Date: 7/1/13

\$11,000

\$0

\$0 \$0

Operation: Completion

Field:	Randlett	Rig Name:	Basin Swabbing	Work Performed:	Fishing Job
Location:	Womack Daddy 3-16-3-1E	Supervisor:	Brandon Jarman	Day:	8
County:	Uintah	Phone:	435-671-6248	Daily Cost:	\$11,566
State:	Utah	Email:	jarman999@yahoo.com	Cum Comp:	\$1,015,895
D&C Cost	\$ 593,378.00			Cum Well Cost:	\$1,609,273
1.					

24 Hr Summary:

Bleed off Well, ND Frac Valve, NU BOP. RU Slickline & RIH Tag Fill @ 9165' POOH & RD Slicline. Spot Pipe Racks. Move Tbg From Edge of Location to Racks. Prep & Tally Tbg. TIH W/ NC - 1 Jt - Xn - Tbg tag Sand. RU Pump & Returne Lines. RU Power Swivel. Break Circulation. Clean 105' Sand to 9275' Circulate

24 Hr Plan Forward:

Forward:

Bleed off Well, ND Frac Valve, NU BOP. RU Slickline & RIH Tag Fill @ 9165' POOH & RD Slicline. Spot Pipe Racks. Move Tbg From Edge of Location to Racks. Prep & Tally Tbg. TIH W/ NC - 1 Jt - Xn - Tbg tag Sand. RU Pump & Returne Lines. RU Power Swivel. Break Circulation. Clean 105' Sand to 9275' Circulate Plans from there.

 Incidents:
 None
 Ute Pers:
 N/A
 Contract Pers:
 N/A
 Conditions:
 N/A

None

101.860.165

101.860.170

101.860.175 Hauling

Misc Surface Equipment

Supervision

101.860.180 Wellsite Compression

Time Breakdown									
vity Summary (6:	:00am - 6:00am)				24.00	HRS			
From	То	Hours	P/U	Summary					
6:00	7:00	1:00		Crew Travel & JSA on NU BOP / Slick Line.					
7:00	8:30	1:30		FCP - <b>50 psi.</b> Open Well & Bleed off Pressure. Make sure it would Stay D Tbg Equipment.		•			
8:30	9:30	1:00		Spot & RU Delsco Slick Line. RIH W/ Spang Jars & 1' Ponted Rod. Tag	_	ckline.			
9:30	11:30	2:00		Spot Pipe Racks, Move <b>326 Jts</b> 2 7/8" L-80 Tbg from Edge of Location to	. , ,				
11:30	16:15	4:45		MU & TIH W/ 2 7/8" NC - 1 Jt - XN Nipple - 281 Jts Tbg. Tag Fill @ 9170	Tbg Tally. LD 1 Jt.				
16:15	17:15	1:00		RU Pump & Returne Lines. Spot & RU Power Swivel.					
17:15	19:00	1:45		Break Circulation, Clean 105' Sand to 9275' Not a bridge, Still Tagging sa TOOH W/ 6 Jts. Put EOT @ 9080' SWI get Ready to Finish Cleaning out		ng Swivel Ba			
19:00	20:00	1:00		Crew Travel					
20:00	6:00	10:00		SWI For Night.					
6:00									

		HEO				Well Name:	Wom	ack 3-7-	3-1E
	Ema			aily Compl	etion Report	Report Date:		07/01/13	
		ryy		, , , ,		Cum Comp:	\$	1,015,89	5
	Code	Description			Comments			Daily	Cum.
	101.840.025	Road, Locations							\$0
	101.840.040	Daywork Contract			RBS Fishing Hand			\$1,467	\$1,467
	101.840.060	Misc Supplies							\$0
	101.840.065	Fuel, Power							\$0
	101.840.070	Hot Oiler Services							\$0
	101.840.105	Transportation, Truc			Move Rig Pump & Ta	ank		\$645	\$35,645
	101.840.110	Casing Crew & Eqp	t						\$0
	101.840.115	Welding Services							\$0
	101.840.120	Contract Labor							\$20,952
	101.840.125	Rental Equipment			Nabors BOP, Loader	·.		\$650	\$41,012
ts	101.840.130	Completion Rig			Basin Swabbing			\$5,906	\$5,906
SO	101.840.135	Coiled Tubing							\$0
C	101.840.137	Tubular Inspection S							\$0
Intangible Costs	101.840.140	Cased hole Logs &							\$0
ng	101.840.145	Perforating/Wireline	Services		Delsco Slick Line			\$998	\$998
ıta	101.840.150	Sand Control							\$0
=	101.840.155	Acidizing/Fracturing							\$350,915
	101.840.160	Well Testing							\$68,200
	101.840.165	Completion Fluid-Fr							\$0
	101.840.166	Completion Fluid-KO							\$0
	101.840.167	Completion Fluid-Fluid	owback Water		Water Trk Keep Cella	ar Sucked Out		\$500	\$500
	101.840.170	Other Services							\$0
	101.840.175	Wellsite Supervision	า		New Tech			\$1,400	\$7,300
	101.840.180	Overhead							\$1,500
	101.840.195	P&A/TA Costs							\$0
	101.840.200	Contincency Costs							\$0
	101.840.900	Non Operated							\$0
	101 000 000	0 1 . 0 .			Total Intangible			\$11,566	\$534,395
	101.860.050	Conductor Casing							\$0
	101.860.130	Production Casing							\$0
	101.860.135	Production Liner							\$0
	101.860.140	Production Tubing	,						\$80,000
	101.860.141	Gas Pipeline (Off Le							\$7,500
	101.860.142	Water Pipeline (Off							\$0
	101.860.143	Oil Pipeline (Off Lea							\$0
	101.860.145	Wellhead Equipmen							\$3,500
	101.860.155	Nipple/Valve/Fitting/							\$42,000
	101.860.160	Subsurface Equipm	ent						\$0

			Total Daily & Cum Costs	\$11,566	#######
			Total Tangible	\$0	\$481,500
1	101.860.900	Non Operated			\$0
1	101.860.300	Install/Build Battery			\$27,000
1	101.860.275	Signage			\$0
1	101.860.220	Insulation			\$35,000
1	101.860.215	Separators & Treaters			\$42,000
1	101.860.210	Tank Stairs & Walkways			\$55,000
1	101.860.205	Misc & Contingency			\$0
1	101.860.200	Metering Eqp/Tele			\$13,500
1	101.860.195	Wellsite Flow Line/Connect			\$0
1	101.860.190	Power Installation			\$0
<b>1</b> 1	101.860.186	Rods			\$0
Tang	101.860.185	Pumping Unit/Motor/Base			\$165,000



Well Name: Womack 3-7-3-1E

AFE: 1716113US

\$3,500

\$0

\$0

\$0

\$42,000

\$11,000

Report Date: 7/1/13

Operation: Completion

Field:	Randlett	Rig Name:	Basin Swabbing	Work Performed:	Fishing Job
Location:	Womack Daddy 3-16-3-1E	Supervisor:	Brandon Jarman	Day:	9
County:	Uintah	Phone:	435-671-6248	Daily Cost:	\$17,166
State:	Utah	Email:	jarman999@yahoo.com	Cum Comp:	\$1,033,061
D&C Cost	\$ 593,378.00			Cum Well Cost:	\$1,626,439

24 Hr Summary:

Bleed off well, TIH W / 6 Jts Tbg. RU Power Swivel Tag Fill. Break Circulation. Clean to 7393 tag something hard. Circulate clean. Hang Swivel Back. TOOH W / Tbg. Check Notch Collar for Marks. RIH W / Impression Block on Slick Line. POOH. Check Block & Make plan to proceed. TIH W / fishing BHA & Tbg put EOT @ 8986'.

24 Hr Plan Forward:

Incidents: None Ute Pers: N/A Contract Pers: N/A Conditions: N/A

Critical Comments

None

				Time Breakdown		
ity Summary (6	6:00am - 6:00am)				24.00	HRS
From	То	Hours	P/U	Summary		
6:00	7:00	1:00		Crew Travel & JSA on well Pressure / Hammer Unions.		
7:00	7:30	0:30		SICP - 950 psi, SITP - 950 psi. Open Well & Bleed off Pressure.		
7:30	9:30	2:00		TIH W/ 6 Jts, RU Power Swivel & Tag fill @ 9275' No New Fill. Break ( Something Hard. Work Swivel to make sure its fish top. Tag 173' High-		
9:30	12:30	3:00		Hang Swivel Back, TOOH W/ 288 Jts - Xn Nipple - 1 Jt - NC. Check No & threads wore down on inside of collar)	C for wear Marks. ( Had marks	on inside of to
12:30	14:00	1:30		Spot & RU Delsco Slick Line. MU Impression Block. RIH W/ Block. Ta impression on Block. POOH W/ Block Remove Block & RD Slick Line.		•
14:00	15:00	1:00		Check impression on Block. Discuss options and make plan to proceed.		
15:00	16:00	1:00		MU & TIH W/ 4 1/2" Washover Shoe " 4 3/4" Flat Btm Cuttright Skirt ID (61.81) - Top Bushing 4 1/2" HYD x 2 7/8" Reg " 3 3/4" OD 1 7/8"		
16:00	18:30	2:30		TIH W/ Fishing BHA as above & 270 Jts Tbg - Put EOT @ 8986' SWI (	Get ready to wash Over Fish in a	a.m. SDFN
18:30	19:30	1:00		Crew Travel		
19:30	6:00	10:30		SWI For Night		
6:00						

	Alfo.						Well Name:	Wo	mack 3-7	7-3-1E
	<b>E</b> mo			<b>Daily Com</b>	pletion Report		Report Date:		07/01/1	3
		<b></b>					Cum Comp:		\$1,033,0	61
	Code	Description			Comments				Daily	Cum.
	101.840.025	Road, Locations								\$0
	101.840.040	Daywork Contract			RBS Fishing Hand	d			\$7,138	\$8,605
	101.840.060	Misc Supplies								\$0
	101.840.065	Fuel, Power								\$0
	101.840.070	Hot Oiler Services								\$0
	101.840.105	Transportation, Truc	cking		Hot Shot Brought	fishing Too	ols		\$340	\$35,985
	101.840.110	Casing Crew & Eqp	t							\$0
	101.840.115	Welding Services								\$0
	101.840.120	Contract Labor								\$20,952
	101.840.125	Rental Equipment			Nabors BOP & Sv	wivel			\$900	\$41,912
ts	101.840.130	Completion Rig			Basin Swabbing				\$6,030	\$11,936
SO	101.840.135	Coiled Tubing								\$0
Intangible Costs	101.840.137	Tubular Inspection S	Services							\$0
ipl	101.840.140	Cased hole Logs &	Surveys							\$0
ng	101.840.145	Perforating/Wireline	Services		Delsco Slick Line				\$1,028	\$2,026
ıta	101.840.150	Sand Control								\$0
=	101.840.155	Acidizing/Fracturing								\$350,915
	101.840.160	Well Testing								\$68,200
	101.840.165	Completion Fluid-Fr								\$0
	101.840.166	Completion Fluid-Ko	CL							\$0
	101.840.167	Completion Fluid-Fl	owback Wate	er	Water trk to suck	Cellar			\$330	\$830
	101.840.170	Other Services								\$0
	101.840.175	Wellsite Supervision	1		New Tech				\$1,400	\$8,700
	101.840.180	Overhead								\$1,500
	101.840.195	P&A/TA Costs								\$0
	101.840.200	Contincency Costs								\$0
	101.840.900	Non Operated								\$0
					Total Intangible				\$17,166	\$551,561
	101.860.050	Conductor Casing								\$0
	101.860.130	Production Casing								\$0
	101.860.135	Production Liner								\$0
	101.860.140	Production Tubing								\$80,000
	101.860.141	Gas Pipeline (Off Le								\$7,500
	101.860.142	Water Pipeline (Off	Lease)							\$0

Oil Pipeline (Off Lease)

Nipple/Valve/Fitting/Flowline

Wellhead Equipment

Subsurface Equipment

Supervision

101.860.180 Wellsite Compression

Misc Surface Equipment

101.860.143

101.860.145

101.860.155

101.860.160

101.860.165

101.860.170

101.860.175 Hauling

		Total Daily & Cum Costs	\$17,166	\$1,033,061
		Total Tangible	\$0	\$481,500
101.860.900	Non Operated			\$0
101.860.300	Install/Build Battery			\$27,000
101.860.275	Signage			\$0
101.860.220	Insulation			\$35,000
101.860.215	Separators & Treaters			\$42,000
101.860.210	Tank Stairs & Walkways			\$55,000
101.860.205	Misc & Contingency			\$0
101.860.200	Metering Eqp/Tele			\$13,500
101.860.195	Wellsite Flow Line/Connect			\$0
101.860.190	Power Installation			\$0
101.860.186	Rods			\$0
101.860.185	Pumping Unit/Motor/Base			\$165,000



101.860.142 Water Pipeline (Off Lease)

Supervision

101.860.180 Wellsite Compression

Oil Pipeline (Off Lease)

Nipple/Valve/Fitting/Flowline

Wellhead Equipment

Subsurface Equipment

Misc Surface Equipment

101.860.143

101.860.145 101.860.155

101.860.160

101.860.165

101.860.170

101.860.175 Hauling

## **Daily Completion Report**

 Well Name:
 Womack 3-7-3-1E

 AFE:
 1716113US

\$0

\$0

\$0

\$0

\$0

\$0

\$3,500

\$42,000

\$11,000

Report Date: 7/1/13

Operation: Completion

Field:	Randlett	Rig Name:	Basin Swabbing	Work Performed:	
Location:	Womack 3-7-3-1E	Supervisor:	Brandon Jarman	Day:	9
County:	Uintah	Phone:	435-671-6248	Daily Cost:	\$22,324
State:	Utah	Email:	jarman999@yahoo.com	Cum Comp:	\$1,055,385
D&C Cost	\$ 593,378.00			Cum Well Cost:	\$1,648,763
0	0 DI   1 " TILIMIA II DIID 0 1 10 D	1 0: 1 :: T F:	LT 0 00701 W LO (1.1.		. T. T

24 Hr Summary: Check & Bleed off pressure, TIH W/ 11 Jts, RU Power Swivel & Break Circulation. Tag Fish Top @ 9373' . Work Over fish Top, Swallow 5' Coil Tbg Tag Cetralizer Top @ 9379' Start Milling Over Frac Tool. Mill 11' to 9388' Quit Making Hole. Hang Back Swivel, TOOH W/ Tbg & Fishing BHA - Check Washover Shoe Finish TIH W/ Tbg. Work Over Fish Top & Latch onto fishStart Jarring on Fish.

Incidents: None Ute Pers: N/A Contract Pers: N/A Conditions: N/A

Critical Comments

Time Breakdown										
Activity Summary (6	:00am - 6:00am)				24.00	HRS				
From	То	Hours	P/U	J						
6:00	7:00	1:00		Crew Travel & JSA on Power Swivels / Wash Pipe						
7:00	7:30	0:30		SICP - 300 psi, SITP - 300 psi. Open Well & Bleed off Pressure.						
7:30	8:30	1:00		TIH W/ 11 Jts tbg, RU Power Swivel. PU 1 Jt. Break Circulation. Hole full						
8:30	16:00	7:30		11' Over Tool to 9388' Quit Making Hole. Shoe Worn Out. ( Milled over (	Tag Fish Top @ 9373'. Work over fish top Swallow 4' Coil. Tag Centalizer Top @ 9377'. Start Milling Over Tool. 11' Over Tool to 9388' Quit Making Hole. Shoe Worn Out. (Milled over ( CT Connector - Sheer Sub - Centalizer Lags Switch Book L.P. 2, Its. TOOH W/ 290, Its. Expiring PLIA - Check Work ( Cathidia part).					
16:00	19:00	3:00		Hang Swivel Back, LD 2 Jts - TOOH W/ 280 Jts - Fishing BHA. Check Washover Shoe for Wear. ( Carbide not completely wore off, More Wear on Inside than Btm.)  N. T. W. (4.14) ( Carbide of the Carbide of the Btm.)						
19:00	20:30	1:30		MU & TIH W/4 11/16 Overshot Dressed W/3 1/8" Grapple - 8' Extention Intesifier - 6' Tbg Sub - 40 Jts Tbg. For Kill String. Put EOT @ 1460'. SV		ill Collars -				
20:30	21:30	1:00		Crew Travel						
21:30	6:00	8:30		SWI For Night						
6:00										

	_	HIE		•		Well Name:	Woi	mack 3-7-	·3-1E	
	Emo		Da	aily Comple	etion Report	Report Date:		07/01/13		
		Jy		, .	•	Cum Comp:		\$1,055,385		
	Code	Description			Comments			Daily	Cum.	
	101.840.025	Road, Locations							\$0	
	101.840.040	Daywork Contract			RBS Fishing Hand			\$13,000	\$21,605	
	101.840.060	Misc Supplies							\$0	
	101.840.065	Fuel, Power							\$0	
	101.840.070	Hot Oiler Services							\$0	
	101.840.105	Transportation, Truc							\$35,985	
	101.840.110	Casing Crew & Eqp	t						\$0	
	101.840.115	Welding Services							\$0	
	101.840.120	Contract Labor							\$20,952	
	101.840.125	Rental Equipment			Nabors BOP & Swivel			\$900		
ts	101.840.130	Completion Rig			Basin Swabbing			\$7,024	\$18,960	
Intangible Costs	101.840.135	Coiled Tubing							\$0	
C	101.840.137	Tubular Inspection S							\$0	
q	101.840.140	Cased hole Logs &	Surveys						\$0	
ng	101.840.145	Perforating/Wireline	Services						\$2,026	
ıta	101.840.150	Sand Control							\$0	
=	101.840.155	Acidizing/Fracturing							\$350,915	
	101.840.160	Well Testing							\$68,200	
	101.840.165	Completion Fluid-Fre	esh Water						\$0	
	101.840.166	Completion Fluid-KC	CL						\$0	
	101.840.167	Completion Fluid-Flo	owback Water						\$830	
	101.840.170	Other Services							\$0	
	101.840.175	Wellsite Supervision	1		New Tech			\$1,400	\$10,100	
	101.840.180	Overhead							\$1,500	
	101.840.195	P&A/TA Costs							\$0	
	101.840.200	Contincency Costs							\$0	
	101.840.900	Non Operated							\$0	
					Total Intangible			\$22,324	\$573,885	
	101.860.050	Conductor Casing							\$0	
	101.860.130	Production Casing							\$0	
	101.860.135	Production Liner							\$0	
	101.860.140	Production Tubing							\$80,000	
	101.860.141	Gas Pipeline (Off Le	ease)						\$7,500	

			Total Daily & Cum Costs	\$22,324	#######
			Total Tangible	\$0	\$481,500
	101.860.900	Non Operated			\$0
	101.860.300	Install/Build Battery			\$27,000
	101.860.275	Signage			\$0
	101.860.220	Insulation			\$35,000
	101.860.215	Separators & Treaters			\$42,000
	101.860.210	Tank Stairs & Walkways			\$55,000
	101.860.205	Misc & Contingency			\$0
	101.860.200	Metering Eqp/Tele			\$13,500
	101.860.195	Wellsite Flow Line/Connect			\$0
	101.860.190	Power Installation			\$0
Τa	101.860.186	Rods			\$0
Tang	101.860.185	Pumping Unit/Motor/Base			\$165,000



Well Name: Womack 3-7-3-1E AFE: 1716113US

7/4/13 Report Date:

Operation: Completion

Field:	Randlett	Rig Name:	Basin Swabbing	Work Performed:	Fishing
Location:	Womack 3-7-3-1E	Supervisor:	Brandon Jarman	Day:	11
County:	Uintah	Phone:	435-671-6248	Daily Cost:	\$15,534
State:	Utah	Email:	jarman999@yahoo.com	Cum Comp:	\$1,070,919
D&C Cost	\$ 593,378.00			Cum Well Cost:	\$1,664,297

24 Hr Summary:

Check Pressure & Bleed off Well, TIH W/ 147 Jts Well Started Flowing EOT @ 6269' while flowing Coil Tbg Tool Moved uphole & Hit end of Tbg Latching into Overshot. 2900 psi on well. Start flowing back well . Well Quit flowing, try working tbg to get PKR to realease, Put 3000 psi on well to try & Equalize. Get Hydrill &

Check Pressure. Circulate Well Clean. Make sure we have fish. TOOH W/ Fishing tools & Fish. 24 Hr Plan Forward:

Ute Pers: Contract Pers: N/A Conditions: N/A Incidents: None

**Critical Comments** 

				Time Breakdown		
Activity Summary (6	6:00am - 6:00am)				24.00	HRS
From	То	Hours	P/U	Summary		
				Crew Travel & JSA on Jarring / Well Pressure.		
6:00	7:00	1:00				
7.00	7.00	0.00		SICP - 200 psi, SITP - 200 psi. Open well & Bleed off Pressure.		
7:00	7:30	0:30				
7:30	8:30	1:00		TIH W/ 148 Jts ( 188 Total ) - Well Started Flowing. EOT @ 6167'. SWI	PII to Flowback Equipment 31	00 nei on Wa
7.50	0.50	1.00		Start Bleeding Down Well Slowly. Flowed Well Back for 3 Min Coil Tbg To		
8:30	9:00	0:30		Latching in Overshot while flowing back. Shock of tools hitting Tbg	•	•
				Work Tbg try to Get PKR to Realese & Start Flow again. No Luck. Tool		
9:00	10:30	1:30		RU Pump to Csg. Pressure to 3000 psi to try and equalize well bore to o	• .	-
				Ru Pump to Tbg try to Circulate. Tbg Held Psi acted Plugged. Watch	well to see if csg would Start flo	wing. Make
10:30	13:00	2:30		Plan Get Hydrill coming & Wait on Hydrill. Strip washington Head Whi		
10.00	14.00	4.00		Spot & Unload Hydrill. Strip on Hydrill & Bolt Up. Funtion Test, Shut Bag	& Pressure Test to 200 psi Lo	w & 2000 ps
13:00	14:30	1:30		High. Good Test.		
14:30	15:45	1:15		RU Power Swivel to Tbg. Work Tbg & Swivel to try and get pressure to the Min well Started flowing up Csg. Initial Pressure @ 2800 psi. Pressure H		
11.00	10.10	1.10		Csg flowing for <b>15 Min Tbg Started Flowing.</b> RU Line to Tbg & Flow Bac		
15:45	17:00	1:15		sand for 15 Min Both Sides then Started to Clean up. PSI bleed from 220	-	•
				Sand Cleanned up, trace of Sand in Returns. Clean around wellhead. G		
17:00	18:30	1:30		flowtester. Well Bleed down to 300 psi. Shut Tbg in. Flow Well up Csg o	n a #24 Choke Help Flowtester I	RU.Flow Wel
40.00	40.00	4.00		Crew Travel		
18:30	19:30	1:00				
19:30	6:00	10:30		Flow Well W/ Flowtester.		
13.30	0.00	10.50				
6:00						

		<b>Ute</b>		L		Well Name:	Wom	ack 3-7-	3-1E
	Fno	ulg/	Da	ily Comple	tion Report	Report Date:		07/04/13	
						Cum Comp:	\$	1,070,91	
	Code	Description			Comments			Daily	Cum.
	101.840.025	Road, Locations							\$0
	101.840.040	Daywork Contract			RBS Fishing Hand			\$7,500	\$29,105
	101.840.060	Misc Supplies							\$0
	101.840.065	Fuel, Power							\$0
	101.840.070	Hot Oiler Services						4070	\$0
	101.840.105	Transportation, Truc			Hot Shot for Hydrill			\$270	\$36,255
	101.840.110	Casing Crew & Eqpt							\$0
	101.840.115	Welding Services							\$0
	101.840.120	Contract Labor			Noboro BOD 9 C	al Pagia Hydrill		Φ1 000	\$20,952
,,	101.840.125 101.840.130	Rental Equipment Completion Rig			Nabors BOP & Swive Basin Swabbing	ei, dasic flyuriii		\$1,000 \$5,214	\$43,812 \$24,174
sts	101.840.135	Coiled Tubing			Dasiii Swabbiily			ψυ,∠14	\$0
ပိ	101.840.137	Tubular Inspection S	Services						\$0 \$0
ntangible Costs	101.840.140	Cased hole Logs & S							\$0
gik	101.840.145	Perforating/Wireline							\$2,026
tan	101.840.150	Sand Control	20.1.000						\$0
Ľ	101.840.155	Acidizing/Fracturing							\$350,915
	101.840.160	Well Testing							\$68,200
	101.840.165	Completion Fluid-Fre	esh Water						\$0
	101.840.166	Completion Fluid-KC	L						\$0
	101.840.167	Completion Fluid-Flo	wback Water		Water Trk to Suck C	ellar		\$150	\$980
	101.840.170	Other Services							\$0
	101.840.175	Wellsite Supervision			New Tech			\$1,400	\$11,500
	101.840.180	Overhead							\$1,500
	101.840.195	P&A/TA Costs							\$0
	101.840.200	Contincency Costs							\$0 \$0
	101.840.900	Non Operated			Total Intangible		l	15 524	\$589,419
	101.860.050	Conductor Casing			i otai iiitaiigibie		•	p 10,034	\$0
	101.860.030	Production Casing							\$0 \$0
	101.860.135	Production Liner							\$0 \$0
	101.860.140	Production Tubing							\$80,000
	101.860.141	Gas Pipeline (Off Le	ase)						\$7,500
	101.860.142	Water Pipeline (Off L							\$0
	101.860.143	Oil Pipeline (Off Leas							\$0
	101.860.145	Wellhead Equipment							\$3,500
	101.860.155	Nipple/Valve/Fitting/F							\$42,000
	101.860.160	Subsurface Equipme							\$0
sts	101.860.165	Misc Surface Equipn	nent						\$11,000
ő	101.860.170	Supervision							\$0
ible Costs	101.860.175	Hauling							\$0 \$0 \$0
qi	101.860.180	Wellsite Compressio	n						\$0

1			Total Daily & Cum Costs	\$15,534	#######
			Total Tangible	\$0	\$481,500
	101.860.900	Non Operated			\$0
	101.860.300	Install/Build Battery			\$27,000
	101.860.275	Signage			\$0
	101.860.220	Insulation			\$35,000
	101.860.215	Separators & Treaters			\$42,000
	101.860.210	Tank Stairs & Walkways			\$55,000
	101.860.205	Misc & Contingency			\$0
	101.860.200	Metering Eqp/Tele			\$13,500
	101.860.195	Wellsite Flow Line/Connect			\$0
	101.860.190	Power Installation			\$0
Ţ	101.860.186	Rods			\$0
Tang	101.860.185	Pumping Unit/Motor/Base			\$165,000



101.860.165 Misc Surface Equipment

101.860.180 Wellsite Compression

Supervision

101.860.170

101.860.175 Hauling

## **Daily Completion Report**

Well Name: Womack 3-7-3-1E

AFE: 1716113US

\$11,000

\$0

\$0

\$0

Report Date: 7/5/13

Operation: Completion

Field:	Randlett	Rig Name:	Basin Swabbing	Work Performed:	Fishing Job
Location:	Womack 3-7-3-1E	Supervisor:	Brandon Jarman	Day:	12
County:	Uintah	Phone:	435-671-6248	Daily Cost:	\$16,696
State:	Utah	Email:	jarman999@yahoo.com	Cum Comp:	\$1,087,615
D&C Cost	\$ 593,378.00			Cum Well Cost:	\$1,680,993

24 Hr
Summary:

Check Pressure, 40 psi on well. Bleed off pressure, Make sure tools would move. Circulate well Clean. Tooh W/ tbg - Fishing BHA - Fish. LD & RO fishing Tools & Fish. Mu & TIH W/ NC - 1 Jt - Xn nipple - 292 Jts Tbg. Put EOT @ 9490' 65' above top Perf. SWI Get Ready to Tag fill & Clean Out in a.m. SDFN.

24 Hr Plan
Forward:

Finish TIH W/ Tbg. Tag Fill Clean to PBTD. Circulate clean. TOOH W/ Tbg. LD NC Start TIH W/ Production Tbg.

Incidents: None Ute Pers: N/A Contract Pers: N/A Conditions: N/A

**Critical Comments** 

None

				Time Breakdown		
ctivity Summary (6	6:00am - 6:00am)				24.00	HRS
From	То	Hours	P/U	Summary		
6:00	7:00	1:00		Crew Travel & JSA on TOOH W/ Fish & Tools.		
7:00	7:45	0:45		FCP - 30 psi. SITP - 40 psi. Well flowed 215bbls back Overnight W/ Trapressure.	ce of oil. Open well on 2" & Ble	ed off
7:45	9:15	1:30		Hang Back Power Swivel. PU on Tbg to Make sure it Moves. <b>RU</b> Pump & Tbg clear. Circulate Well clean <b>W 150 bbls</b> . Got Oil & some sand Back in	Returnes.	
9:15	11:00	1:45		TOOH W/ 186 Jts - 6' Tbg Sub - Intesifier - 4 3 1/2" Drill Collars - Jars Fished Coil Tbg Tools.		
11:00	13:30	2:30		LD Fished tools, Jars, BS, 4 Drill Collars, Intesifier, 2 jts Wash Pipe. Coil of Overshot. RO Trailer & Load all Fishing Tools. Move Trailer away from N	Wellhead.	
13:30	17:00	3:30		MU & TIH W/ NC - 1 Jt - XN - 292 Jts. Put EOT @ 9490' 65' above top I	Perf. Get Read to Tag fill in a.m.	Swi & SDF
17:00	17:30	0:30		Secure Well, PU Trash. Get Pump Ready for a.m.		
17:30	18:30	1:00		Crew Travel		
18:30	6:00	11:30		SWI For Night		
6:00						

						Well Name:	Wamaak 2.7	2 1E
	_/	<i>'Ute'</i>	D.	silv Cample	tion Donort		Womack 3-7- 07/05/13	
	<b>Ene</b>	COV	Da	ally Comple	etion Report	Report Date:		
	Code	Description			Comments	Cum Comp:	\$1,087,61	
	Code	Description			Comments		Daily	Cum.
	101.840.025	Road, Locations			DDC Fishing Hand 9	Faula	<b>CO 400</b>	\$37,50
	101.840.040	Daywork Contract Misc Supplies			RBS Fishing Hand &	Equip	\$8,400	
	101.840.060 101.840.065	Fuel, Power						\$( \$(
	101.840.065	Hot Oiler Services						\$(
	101.840.105	Transportation, True	cking					\$36,25
	101.840.110	Casing Crew & Eqp						\$(
	101.840.115	Welding Services	, <u> </u>					\$(
	101.840.120	Contract Labor						\$20,952
	101.840.125	Rental Equipment			Nabors Bop, Basic H	vdrill	\$475	\$44,28
S	101.840.130	Completion Rig			Basin Swabbing	<i>,</i>	\$5,421	\$29,59
St	101.840.135	Coiled Tubing			Daoii Cwabbiig		ψο, ιΣ ι	\$(
ၓ	101.840.137	Tubular Inspection	Services					\$(
əlc	101.840.140	Cased hole Logs &						\$
ıgil	101.840.145	Perforating/Wireline						\$2,02
ntangible Costs	101.840.150	Sand Control						\$(
<u>l</u>	101.840.155	Acidizing/Fracturing	1					\$350,915
	101.840.160	Well Testing	,					\$68,200
	101.840.165	Completion Fluid-Fr	esh Water					\$(
	101.840.166	Completion Fluid-Ko	CL					\$0
	101.840.167	Completion Fluid-F	owback Water		Water Trk to Keep C	ellar Sucked Down	\$1,000	\$1,980
	101.840.170	Other Services						\$0
	101.840.175	Wellsite Supervision	n		New Tech		\$1,400	\$12,900
	101.840.180	Overhead						\$1,500
	101.840.195	P&A/TA Costs						\$0
	101.840.200	Contincency Costs						\$(
	101.840.900	Non Operated						\$0
L					Total Intangible		\$16,696	\$606,115
	101.860.050	Conductor Casing						\$(
	101.860.130	Production Casing						\$0
	101.860.135	Production Liner						\$0
	101.860.140	Production Tubing						\$80,000
	101.860.141	Gas Pipeline (Off Le						\$7,500
	101.860.142	Water Pipeline (Off						\$(
	101.860.143	Oil Pipeline (Off Lea						\$(
	101.860.145	Wellhead Equipmer						\$3,500
	101.860.155	Nipple/Valve/Fitting/						\$42,000
S	101.860.160	Subsurface Equipm						\$11,000
,	101 000 165	Mica Curtoca Equip	mont		i e		i	u 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

			Total Daily & Cum Costs	\$16,696	#######
			Total Tangible	\$0	\$481,500
	101.860.900	Non Operated			\$0
	101.860.300	Install/Build Battery			\$27,000
	101.860.275	Signage			\$0
	101.860.220	Insulation			\$35,000
	101.860.215	Separators & Treaters			\$42,000
	101.860.210	Tank Stairs & Walkways			\$55,000
	101.860.205	Misc & Contingency			\$0
	101.860.200	Metering Eqp/Tele			\$13,500
	101.860.195	Wellsite Flow Line/Connect			\$0
	101.860.190	Power Installation			\$0
19	101.860.186	Rods			\$0
Tang	101.860.185	Pumping Unit/Motor/Base			\$165,000



101.860.165 Misc Surface Equipment

Hauling

101.860.180 Wellsite Compression

Supervision

101.860.170

101.860.175

### **Daily Completion Report**

Well Name: Womack 3-7-3-1E AFE: 1716113US Report Date: 7/6/13

Operation: Completion Field: Randlett Rig Name: Basin Swabbing Work Performed: Production Womack 3-7-3-1E Location: Supervisor: Brandon Jarman Day: 13 County: Uintah Phone: 435-671-6248 Daily Cost: \$15,154 State: Utah Email: jarman999@yahoo.com Cum Comp: \$1,102,769 **D&C Cost** \$ 593,378.00 Cum Well Cost: \$1.696.147

Finish TIH W/ Tbg, Tag Fill @ 10,110' Clean to PBTD @ 10,284. Circulate clean. TOOH W/ Tbg. LD Xn & NC. MU & TIH W/ Production BHA & 190 jtsTbg. Finish TIH on Monday in a.m. EOT @ 6292' SWI & SDFN 24 Hr Summary: Finish TIH W/ Tbg. Set TAC & Land Tbg. NU Wellhead. Flush Tbg. Start PU Rods for Production. 24 Hr Plan

Forward: Contract Pers: Conditions: N/A Incidents: None Ute Pers: N/A

**Critical Comments** 

Time Breakdown									
tivity Summary (6	:00am - 6:00am)				24.00	HRS			
From	То	Hours	P/U	Summary					
6:00	7:00	1:00		Crew Travel & <b>JSA on PU Tbg</b> / <b>TOOH W</b> / <b>Tbg</b> .					
7:00	7:30	0:30		SICP - 1600 psi, SITP - 1600 psi. Open Well & Bleed off Pressure					
7:30	8:30	1:00		PU 19 Jts, 312 Total. Tag Fill @ 10,110'. RU Power Swivel & Pump Lines.	. Break Circulation W/ 3 bbls.				
8:30	9:30	1:00		Clean 174' Sand to PBTD @ 10,284'.					
9:30	11:00	1:30		Circulate Well Clean					
11:00	14:30	3:30		RO Power Swivel, LD 3 Jts Put EOT @ 10,180 for Production. TOOH W/	312 Jts - Xn - 1 Jt - NC. LD X	N & NC.			
14:30	17:00	2:30		MU & TIH W/ Purge Valve - 2 Jts - DeSander - 4' Sub - PSN - 1 Jt - TAC ready to Finish TIH Monday in a.m. SDFN	- 190 Jts Tbg. Put EOT @ 629	<b>2</b> '. SWI Ge			
17:00	18:00	1:00		Crew Travel					
18:00	6:00	12:00		SWI for Night					
6:00									

		All D			Well Name:	Womack 3-7-	3-1E
		ute	Da	aily Completion Report	Report Date:	07/06/13	
		ryy		an, complete a report	Cum Comp:	\$1,102,76	9
	Code	Description		Comments		Daily	Cum.
	101.840.025	Road, Locations					\$0
	101.840.040	Daywork Contract					\$37,505
	101.840.060	Misc Supplies					\$0
	101.840.065	Fuel, Power					\$0
	101.840.070	Hot Oiler Services					\$0
	101.840.105	Transportation, True		Hot Shot for Hydrill		\$270	\$36,525
	101.840.110	Casing Crew & Eqp	t				\$0
	101.840.115	Welding Services					\$0
	101.840.120	Contract Labor					\$20,952 \$45,387
	101.840.125	Rental Equipment		Nabor BOP, Swivel - E	Nabor BOP, Swivel - Basic Hydrill		
ţ	101.840.130	Completion Rig		Basin Swabbing		\$5,384	\$34,979
SO	101.840.135	Coiled Tubing					\$0
S	101.840.137	Tubular Inspection S					\$0
jq	101.840.140	Cased hole Logs &	Surveys				\$0
bu	101.840.145	Perforating/Wireline	Services				\$2,026
Intangible Cost	101.840.150	Sand Control					\$0
=	101.840.155	Acidizing/Fracturing	J				\$350,915
	101.840.160	Well Testing					\$68,200
	101.840.165	Completion Fluid-Fr					\$0
	101.840.166	Completion Fluid-Ko					\$0
	101.840.167	Completion Fluid-F	owback Water	Water Trk to Keep Ce	llar Sucked Down	\$1,000	\$2,980
	101.840.170	Other Services					\$0
	101.840.175	Wellsite Supervision	า	New Tech		\$1,400	\$14,300
	101.840.180	Overhead					\$1,500
	101.840.195	P&A/TA Costs					\$0
	101.840.200	Contincency Costs					\$0
	101.840.900	Non Operated					\$0
L				Total Intangible		\$9,154	\$615,269
	101.860.050	Conductor Casing					\$0
	101.860.130	Production Casing					\$0
	101.860.135	Production Liner					\$0
	101.860.140	Production Tubing					\$80,000
	101.860.141	Gas Pipeline (Off Le					\$7,500
	101.860.142	Water Pipeline (Off					\$0
	101.860.143	Oil Pipeline (Off Lea					\$0
	101.860.145	Wellhead Equipmer					\$3,500
	101.860.155	Nipple/Valve/Fitting/					\$42,000
	101.860.160	Subsurface Equipm		TAC - PSN - DeSande	er - PV	\$6,000	\$6,000
S	101 860 165	Misc Surface Equip	ment			l l	\$11 000

\$11,000

\$0

\$0

		Total Daily & Cum Costs	\$15,154 #####
		Total Tangible	\$6,000 \$487,5
101.860.900	Non Operated		
101.860.300	Install/Build Battery		\$27,0
101.860.275	Signage		
101.860.220	Insulation		\$35,0
101.860.215	Separators & Treaters		\$42,0
101.860.210	Tank Stairs & Walkways		\$55,0
101.860.205	Misc & Contingency		
101.860.200	Metering Eqp/Tele		\$13,
101.860.195	Wellsite Flow Line/Connect		
101.860.190	Power Installation		
101.860.186	Rods		
101.860.185	Pumping Unit/Motor/Base		\$165,0



 101.860.140
 Production Tubing

 101.860.141
 Gas Pipeline (Off Lease)

101.860.145 Wellhead Equipment

101.860.143

101.860.170

101.860.175 Hauling

101.860.142 Water Pipeline (Off Lease)

101.860.155 Nipple/Valve/Fitting/Flowline 101.860.160 Subsurface Equipment

101.860.165 Misc Surface Equipment

101.860.180 Wellsite Compression

Supervision

Oil Pipeline (Off Lease)

## **Daily Completion Report**

 Well Name:
 Womack 3-7-3-1E

 AFE:
 1716113US

 Report Date:
 7/6/13

\$80,000

\$7,500

\$3,500 \$42,000

\$11,500

\$11,000

\$5,500

\$0

\$0

\$0 \$0 \$0

						Operation:	Completion	
Field:		Randlett		Rig Name:	Basin Swa	bbing	Work Performed:	Land Tbg/ PU Rods
Location: Womack 3-7-3-1E			Supervisor:	Brandon Jarman		Day:	14	
County:		Uintah	Phone:	435-671-6248		Daily Cost:	\$66,046	
State:		Utah		Email:	jarman999@yahoo.com		Cum Comp:	\$1,168,815
D&C Cost		\$ 593,378.00					Cum Well Cost:	\$1,762,193
24 Hr Summary:			in Hole W/ Tbg. RD Workfloor & Tbg Prep Rods. PU Rods. Test. RU Unit. 0			C & Land Tbg in 1	2k Tension. NU Wellhea	d & Flowline. Flush
24 Hr Plan	RD Ri	g PWOP & MO.						

Forward:

Incidents: None Ute Pers: N/A Contract Pers: N/A Conditions: N/A

Critical Comments

N	_	n	_	

				Time Breakdown				
Activity Summary (6	:00am - 6:00am)				13.00	HRS		
From	То	Hours	P/U	Summary				
6:00	7:00	1:00		Crew Travel & JSA on ND BOP / PU Rods				
7:00	7:30	0:30		SICP - 2500 psi, SITP - 2500 psi. Bleed Well off.				
7:30	8:30	1:00		Finish TIH W/ 150 Jts ( 310 Total ) - Production Tbg is. 310 Jts - TAC - 1 TAC @ 10,061 - PSN @ 10,096 - Intake @ 10,103 - EOT @ 10,184.				
8:30	10:30	2:00		RD Workfloor & Tbg Equipment, ND Hydrill & BOP. Set Tac & Land Tbg i Flowline. X-Over Equipment.	n 12,000# Tension on Hanger. N	u Wellhead &		
10:30	11:30	1:00		RU Hot Oiler Flush Tbg W/ 75 bbls - Spot Rods & Prep While Flushing.				
11:30	16:30	5:00		PU & Prime New Pump ( 2 1/2" x 1 3/4" x 24' H.F Insert ) - TIH W/ Pump Guided - Space Out W/ 1 x 8'4'2' 7/8" Pony Subs - PU 1 1/2" x 36' PR &	Seat Pump. (all Rods are 4-Per	Guided Tenn		
16:30	17:30	1:00		Tbg Standing Full, Test to 800 psi, Bleed off & Stroke Test to 800 psi 4 Strokes. Test & Hold No Leaks. RU Unit in Up Stroke. Not Enough Gas to Start Unit. Propane Be here in a.m.				
17:30	18:00	0:30		Clean up Location, RO Pump & Tank. Get Ready to RD in a.m. SDFN				
18:00	19:00	1:00		Crew Travel				
19:00				SDFN				

	Hito		Well Name:	Womack 3-7	7-3-1E
		Daily Completion Report	Report Date:	07/06/1	3
	<b>IELY</b>	, , ,	Cum Comp:	\$1,168,8	315
Code	Description	Comments		Daily	Cum.
101.840.02	5 Road, Locations				\$0
101.840.040	Daywork Contract	Total Fishing Cost Tick	et # 9828 ( \$34,211.15 )		\$37,505
101.840.060	Misc Supplies				\$0
101.840.06	5 Fuel, Power				\$0
101.840.07	Hot Oiler Services	D&M		\$1,583	\$1,583
101.840.10	Transportation, Trucking	Hot Shot		\$570	\$37,095
101.840.110	Casing Crew & Eqpt				\$0
101.840.11	5 Welding Services				\$0
101.840.120	Contract Labor				\$20,952
101.840.12	5 Rental Equipment	Nabors BOP, Basic Hy	vdrill	\$450	\$45,837
<b>9</b> 101.840.130	Completion Rig	Basin Swabbing		\$5,543	\$40,522
101.840.13	5 Coiled Tubing				\$0
101.840.13	7 Tubular Inspection Services				\$0
101.840.13 101.840.13 101.840.13 101.840.14 101.840.14 101.840.15	Cased hole Logs & Surveys				\$0
101.840.14	5 Perforating/Wireline Services	3			\$2,026
101.840.150	Sand Control				\$0
101.840.15	5 Acidizing/Fracturing				\$350,915
101.840.160	Well Testing				\$68,200
101.840.16	5 Completion Fluid-Fresh Wat	er			\$0
101.840.160	6 Completion Fluid-KCL				\$0
101.840.16	7 Completion Fluid-Flowback \	Vater			\$2,980
101.840.170	Other Services				\$0
101.840.17	5 Wellsite Supervision	New Tech		\$1,400	\$15,700
101.840.180	Overhead Overhead				\$1,500
101.840.19	5 P&A/TA Costs				\$0
101.840.20	Contincency Costs				\$0
101.840.90	Non Operated				\$0
		Total Intangible		\$9,546	\$624,815
101.860.050	O Conductor Casing				\$0
101.860.130	Production Casing				\$0
101.860.13	5 Production Liner				\$0

ROD Pump

Tang	101.860.185	Pumping Unit/Motor/Base			\$165,000
La	101.860.186	Rods	New Rod String & Acc	\$51,000	\$51,000
	101.860.190	Power Installation			\$0
	101.860.195	Wellsite Flow Line/Connect			\$0
	101.860.200	Metering Eqp/Tele			\$13,500
	101.860.205	Misc & Contingency			\$0
	101.860.210	Tank Stairs & Walkways			\$55,000
	101.860.215	Separators & Treaters			\$42,000
	101.860.220	Insulation			\$35,000
	101.860.275	Signage			\$0
	101.860.300	Install/Build Battery			\$27,000
	101.860.900	Non Operated			\$0
			Total Tangible	\$56,500	\$544,000
			Total Daily & Cum Costs	\$66,046	\$1,168,815

STATE OF UTAH AMENDED REPORT ... FORM 8 DEPARTMENT OF NATURAL RESOURCES (highlight changes) 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. TYPE OF WELL: 7. UNIT or CA AGREEMENT NAME DRY OTHER b. TYPE OF WORK: 8. WELL NAME and NUMBER: DIFF. RESVR. RE-ENTRY OTHER 2. NAME OF OPERATOR: 9. API NUMBER: 3. ADDRESS OF OPERATOR: PHONE NUMBER: 10 FIELD AND POOL, OR WILDCAT CITY STATE 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 4. LOCATION OF WELL (FOOTAGES) AT SURFACE: AT TOP PRODUCING INTERVAL REPORTED BELOW: 12. COUNTY 13. STATE AT TOTAL DEPTH: UTAH 14. DATE SPUDDED: 15. DATE T.D. REACHED: 16. DATE COMPLETED: 17. ELEVATIONS (DF, RKB, RT, GL): ABANDONED READY TO PRODUCE 18. TOTAL DEPTH: MD 19. PLUG BACK T.D.: MD 21. DEPTH BRIDGE MD 20. IF MULTIPLE COMPLETIONS, HOW MANY? \* PLUG SET: TVD TVD 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) WAS WELL CORED? NO [ YES (Submit analysis) WAS DST RUN? NO YES (Submit report) DIRECTIONAL SURVEY? NO YES (Submit copy) 24. CASING AND LINER RECORD (Report all strings set in well) STAGE CEMENTER CEMENT TYPE & SLURRY HOLE SIZE SIZE/GRADE WEIGHT (#/ft.) TOP (MD) BOTTOM (MD) CEMENT TOP \*\* AMOUNT PULLED DEPTH NO. OF SACKS VOLUME (BBL) 25. TUBING RECORD SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 26. PRODUCING INTERVALS 27. PERFORATION RECORD FORMATION NAME TOP (MD) BOTTOM (MD) TOP (TVD) BOTTOM (TVD) INTERVAL (Top/Bot - MD) SIZE NO. HOLES PERFORATION STATUS (A) Open Squeezed (B) Open Squeezed (C) Open Squeezed (D) Open Squeezed 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND TYPE OF MATERIAL 29. ENCLOSED ATTACHMENTS: 30. WELL STATUS: DIRECTIONAL SURVEY ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION **CORE ANALYSIS** OTHER:

(CONTINUED ON BACK)

DATE PRODUCED   TEST DATE	31. INITIAL PRO	DDUCTION				INT	ERVAL A (As sho	wn in item #26)				
INTERVAL B (As shown in item #85)   DATE FIRST PRODUCED   TEST DATE:   HOURS TESTED   HEST PRODUCTION   OIL - BBL:   GAS - MCF:   WATER - BBL:   PROD METHOD:   MATER - MATER - MATER - BBL:   PROD METHOD:   MATER - MATER - MATER - BBL:   MATER -	DATE FIRST PR	ODUCED:	TEST DAT	E:		HOURS TESTE	D:		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
ARTE PRODUCCED.  TEST DATE:  NOURS TESTED:  REST PRODUCTION OIL—BILL:  GAS _ MCP: WATER _ BBL: PROD. METHOD:  MATER _ MTER _ MTERVAL STATUS.  ARTER _ MTERVAL STATUS.  ARTER _ MTERVAL STATUS.  MATER  CHOKE SIZE:	TBG. PRESS.	CSG. PRES	SS. API GF	RAVITY	BTU – GAS	GAS/OIL RATIO		N OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:	
RATES:						INT	ERVAL B (As sho	wn in item #26)				•
INTERVAL C (As shown in item #28)  DATE FIRST PRODUCED. TEST DATE: HOURS TESTED: REST PRODUCTION   OIL - BBL: GAS - MCF: WATER - BBL: INTERVAL STATUS: RATES:	DATE FIRST PR	ODUCED:	TEST DAT	E:		HOURS TESTER	D:		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION   OIL - BBL: QAS - MCF: WATER - BBL:   NTERVAL STATUS: RATES: -   OR SOUTH RATIO   OIL - BBL: QAS - MCF: WATER - BBL:   NTERVAL STATUS: RATES: -   OIL - CAS   OASOUL RATIO   OIL - BBL: QAS - MCF: WATER - BBL:   NTERVAL STATUS: RATES: -   OIL - CAS   OASOUL RATIO   OIL - BBL: QAS - MCF: WATER - BBL:   NTERVAL STATUS: RATES: -   OIL - CAS   OASOUL RATIO   OIL - BBL: QAS - MCF: WATER - BBL:   NTERVAL STATUS: RATES: -   OIL - CAS   OASOUL RATIO   OIL - BBL: QAS - MCF: WATER - BBL:   NTERVAL STATUS: RATES: -   OIL - CAS   OASOUL RATIO   OIL - BBL: QAS - MCF: WATER - BBL:   NTERVAL STATUS: OASOUL RATIO   OIL - BBL: QAS - MCF: WATER - BBL:   NTERVAL STATUS: OASOUL RATIO   OIL - BBL: QAS - MCF: WATER - BBL:   NTERVAL STATUS: OASOUL RATIO   OIL - BBL: QAS - MCF: WATER - BBL:   NTERVAL STATUS: OASOUL RATIO   OIL - BBL: QAS - MCF: WATER - BBL:   NTERVAL STATUS: OASOUL RATIO   OASOUL RATIO   OIL - BBL: QAS - MCF: WATER - BBL:   NTERVAL STATUS: OASOUL RATIO   OAS	CHOKE SIZE:	TBG. PRESS.	CSG. PRES	SS. API GF	RAVITY	BTU – GAS	GAS/OIL RATIO		N OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
CHOKE SIZE: TBG, PRESS. CSG, PRESS. API GRAVITY BTU - GAS GASOLIR ATIO (24 HR PRODUCTION OIL - BBL: GAS - MCF: WATER - BBL: INTERVAL STATUS: RATES:						INT	ERVAL C (As sho	wn in item #26)				
INTERVAL D (As shown in left #26)  DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: RATES: — GS. PRESS. API GRAVITY BTU – GAS GAS/OIL RATIO (2.4 HP PRODUCTION) OIL – BBL: GAS – MCF: WATER – BBL: INTERVAL STATUS: — GAS – MCF: WATER – BBL: INTERVAL STATUS: — GAS GSold, Used for Fuel, Vented, Etc.)  33. SUMMARY OF POROUS ZONES (Include Aquifers):  Show all important zones of porosity and contents theoeft Cored innovals and all difficient tests, including depth interval tested, cushion used, time tool open, floring and shutin pressures and recoveries.  Promation To Bottom (MD) Descriptions, Contents, etc. Name Top (Measured Depth)  35. ADDITIONAL REMARKS (Include plugging procedure)  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.  NAME (PLEASE PRINT)	DATE FIRST PR	ODUCED:	TEST DAT	E:		HOURS TESTE	D:		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: REST PRODUCTION OIL - BBL: GAS - MCF: WATER - BBL: PROD. METHOD: RATES: - METHO	CHOKE SIZE:	TBG. PRESS.	CSG. PRES	SS. API GF	RAVITY	BTU – GAS	GAS/OIL RATIO		N OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
CHOKE SIZE: TBG. FRESS. CSG. PRESS. API GRAVITY BTU – GAS GAS.OIL RATIO 24 HR PRODUCTION OF GAS (Sold, Used for Fuel, Vented, Etc.)  33. SUMMARY OF POROUS ZONES (Include Aquifers): Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shuck in pressures and recoveries.  Formation Top (MD) Bottom (MD) Descriptions, Contents, etc. Name Top (Measured Depth)  35. ADDITIONAL REMARKS (Include plugging procedure)  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.  NAME (PLEASE PRINT)			Į.	I.		INT	ERVAL D (As sho	wn in item #26)				•
32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)  33. SUMMARY OF POROUS ZONES (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in-pressures and recoveries.  Formation  Top (MD)  Descriptions, Contents, etc.  Name  Measured Depth)  34. FORMATION (Log) MARKERS:  15. A FORMATION (Log)	DATE FIRST PR	ODUCED:	TEST DAT	E:		HOURS TESTER	D:		N OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
33. SUMMARY OF POROUS ZONES (include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shush pressures and recoveries.  Formation Top (MD) Descriptions, Contents, etc. Name Top (Measured Depth)  35. ADDITIONAL REMARKS (include plugging procedure)  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.  NAME (PLEASE PRINT)	CHOKE SIZE:	TBG. PRESS.	CSG. PRES	SS. API GF	RAVITY	BTU – GAS	GAS/OIL RATIO		N OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shuf-in pressures and recoveries.  Formation Top (MD) Bottom (MD) Descriptions, Contents, etc. Name Top (Measured Depth)  35. ADDITIONAL REMARKS (Include plugging procedure)  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	32. DISPOSITIO	ON OF GAS (Solo	l, Used for Fu	el, Vented, Et	c.)	•			•		•	
Formation Top (MD) Bottom (MD) Descriptions, Contents, etc. Name Top (Measured Depth)  35. ADDITIONAL REMARKS (Include plugging procedure)  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	33. SUMMARY	OF POROUS ZO	NES (Include	Aquifers):					34. FORMATION	(Log) MARKERS:		
35. ADDITIONAL REMARKS (Include plugging procedure)  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.  NAME (PLEASE PRINT) TITLE							n tests, including de	epth interval				
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.  NAME (PLEASE PRINT) TITLE	Formatio	on				Descrip	otions, Contents, etc	<b>:</b> .		Name		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.  NAME (PLEASE PRINT) TITLE												
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.  NAME (PLEASE PRINT) TITLE												
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.  NAME (PLEASE PRINT) TITLE												
NAME (PLEASE PRINT) TITLE	35. ADDITIONA	L REMARKS (Inc	lude pluggin	g procedure)	<u> </u>						<u>!</u>	
NAME (PLEASE PRINT) TITLE												
NAME (PLEASE PRINT) TITLE												
	36. I hereby cer	tify that the fore	going and att	ached inform	ation is c	omplete and corre	ect as determined	from all available red	cords.			
	NAME (PLEAS	E PRINT)						TITLE				
	SIGNATURE _											

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

<sup>\*</sup> ITEM 20: Show the number of completions if production is measured separately from two or more formations.



Company: Crescent Point Energy U.S. Corp

Lease / Well: Womack 3-7-3-1E County/Parish: Uintah County State: Utah

Date: 5/30/2013 API#: 43-047-53094 Dir. Company: N/A Operator: Scott Elias Job Number: SVGJ-130520 Gyro Serial #: 170

Proposed Direction: 0

Mag. Declination: East to True 11.03

GL ft.

Rig/RKB: MS Wireline #6000

Tie-in Company: N/A

#### FIELD USE ONLY, DEFINITIVE SURVEY WILL COME FROM MS SURVEY OFFICES

TIE-IN Survey							
Measured	Inclination	Azimuth	Vertical	Coord	linates		
Depth (ft.)		Bearing	Depth	(+N/-S)	(+E/-W)		

Digital Multi-Shot Survey Report									
Measured	Inclination	Azimuth	Vertical	Vertical		linates	Dog-Leg	Closure	Closure
Depth (ft.)		Bearing	Depth	Section	(+N/-S)	(+E/-W)	/ 100 ft.	Distance	Direction
100.00	0.18	198.93	100.00	-0.15	-0.15	-0.05	0.18	0.16	198.93
200.00	0.25	201.57	200.00	-0.50	-0.50	-0.18	0.07	0.53	200.01
300.00	0.17	203.14	300.00	-0.84	-0.84	-0.32	0.08	0.90	200.91
400.00	0.21	199.39	400.00	-1.15	-1.15	-0.44	0.04	1.23	200.95
500.00	0.16	216.96	500.00	-1.43	-1.43	-0.58	0.08	1.55	202.19
600.00	0.33	224.94	600.00	-1.75	-1.75	-0.87	0.17	1.95	206.50
700.00	0.24	192.43	699.99	-2.16	-2.16	-1.12	0.18	2.43	207.45
800.00	0.31	187.78	799.99	-2.63	-2.63	-1.20	0.07	2.89	204.57
900.00	0.20	178.75	899.99	-3.07	-3.07	-1.23	0.12	3.31	201.90
1000.00	0.19	196.37	999.99	-3.41	-3.41	-1.28	0.06	3.64	200.57
1100.00	0.40	193.42	1099.99	-3.90	-3.90	-1.41	0.21	4.15	199.80
1200.00	0.47	177.12	1199.99	-4.65	-4.65	-1.47	0.14	4.88	197.49
1300.00	0.69	177.93	1299.98	-5.66	-5.66	-1.42	0.22	5.84	194.11
1400.00	1.04	181.60	1399.97	-7.17	-7.17	-1.43	0.35	7.31	191.25
1500.00	1.12	184.34	1499.95	-9.06	-9.06	-1.53	0.10	9.18	189.57
1600.00	1.07	184.11	1599.93	-10.96	-10.96	-1.67	0.05	11.09	188.65
1700.00	1.34	185.46	1699.91	-13.06	-13.06	-1.85	0.27	13.19	188.05
1800.00	1.24	191.24	1799.89	-15.28	-15.28	-2.17	0.16	15.43	188.07
1900.00	1.54	185.89	1899.86	-17.68	-17.68	-2.52	0.33	17.86	188.10
2000.00	1.78	195.78	1999.82	-20.51	-20.51	-3.08	0.37	20.74	188.53
2100.00	1.77	191.85	2099.77	-23.52	-23.52	-3.82	0.12	23.82	189.22
2200.00	1.62	193.93	2199.72	-26.40	-26.40	-4.47	0.16	26.78	189.62
2300.00	1.79	191.91	2299.68	-29.30	-29.30	-5.14	0.18	29.75	189.94
2400.00	1.80	198.20	2399.63	-32.32	-32.32	-5.95	0.20	32.86	190.43
2500.00	1.88	194.96	2499.58	-35.40	-35.40	-6.86	0.13	36.06	190.97
2600.00	1.77	194.36	2599.53	-38.48	-38.48	-7.67	0.11	39.23	191.27
2700.00	1.83	199.64	2699.48	-41.48	-41.48	-8.59	0.18	42.36	191.70
2800.00	1.86	198.76	2799.43	-44.52	-44.52	-9.65	0.04	45.55	192.23
2900.00	2.00	198.60	2899.37	-47.71	-47.71	-10.73	0.14	48.90	192.67
3000.00	2.06	195.21	2999.31	-51.10	-51.10	-11.75	0.13	52.43	192.96
3100.00	2.03	191.73	3099.24	-54.57	-54.57	-12.59	0.13	56.00	192.99
3200.00	1.91	194.38	3199.18	-57.91	-57.91	-13.36	0.15	59.43	192.99
3300.00	2.10	195.66	3299.12	-61.29	-61.29	-14.27	0.20	62.93	193.10
3400.00	2.13	194.26	3399.06	-64.86	-64.86	-15.22	0.06	66.62	193.21
3500.00	2.20	194.09	3498.98	-68.52	-68.52	-16.15	0.07	70.40	193.26
3600.00	2.02	192.87	3598.92	-72.10	-72.10	-17.01	0.19	74.08	193.27
3700.00	2.25	192.12	3698.85	-75.74	-75.74	-17.81	0.23	77.80	193.23
3800.00	2.39	187.66	3798.76	-79.72	-79.72	-18.50	0.23	81.84	193.06
3900.00	2.17	185.88	3898.68	-83.67	-83.67	-18.97	0.23	85.80	192.78
4000.00	2.35	187.71	3998.61	-87.59	-87.59	-19.44	0.19	89.72	192.51
4100.00	2.38	184.12	4098.52	-91.69	-91.69	-19.87	0.15	93.82	192.22
4200.00	2.21	181.06	4198.44	-95.69	-95.69	-20.05	0.21	97.77	191.83
4300.00	2.40	182.88	4298.36	-99.71	-99.71	-20.19	0.20	101.73	191.45
4400.00	2.33	179.85	4398.28	-103.83	-103.83	-20.29	0.14	105.80	191.06
4500.00	2.20	181.89	4498.20	-103.03	-103.03	-20.25	0.14	109.69	190.69
4600.00	2.43	181.13	4598.12	-111.82	-111.82	-20.45	0.13	113.68	190.37
4700.00	2.43	176.54	4698.03	-116.00	-116.00	-20.43	0.23	117.78	189.96
4800.00	2.33	176.54	4797.94	-120.10	-120.10	-20.37 -20.14	0.20	121.77	189.52
4900.00	2.33	175.48	4897.86	-120.10	-120.10	-20.14	0.04	121.77	189.09
5000.00	2.31	156.26	4997.79	-124.14	-124.14	-19.67 -18.97		125.72	188.44
		155.19		-127.83 -131.24			0.76		188.44
5100.00	2.18		5097.72		-131.24	-17.43 15.70	0.08	132.40	
5200.00	2.36	153.17	5197.64	-134.81	-134.81	-15.70	0.20	135.72	186.64
5300.00	2.15	154.99	5297.56	-138.34	-138.34	-13.98	0.22	139.05	185.77
5400.00	2.30	156.55	5397.49	-141.88	-141.88	-12.39	0.16	142.42	184.99

5500.00	2.27	158.64	5497.41	-145.57	-145.57	-10.87	0.09	145.97	184.27
5600.00	2.20	154.21	5597.33	-149.14	-149.14	-9.31	0.19	149.43	183.57
5700.00	1.88	142.88	5697.27	-152.18	-152.18	-7.49	0.51	152.36	182.82
5800.00	1.69	139.20	5797.22	-154.60	-154.60	-5.53	0.22	154.70	182.05
5900.00	2.05	137.71	5897.17	-157.04	-157.04	-3.37	0.36	157.08	181.23
6000.00	2.25	143.48	5997.10	-159.94	-159.94	-1.00	0.29	159.95	180.36
6100.00	2.44	150.74	6097.01	-163.38	-163.38	1.21	0.35	163.38	179.57
6200.00	2.47	149.86	6196.92	-167.10	-167.10	3.33	0.05	167.13	178.86
6300.00	2.43	147.69	6296.83	-170.75	-170.75	5.55	0.10	170.84	178.14
6400.00	2.28	152.57	6396.74	-174.31	-174.31	7.60	0.25	174.48	177.50
6500.00	2.53	151.16	6496.66	-178.01	-178.01	9.58	0.26	178.27	176.92
6600.00	2.50	138.26	6596.56	-181.57	-181.57	12.10	0.57	181.97	176.19
6700.00	2.45	141.10	6696.47	-184.86	-184.86	14.89	0.13	185.46	175.39
6800.00	2.62	129.32	6796.37	-187.97	-187.97	18.00	0.55	188.83	174.53
6900.00	2.72	126.79	6896.26	-190.84	-190.84	21.67	0.15	192.07	173.52
7000.00	2.76	122.94	6996.15	-193.57	-193.57	25.59	0.19	195.26	172.47
7100.00	3.26	114.99	7096.01	-196.08	-196.08	30.19	0.65	198.39	171.25
7200.00	3.60	90.25	7195.84	-197.30	-197.30	35.91	1.51	200.54	169.69
7300.00	4.05	91.28	7295.61	-197.39	-197.39	42.58	0.46	201.93	167.83
7400.00	3.96	97.62	7395.37	-197.93	-197.93	49.53	0.45	204.03	165.95
7500.00	3.18	102.37	7495.17	-198.98	-198.98	55.66	0.83	206.62	164.37
7600.00	2.74	115.77	7595.04	-200.61	-200.61	60.52	0.82	209.54	163.21
7700.00	2.35	115.45	7694.94	-202.53	-202.53	64.53	0.39	212.56	162.33
7800.00	2.11	113.83	7794.87	-204.16	-204.16	68.06	0.25	215.20	161.56
7900.00	1.74	113.51	7894.81	-205.51	-205.51	71.14	0.37	217.47	160.91
8000.00	1.85	127.16	7994.76	-207.09	-207.09	73.82	0.44	219.85	160.38
8100.00	2.27	154.56	8094.70	-209.85	-209.85	75.95	1.06	223.17	160.10
8200.00	2.62	172.61	8194.61	-213.91	-213.91	77.10	0.84	227.38	160.18
8300.00	3.29	181.54	8294.48	-219.04	-219.04	77.31	0.81	232.29	160.56
8400.00	3.35	184.39	8394.31	-224.82	-224.82	77.01	0.18	237.65	161.09
8500.00	3.49	187.91	8494.13	-230.75	-230.75	76.37	0.25	243.06	161.69
8600.00	3.28	190.01	8593.96	-236.58	-236.58	75.46	0.24	248.32	162.31
8700.00	3.13	191.34	8693.80	-242.08	-242.08	74.42	0.17	253.26	162.91
8800.00	3.22	187.55	8793.65	-247.54	-247.54	73.52	0.23	258.22	163.46
8900.00	3.09	191.14	8893.49	-252.97	-252.97	72.63	0.24	263.18	163.98
9000.00	2.94	188.98	8993.36	-258.14	-258.14	71.70	0.19	267.92	164.48
9100.00	3.04	189.02	9093.22	-263.30	-263.30	70.89	0.10	272.67	164.93
9200.00	3.00	187.13	9193.08	-268.51	-268.51	70.15	0.11	277.52	165.36
9300.00	2.68	188.51	9292.96	-273.42	-273.42	69.48	0.33	282.11	165.74
9400.00	2.87	185.95	9392.84	-278.22	-278.22	68.87	0.23	286.62	166.10
9500.00	2.74	187.97	9492.72	-283.08	-283.08	68.28	0.16	291.20	166.44
9600.00	2.83	189.34	9592.60	-287.88	-287.88	67.55	0.11	295.70	166.79
9700.00	2.82	190.77	9692.48	-292.73	-292.73	66.69	0.07	300.23	167.17
9800.00	2.90	188.09	9792.36	-297.66	-297.66	65.87	0.16	304.86	167.52
9900.00	2.76	189.93	9892.23	-302.53	-302.53	65.10	0.17	309.46	167.86
10000.00	2.93	185.44	9992.11	-307.45	-307.45	64.44	0.28	314.13	168.16
10100.00	3.01	189.24	10091.98	-312.58	-312.58	63.78	0.21	319.02	168.47
10200.00	2.95	189.66	10191.84	-317.71	-317.71	62.93	0.06	323.88	168.80

Sundry Number: 45955 API Well Number: 43047530940000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOUF		FORM 9
	5.LEASE DESIGNATION AND SERIAL NUMBER: FEE		
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantl reenter plugged wells, or to drill horiz n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: WOMACK 3-7-3-1E
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U	J.S. CORP		9. API NUMBER: 43047530940000
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750	, Denver, CO, 80202	<b>PHONE NUMBER:</b> 720 880-3621 Ext	9. FIELD and POOL or WILDCAT: INDEPENDENCE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0372 FNL 1559 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 07 Township: 03.0S Range: 01.0E Me	eridian: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
12/16/2013	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT  Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
DRILLING REPORT	TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER: Exception Location
Please see attache Point Energy's Wom	completed operations. Clearly showed as-drilled exception locate ack 3-7-3-1E. Please be acted to the control of the control o	ion request for Crescent Ivised that Crescent Point	Accepted by the
NAME (PLEASE PRINT) Lauren MacMillan	PHONE NUM 303 382-6787	IBER TITLE Regulatory Specialist	
SIGNATURE		DATE	
N/A		12/16/2013	

Sundry Number: 45955 API Well Number: 43047530940000



555 17<sup>th</sup> Street, Suite 1800 Denver, CO 80202

December 2<sup>nd</sup>, 2013

State of Utah, Division of Oil, Gas and Mining Attention: Diana Mason 1594 West North Temple Salt Lake City, UT 84116

RE:

Exception Location Request
Womack 3-7-3-1E
Township 3 South, Range 1 East, USM
Section 7: NENW
Uintah County, Utah

Dear Ms. Mason:

Please be advised that Crescent Point Energy U.S. Corp (Crescent Point) is requesting approval from the Utah Division of Oil, Gas and Mining for the captioned well that has a surface location of 374' FNL and 1562' FWL of Section 7, Township 3 South, Range 1 East, USM, Uintah County, Utah. A copy of the survey plat is attached hereto for your reference.

Please be advised that Crescent Point is the only owner of oil and gas leases within a 460' radius of the BHL.

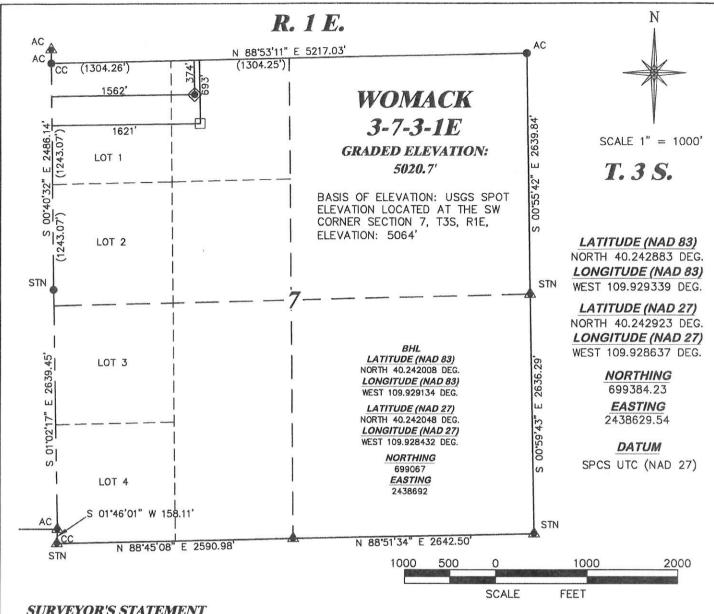
If you have any questions or need further information, please contact myself or Lori Browne at 720-880-3610.

Sincerely,

Ashley Ellison Landman

E Celli

Sundry Number: 45955 API Well Number: 43047530940000



#### SURVEYOR'S STATEMENT

I, MICHAEL C. LOCK, OF ROCK SPRINGS, WYOMING, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON NOVEMBER 24, 2013 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF WOMACK 3-7-3-1E AS-DRILLED.

#### **LEGEND**

- WELL LOCATION
- ☐ BOTTOM HOLE LOC. (APPROX)
- FOUND MONUMENT
- O CALCULATED MONUMENT



100	307) 362-3028								
	DRAWN: 6/25/12 - NDP	SCALE: 1" = 1000'							
	REVISED: 11/27/13 - TMH	DRG JOB No. 19285							
	ADD BHL	EXHIBIT 1							

## PLAT OF AS-DRILLED LOCATION FOR CRESCENT POINT ENERGY

374' F/NL & 1562' F/WL, NENW, SECTION 22, T. 3 S., R. 1 E., U.S.B.&M. UINTAH COUNTY, UTAH

Sundry Number: 56579 API Well Number: 43047530940000

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MININ	G	5.LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDR	RY NOTICES AND REPORTS ON	I WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly dee reenter plugged wells, or to drill horizontal n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: WOMACK 3-7-3-1E
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U	J.S. CORP		<b>9. API NUMBER:</b> 43047530940000
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750		ONE NUMBER: 880-3621 Ext	9. FIELD and POOL or WILDCAT: INDEPENDENCE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0372 FNL 1559 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NENW Section: (	HP, RANGE, MERIDIAN: 07 Township: 03.0S Range: 01.0E Meridiar	n: U	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICATE I	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS  CHANGE WELL STATUS	CHANGE TUBING  COMMINGLE PRODUCING FORMATIONS	☐ CHANGE WELL NAME ☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN ☐ FRACTURE TREAT		☐ NEW CONSTRUCTION
10/10/2014	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	U TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	☐ WILDCAT WELL DETERMINATION ✓	OTHER	OTHER: Exception Location
Please see attached Crescent Point Ener- that Crescent Point	COMPLETED OPERATIONS. Clearly show all pd as-drilled exception location gy's Womack 3-7-3-1E. Please at is the only owner of oil and gas 460' radius of the wellbore.	request for be advised as leases  Date:  By:	depths, volumes, etc. cepted by the ah Division of Gas and Mining  oril 21, 2015  dew Attached Conditions of Approval
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE  Pagulatory Tochnician	
Kristen Johnson SIGNATURE	303 308-6270	Regulatory Technician  DATE	
N/A		10/10/2014	

Sundry Number: 56579 API Well Number: 43047530940000



## The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices** 

Sundry Conditions of Approval Well Number 43047530940000

All changes to the drilling plan as approved in the APD shall be submitted and approved prior to the work being done.

RECEIVED: Apr. 21, 2015

Sundry Number: 56579 API Well Number: 43047530940000



555 17<sup>th</sup> Street, Suite 1800 Denver, CO 80202 Phone: (720) 880-3610

October 10, 2014

State of Utah Division of Oil, Gas and Mining Attention: Brad Hill 1594 West North Temple Salt Lake City, UT 84116

RE: Directional Drilling (R649-3-11) & Exception Location Request (R649-3-3)

Womack 3-7-3-1E

Surface Location: NENW of Section 7 374' FNL & 1562' FEL

Bottom Hole Location: NENW of Section 7

693' FNL & 1621' FEL

T3S-R1E, USM Uintah County, Utah

Dear Mr. Hill:

Pursuant to the filing of Crescent Point Energy U.S. Corp's (Crescent Point) Application for Permit to Drill regarding the above referenced well, and in accordance with Oil & Gas Conservation Rules R649-3-11 and R649-3-3, we are hereby submitting this letter as notice of our intention to directionally drill the captioned well and request that DOGM administratively grant an exception location for the Womack 3-7-3-1E.

- Crescent Point is permitting the Womack 3-7-3-1E as a directional well. The surface location was moved outside the legal window from the center of the quarter/quarter due to difficult topography.
- Crescent Point owns 100% of the leasehold interest within a 460' radius of the intended wellbore.

Therefore, based on the above stated information, Crescent Point requests the permit be granted pursuant to R649-3-11 and R649-3-3. If you have any questions or require further information, please don't hesitate to contact the undersigned at 303-382-6766 or by email at aellison@crescentpointenergy.com. Your consideration of this matter is greatly appreciated.

Sincerely,

Crescent Point Energy U.S. Corp

Ashley Ellison Landman